



BPM Change Management Meeting

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July 26, 2022

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- Please keep comments professional and respectful.

Instructions for raising your hand to ask a question

- If you are connected to audio through your computer or used the “call me” option, select the raise hand icon  above the chat window located on bottom right corner of the screen. **Note:** #2 only works if you dialed into the meeting.
- Please remember to state your name and affiliation before making your comment.
- If you need technical assistance during the meeting, please send a chat to the event producer.

Agenda – BPM Change Management Meeting

July 26, 2022

Topic	Presenter
Introduction / Meeting Overview	Nicole Hines
Discussion of active proposed changes: Metering Demand Response Reliability Requirements Market Operations Market Instruments Settlements and Billing	Priyanka Namburi Elaine Siegel Melanie Bogen Michael Martin Michael Martin Massih Ahmadi
Wrap-Up and Next Steps	Nicole Hines

BPM Change Management Process
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California ISO Stakeholder Initiative Process



- Business Practice Manuals
 - The purpose of BPMs is to set forth business practices that implement the ISO tariff.
 - The ISO conducts a yearly policy initiative roadmap process to consider and rank initiatives.
 - *Policy changes submitted through the PRR process will be referred to the policy initiative road map process.*
 - Each subject area in a BPM is based on enabling language in the ISO tariff.
 - *The PRR process cannot be used to introduce changes that are not supported by existing tariff authority.*

Metering BPM

PRR	PRR Title	Stage
1448	Hybrid metering requirements	Initial

PRR 1448: Hybrid metering requirements

- Reason for revision
 - Adding Metering requirements to Metering BPM as per the Hybrid Initiative
- Initial Comments: None
- Initial comment period expired: July 19, 2022
- Next step: Post Recommendation

Demand Response BPM

PRR	PRR Title	Stage
1444	Monitoring data clarification	Recommendation

PRR 1444: Monitoring data clarification

- Reason for revision
 - To provide clarity on when monitoring data is due and to define sanctions that could be applied if the data is not submitted timely
- Recommendation Comments: Pacific Gas and Electric and Southern California Edison
- Recommendation comment period expired: July 19, 2022
- Next step: Post Final Decision

Reliability Requirements BPM

PRR	PRR Title	Stage
1447	Removal of references to reserve sharing	Initial
1443	2023 Availability assessment hours	Recommendation

PRR 1447: Removal of references for reserve sharing

- Reason for revision
 - References to reserve sharing LSEs were previously removed from section 40 of the tariff. This revision will remove these references from the BPM to match the tariff.
- Initial Comments: None
- Initial comment period expired: July 19, 2022
- Next step: Post Recommendation

PRR 1443: 2023 Availability assessment hours

- Reason for revision
 - Added availability assessment hours for 2023.
- Recommendation Comments: None
- Recommendation comment period expired: July 19, 2022
- Next step: Post Final Decision

Market Operations BPM

PRR	PRR Title	Stage
1445	Updates to the list of acceptable use limitations, clarifications to the calculation of opportunity cost adders for use-limited resources	Initial

PRR 1445: Updates to the list of acceptable use limitations, clarifications to the calculation of opportunity cost adders for use-limited resources

- Reason for revision
 - Updates to the list of acceptable use limitations, clarifications to the calculation of opportunity cost adders for use-limited resources, and minor editorial changes.
- Initial Comments: Southern California Edison
- Initial comment period expired: July 19, 2022
- Next step: Post Recommendation

Market Instruments BPM

PRR	PRR Title	Stage
1446	Updates to the list of acceptable use limitations, clarifications to the calculation of opportunity cost adders for use-limited resources	Initial
1442	Allowing for the bidding of negative pumping costs	Recommendation

PRR 1446: Updates to the list of acceptable use limitations, clarifications to the calculation of opportunity cost adders for use-limited resources

- Reason for revision
 - Updates to the list of acceptable use limitations, clarifications to the calculation of opportunity cost adders for use-limited resources, and minor editorial changes.
- Initial Comments: None
- Initial comment period expired: July 19, 2022
- Next step: Post Recommendation

PRR 1442: Allowing for the bidding of negative pumping costs

- Reason for revision
 - Allow entities to bid negative pumping costs, which may be desired during certain times of the year (e.g., Over-Gen conditions).
 - Effective date is 5/31/2022
- Recommendation Comments: None
- Recommendation comment period expired: July 19, 2022
- Next step: Post Final Decision

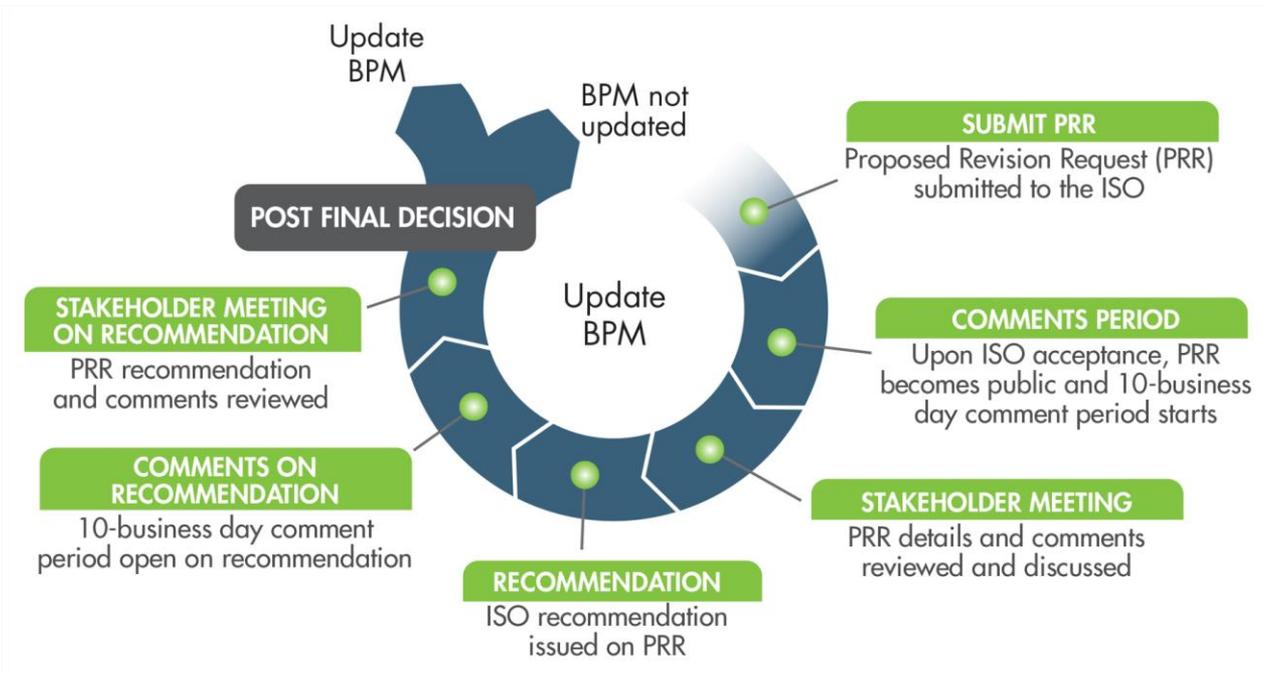
Settlements and Billing BPM

PRR	PRR Title	Stage
1437	Updates to BPM for new settlement timeline	Initial

PRR 1437: Updates to BPM for new settlement timeline

- Submitted by SRP
- Reason for revision
 - The current BPM needs to reflect the current Settlement Timeline to allow entities to properly validate relevant settlements.
- Initial Comments: None
- Initial comment period expired: July 19, 2022
- Next step: Post Recommendation

Next BPM PRR Review Monthly Meeting: August 23, 2022 @ 11 a.m.



BPM change management
process questions:

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