



BPM Change Management Meeting

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May 28, 2019

Agenda – BPM Change Management Meeting

May 28, 2018

Topic	Presenter
Introduction / Meeting Overview	Julia Payton
Discussion of active proposed changes: Market Instruments BPM Transmission Planning Process BPM Direct Telemetry BPM Generator Interconnection and Deliverability Allocation Procedures BPM Settlements and Billing BPM Reliability Requirements BPM	Jamal Batakji Jeff Billinton/ Riddhi Ray Priyanka Namburi Phelim Tavares Jennifer Kwong Kyle Woody
Wrap-Up and Next Steps	Julia Payton

BPM Change Management Process
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California ISO Stakeholder Initiative Process



- Business Practice Manuals
 - The purpose of BPMs is to set forth business practices that implement the ISO tariff.
 - The ISO conducts a yearly policy initiative roadmap process to consider and rank initiatives.
 - *Policy changes submitted through the PRR process will be referred to the policy initiative road map process.*
 - Each subject area in a BPM is based on enabling language in the ISO tariff.
 - *The PRR process cannot be used to introduce changes that are not supported by existing tariff authority.*

Market Instruments BPM

Recommendation Phase PRRs for Discussion

PRR	PRR Title
1149	Emergency PRR: Commitment cost enhancements phase 3 attachment B

PRR 1149 – Commitment cost enhancement phase 3 attachment B

- Reason for revision
 - Attachment B updates due to Commitment Cost Enhancement Phase 3 project.
 - Effective Date: 4/1/19
- Recommendation comments:
 - No comments submitted
- Recommendation comment period expired:
 - May 14, 2019
- Next step:
 - Post final decision

Transmission Planning Process BPM Recommendation Phase PRRs for Discussion

PRR	PRR Title
1150	Updates to section 10 of the Transmission Planning Process BPM

PRR 1150 – Updates to Section 10 of TPP BPM

- Reason for revision
 - The following changes are proposed:
 - throughout Section 10 to include Scheduling Coordinator in communications and to increase cure period to 60 calendar days
 - in Section 10.4.6 of the BPM to reflect updated request and submission process for new generators
 - miscellaneous cleanup edits made throughout document for clarity
- Recommendation comments:
 - No comments submitted
- Recommendation comment period expired:
 - May 14, 2019
- Next step:
 - Post final decision

Direct Telemetry BPM Recommendation Phase PRRs for Discussion

PRR	PRR Title
1151	Temporary telemetry exemptions

PRR 1151 – Temporary telemetry exemptions

- Reason for revision
 - Provision of temporary telemetry exemptions
- Recommendation comments:
 - No comments submitted
- Recommendation comment period expired:
 - May 14, 2019
- Next step:
 - Post final decision

Generator Interconnection and Deliverability Allocation Procedures BPM Recommendation Phase PRRs for Discussion

PRR	PRR Title
1152	Evaluation of generator reactive capability

PRR 1152 – Evaluation of generator reactive capability

- Reason for revision
 - Adding evaluation of generator capability white paper summary and link to ISO website.
- Recommendation comments:
 - No comments submitted
- Recommendation comment period expired:
 - May 14, 2019
- Next step:
 - Post final decision

Settlements and Billing BPM

Recommendation Phase PRRs for Discussion

PRR	PRR Title
1153	Emergency PRR: Update the pre-calculation metered subsystem deviation penalty quantity configuration to properly calculate the metered subsystem expected instructed imbalance energy as per the metered subsystem agreement definition

PRR 1153 – Update the pre-calculation metered subsystem deviation penalty quantity configuration to properly calculate the metered subsystem expected instructed imbalance energy as per the metered subsystem agreement definition

- Reason for revision

- The SUPP quantity that is used as the business driver to derive this quantity is not representing the values that settlements is expecting and is not in line with the definition in the MSS Agreement. Min Expost Capacity and Max Expost Capacity were not updated in real time when the MSS LF resource is de-rated
- Holistic solution to reconfigure the calculation for the MSS Expected IIE. IIE inputs from MQS Expected Energy will eliminate the need to use all the inputs previously used that were presenting issues to the calculation.
- Removing the MAX function to accommodate negative IIE.
- The planned production deployment date is 5/8/2019, and the effective date is 1/1/2018.

- Recommendation comments

- No comments submitted

- Recommendation comment period expired:

- May 14, 2019

- Next step: Post final decision

Reliability Requirements BPM

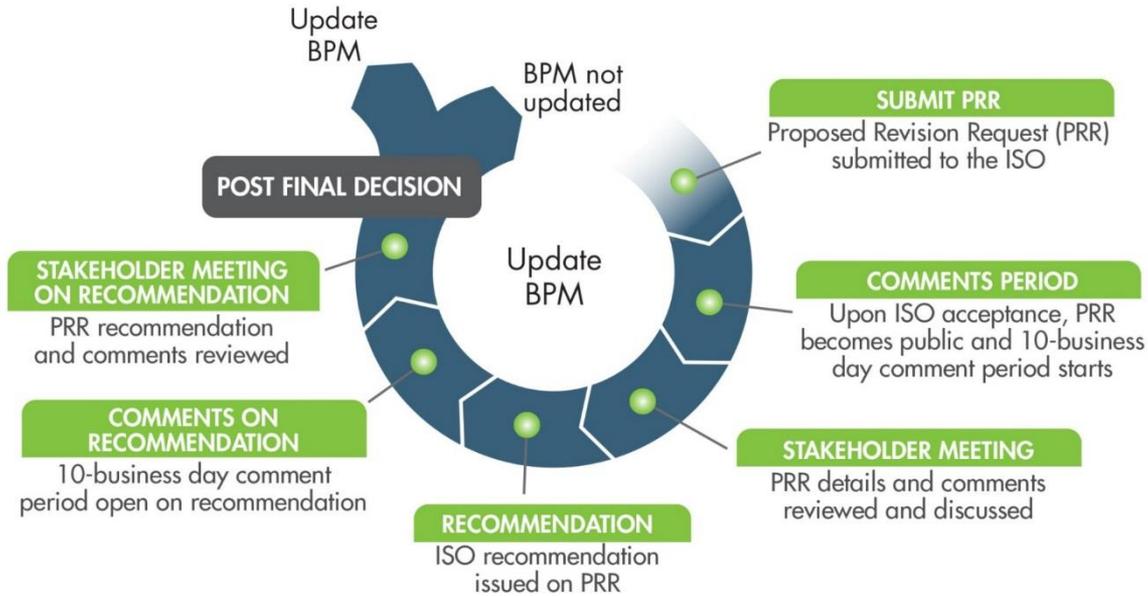
Initial Phase PRRs for Discussion

PRR	PRR Title
1154	Resource adequacy availability incentive mechanism

PRR 1154 – Resource adequacy availability incentive mechanism

- Reason for revision
 - Tariff filing
- Initial comments:
 - NRG Energy, Inc. 5/14
 - Pacific Gas and Electric Company 5/14
- Initial comment period expired:
 - May 14, 2019
- Next step:
 - Post recommendation

Next BPM PRR Review Monthly Meeting: June 25, 2019 @ 11 a.m.



BPM change management

Process Questions:

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