



# BPM Change Management Meeting

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# Agenda – BPM Change Management Meeting

## May 27, 2025

Topic	Presenter
Introduction	Nicole Hines
Meeting Overview and Updates	Nicole Hines
Reliability Requirements	Melanie Bogen
Candidate CRR Holder Registration	Nicole Hines
Scheduling Coordinator Certification and Termination	Nicole Hines
Transmission Planning Process	Andrew Rivera
Market Operations	Michael Martin
Generator Management	Susan R. Schneider (Phoenix Consulting)
Energy Imbalance Market	Michael Martin
Wrap-Up and Next Steps	Nicole Hines

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# California ISO Stakeholder Initiative Process



- Business Practice Manuals
  - The purpose of BPMs is to set forth business practices that implement the ISO tariff.
  - The ISO conducts a yearly policy initiative roadmap process to consider and rank initiatives.
    - *Policy changes submitted through the PRR process will be referred to the policy initiative road map process.*
  - Each subject area in a BPM is based on enabling language in the ISO tariff.
    - *The PRR process cannot be used to introduce changes that are not supported by existing tariff authority.*

# Reliability Requirements

PRR	PRR Title	Stage
1620	Clarification regarding eligible generating units as new use import commitments	Recommendations

## PRR 1620 – Clarification regarding eligible generating units as new use import commitments

- Reason for revision
  - To reflect upcoming tariff section 40 clarification revision. The existing tariff language in Appendix DD allows for generating units interconnected via a Subscriber Participating TO (SPTO) to utilize MIC to qualify for RA until such units are able to receive deliverability. This clarification updates the MIC provisions to reflect this policy by including Generating Units connected to the CAISO controlled grid while subject to CAISO Appendix DD 8.9.1 (b) and (c).
- Recommendation comments: None
- Recommendation comment period expired: May 13, 2025
- Next step: Final Decision

# Candidate CRR Holder Registration

PRR	PRR Title	Stage
1621	Updating application with new congestion revenue rights customer types	Recommendations



## PRR 1621 – Updating application with new congestion revenue rights customer types

- Reason for revision
  - Adding and defining new CRR client types in preparation for the CRR Replacement project. Effective 4/1/2025. (Emergency PRR)
  - CRR Auction (CRRH) - This entity is fully registered and can participate in the auction and SRS
  - CRR Allocation (CLSE) - This entity is a CRRH/auction entity and has a load serving obligation and can participate in the allocation
  - CRR Merchant Transmission (MT) - This entity has built transmission upgrades that are turned over to the CAISO and is recovering project costs via CRRs
  - CRR TOR Conversion (TOR) - This entity has executed an operating agreement with the CAISO and is converting TOR capacity into MT\_TOR CRRs
  - CRR Out of Balancing Authority Area (OBAALSE) - This entity is a special type of LSE with load served via the CAISO transmission but located outside of the CAISO footprint
- Recommendation comments: None
- Recommendation comment period expired: May 13, 2025
- Next step: Final Decision

# Scheduling Coordinator Certification and Termination

PRR	PRR Title	Stage
1624	Updating affiliate information and how they are associated	Initial

## PRR 1624 – Updating affiliate information and how they are associated

- Reason for revision
  - The reason for this revision is to clarify affiliate information and how that information is used by the CAISO. Adding clarifying language to show an umbrella when 3 or more companies have a single common affiliation.
  - Also updated attachment B to add additional questions for onboarding to recognize additional training needs.
  - This will be effective at the end of the PRR process.
- Initial comments: None
- Initial comment period expired: May 13, 2025
- Next step: Post Recommendation

# Transmission Planning Process

PRR	PRR Title	Stage
1625	Competitive solicitation timeline for selection of approved project sponsor	Initial

## PRR 1625 – Competitive solicitation timeline for selection of approved project sponsor

- Reason for revision
  - To provide the option to delay the selection of the approved sponsor in the competitive solicitation process.
  - Effective Date: 4/15/25
- Initial comments: None
- Initial comment period expired: May 13, 2025
- Next step: Post Recommendation

# Market Operations

PRR	PRR Title	Stage
1626	Activation of contingency-based flow gates in fifteen minute market	Initial
1627	Adding state of charge to flexible ramping awards determination	Initial

## PRR 1626 – Activation of contingency-based flowgates in fifteen minute market

- Reason for revision
  - The CAISO will now enforce Transmission Constraints for active, contingency-based flowgates in FRP deployment scenarios in the FMM but not in the RTD.
  - Effective date is 5/15/2025.
  - PRR Placed on Hold 5/27/2025
- Initial comments: None
- Initial comment period expired: May 13, 2025
- Next step: Post Recommendation

## PRR 1627 – Adding state of charge to flexible ramping awards determination

- Reason for revision
  - Currently, storage resources may be unable to deliver flexible ramping up awards due to lack of state-of-charge. This PRR update adds the Flex Ramp Up term to the state-of-charge formula, ensuring deliverability from storage resources. This PRR update also includes a minor correction to Section 6.6.2.3. This is an emergency PRR with an effective date 4/29/2025
- Initial comments: CalCCA, WPTF, PG&E
- Initial comment period expired: May 13, 2025
- Next step: Post Recommendation



# Generator Management

PRR	PRR Title	Stage
1628	Additional changes for 2023 interconnection process enhancements track 2	Initial

## PRR 1628 – Additional changes for 2023 interconnection process enhancements track 2

- Reason for revision
  - These proposed revisions are clarifications important for Market Participant understanding of CAISO rules and policies.
  - Submitted by Phoenix Consulting
  - CAISO has worked with Phoenix Consulting on behalf of LSA and PRR 1628 will be withdrawn noting there will be changes in July that includes these suggestions.
- Initial comments: EDF
- Initial comment period expired: May 13, 2025
- Next step: Post Recommendation

# Energy Imbalance Market

PRR	PRR Title	Stage
1629	Addition of seasonal opt-in for CAISO balancing authority	Initial

## PRR 1629 – Addition of seasonal opt-in for CAISO balancing authority

- Reason for revision
  - Describes how the CAISO BAA may opt-in to receive Assistance Energy Transfers during the summer months (e.g., July - September).
- Initial comments: None
- Initial comment period expired: May 13, 2025
- Next step: Post Recommendation

# Next BPM PRR Review Monthly Meeting: June 24, 2025 @ 11:00 a.m. PT



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