



BPM Change Management Meeting

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June 25, 2019

Agenda – BPM Change Management Meeting

June 25, 2018

Topic	Presenter
Introduction / Meeting Overview	Isabella Nicosia
Discussion of active proposed changes: Reliability Requirements BPM Market Operations BPM Generator Interconnection and Deliverability Allocation Procedures BPM Generator Interconnection Procedures BPM Generator Management BPM	Kyle Woody Jamal Batakji Phelim Tavares Phelim Tavares Nancy Strouse
Wrap-Up and Next Steps	Isabella Nicosia

BPM Change Management Process
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California ISO Stakeholder Initiative Process



- Business Practice Manuals
 - The purpose of BPMs is to set forth business practices that implement the ISO tariff.
 - The ISO conducts a yearly policy initiative roadmap process to consider and rank initiatives.
 - *Policy changes submitted through the PRR process will be referred to the policy initiative road map process.*
 - Each subject area in a BPM is based on enabling language in the ISO tariff.
 - *The PRR process cannot be used to introduce changes that are not supported by existing tariff authority.*

Reliability Requirements BPM

PRR	PRR Title	Stage/Status
1154	Resource adequacy availability incentive mechanism	On hold
1155	References to Tariff 43A and availability assessment hour for 2020	Initial

PRR 1154 – Resource adequacy availability incentive mechanism

- Reason for revision
 - Tariff filing
- This PRR has been put on a temporary hold
- Next step:
 - The ISO will post the response to initial comments and post the recommendation

PRR 1155 – References to Tariff 43A and availability assessment hour for 2020

- Reason for revision
 - The BPM referenced Tariff section 43 but was changed to reference 43A. 43 is no longer applicable. The availability assessment hour for 2020 were added to the Bidding and Scheduling Obligations section.
- Initial comments:
 - Pacific Gas & Electric
- Initial comment period expired:
 - June 7, 2019
- Next step:
 - Post recommendation

Market Operations BPM

PRR	PRR Title	Stage
1156	Emergency PRR: Energy imbalance market upward available balancing capacity range penalty price	Initial

PRR 1156 – Energy imbalance market upward available balancing capacity range penalty price

- Reason for revision
 - The EIM Upward available balancing capacity range penalty price will be revised from 1100 to 1050 to align it with the power balance constraint penalty price to dispatch upward ABC for EIM entity effectively. Effective date: 5/13/2019
- Initial comments:
 - No comments submitted
- Initial comment period expired:
 - June 7, 2019
- Next step:
 - Post recommendation

Generator Interconnection and Deliverability Allocation Procedures BPM

PRR	PRR Title	Stage
1157	2019 Interconnection process enhancements- project name publication, financial security modifications	Initial

PRR 1157 – 2019 Interconnection process enhancements- project name publication, financial security modifications

- Reason for revision
 - 2019 Interconnection process enhancement
 - Project name publication
 - Elimination of conditions for partial recovery of IFS
 - Posting requirements for PTOs
 - Impact of modifications on IFS
- Initial comments:
 - SDG&E provided a supportive comment; submitted on 6/18/19
- Initial comment period expired:
 - June 18, 2019
- Next step:
 - Post recommendation

Generator Interconnection Procedures BPM

PRR	PRR Title	Stage
1158	2019 Interconnection process enhancements - project name publication, financial security modifications	Initial

PRR 1158 – 2019 Interconnection process enhancements - project name publication, financial security modifications

- Reason for revision
 - 2019 interconnection process enhancements:
 - Project name publication
 - Elimination of conditions for partial recovery of IFS
 - Posting requirements for PTOs
- Initial comments
 - SDG&E provided a supportive comment; submitted on 6/18/19
- Initial comment period expired:
 - June 18, 2019
- Next step:
 - Post recommendation

Generator Management BPM

PRR	PRR Title	Stage
1159	Interconnection procedure enhancements implementation 2018	Initial
1160	Meter services agreement for scheduling coordinators	Initial
1161	Clerical edits	Initial

PRR 1159 – Interconnection procedure enhancements implementation 2018

- Reason for revision
 - Interconnection Process Enhancements (IPE) Implementation 2018
- Initial comments:
 - SDG&E provided a supportive comment; submitted on 6/18/19
 - Joint comments: Large-scale Solar Association, EDF Renewables, sPower; submitted on 6/19/19
- Initial comment period expired:
 - June 18, 2019
- Next step:
 - Post recommendation

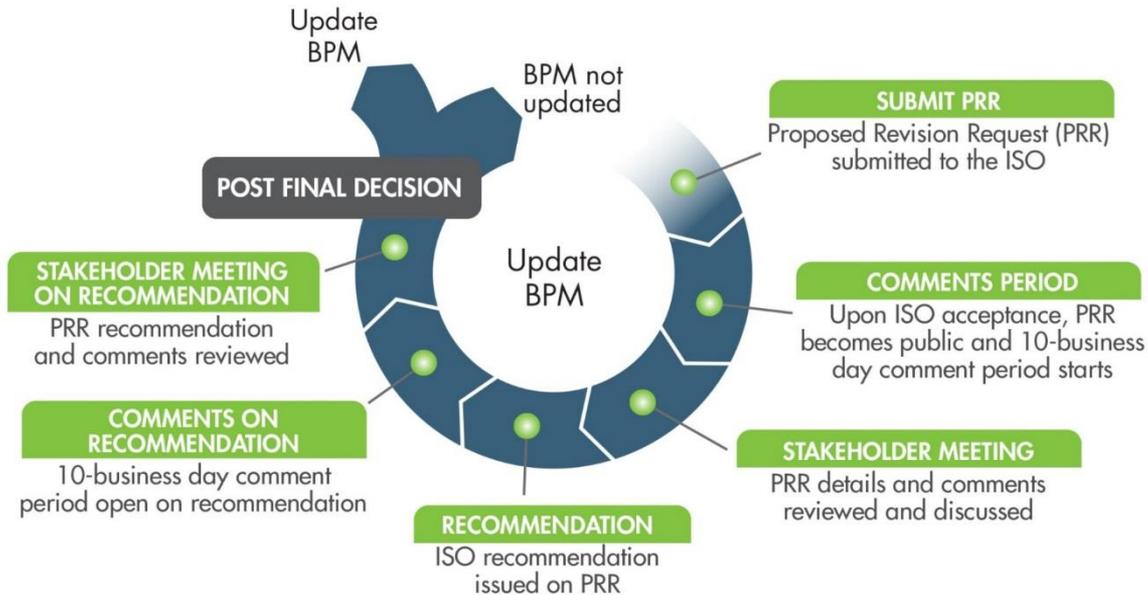
PRR 1160 – Meter services agreement for scheduling coordinators

- Reason for revision
 - Provide instruction for Meter Services Agreement for Scheduling Coordinators
- Initial comments:
 - No comments submitted
- Initial comment period expired:
 - June 18, 2019
- Next step:
 - Post recommendation

PRR 1161 – Clerical edits

- Reason for revision
 - Provide clarification of existing BPM language; grammatical and acronym expansion; capitalization
- Initial comments:
 - No comments submitted
- Initial comment period expired:
 - June 18, 2019
- Next step:
 - Post recommendation

Next BPM PRR Review Monthly Meeting: July 23, 2019 @ 11 a.m.



BPM change management
process questions:

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