



BPM Change Management Meeting

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October 27, 2020

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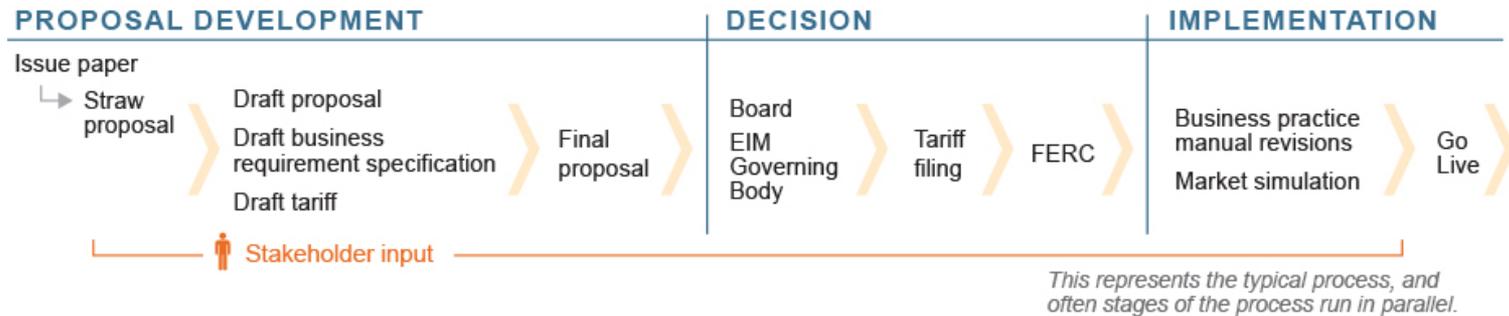
Agenda – BPM Change Management Meeting

October 27, 2020

Topic	Presenter
Introduction / Meeting Overview	Isabella Nicosia
Discussion of active proposed changes: Generator Management BPM Generator Interconnection and Deliverability Allocation Procedures BPM Demand Response BPM Market Instruments BPM Energy Imbalance Market BPM Market Operations BPM Reliability Coordinator Services BPM Reliability Requirements BPM	Debi Le Vine Phelim Tavares Pia Sok Jamal Batakji Jamal Batakji Jamal Batakji Abdul Mohammed-Ali Abdul Mohammed-Ali
Wrap-Up and Next Steps	Isabella Nicosia

BPM Change Management Process
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California ISO Stakeholder Initiative Process



- Business Practice Manuals
 - The purpose of BPMs is to set forth business practices that implement the ISO tariff.
 - The ISO conducts a yearly policy initiative roadmap process to consider and rank initiatives.
 - *Policy changes submitted through the PRR process will be referred to the policy initiative road map process.*
 - Each subject area in a BPM is based on enabling language in the ISO tariff.
 - *The PRR process cannot be used to introduce changes that are not supported by existing tariff authority.*

Reminders

- Calls are structured to stimulate an honest dialogue and engage different perspectives
- Please keep comments friendly and respectful

Generator Management BPM

PRR	PRR Title	Stage
1287	Updates to generator interconnection process due to hybrid initiative and process changes	Initial

PRR 1287 – Updates to generator interconnection process due to hybrid initiative and process changes

- Reason for revision
 - Hybrid and generator deliverability initiatives and process changes.
- Initial comments:
 - No comments submitted
- Initial comment period expired:
 - October 20, 2020
- Next step:
 - Post recommendation

Generator Interconnections and Deliverability Allocation Procedures BPM

PRR	PRR Title	Stage
1284	Determining refundable amount of interconnection financial security for withdrawn projects and implementing off-peak deliverability status	Initial

PRR 1284 – Determining refundable amount of interconnection financial security for withdrawn projects and implementing off-peak deliverability status

- Reason for revision
 - Clarifying language related to interconnection financial security (IFS) and implementing off-peak deliverability status
- Initial comments:
 - SDG&E; submitted 10/20/2020
- Initial comment period expired:
 - October 20, 2020
- Next step:
 - Post recommendation

Demand Response BPM

PRR	PRR Title	Stage
1283	Update to section 5.7, and correction to Appendix B for ESDER 3B	Initial

PRR 1283 – Update to section 5.7, and correction to Appendix B for ESDER 3B

- Reason for revision
 - Add additional ISO tariff section reference to section 5.7, and correction to Appendix B, for PDR_LSR Consumption (CON) resource ID under "LOAD" measurement type for ESDER 3B.
- Initial comments:
 - No comments submitted
- Initial comment period expired:
 - October 20, 2020
- Next step:
 - Post recommendation

Market Instruments BPM

PRR	PRR Title	Stage
1281	Energy imbalance market enhancements 2020	Recommendation

PRR 1281 – Energy imbalance market enhancements 2020

- Reason for revision
 - Changes and enhancements are related to user display, new reports for added market transparency based on feedback from market participants in the Energy Imbalance Market
- Recommendation comments:
 - No comments submitted
- Recommendation comment period expired:
 - October 20, 2020
- Next step:
 - Post final decision

Energy Imbalance Market BPM

PRR	PRR Title	Stage
1279	Clarification for greenhouse gas allocation for the energy imbalance market	Recommendation

PRR 1279 – Clarification for greenhouse gas allocation for the energy imbalance market

- Reason for revision
 - To further clarify how the market processes Greenhouse Gas (GHG) Allocation when there is a market disruption.
 - Effective date: upon completion of the PRR process
- Recommendation comments:
 - No comments submitted
- Recommendation comment period expired:
 - October 20, 2020
- Next step:
 - Post final decision

Market Operations BPM

PRR	PRR Title	Stage
1282	Scheduling of export resources in real time market	Initial
1278	Non-generator resource update	Recommendation

PRR 1282 – Scheduling of export resources in real time market

- Reason for revision
 - These changes are to improve the scheduling of resources in the Residual Unit Commitment (RUC) and real-time process based on expected priorities for exports.
 - This PRR goes into effect on September 5, 2020.
- Initial comments:
 - PG&E; submitted 10/20/2020
 - CPUC; submitted 10/20/2020
 - IID; submitted 10/20/2020
 - SMUD; submitted 10/20/2020
- Initial comment period expired:
 - October 20, 2020
- Next step:
 - Post recommendation

PRR 1278 – Non-generator resource update

- Reason for revision
 - The ISO has implemented several improvements to the Non-Generator Resource (NGR) Model in the day-ahead and real-time market. The PRR document provides detailed information regarding the changes applied to the market model.
 - Effective Date: 8/27/2020
- Recommendation comments:
 - CESA; submitted 10/20/2020
 - LS Power; submitted 10/20/2020
- Recommendation comment period expired:
 - October 20, 2020
- Next step:
 - Post final decision

Reliability Coordinator Services BPM

PRR	PRR Title	Stage
1286	Updates to settlements timeline and overall cleanup and formatting	Initial

PRR 1286 – Updates to settlements timeline and overall cleanup and formatting

- Reason for revision
 - Updates for the settlements timeline and overall cleanup and formatting.
- Initial comments:
 - No comments submitted
- Initial comment period expired:
 - October 20, 2020
- Next step:
 - Post recommendation

Reliability Requirements BPM

PRR	PRR Title	Stage
1285	Reliability must run credits for legacy reliability must run contracts	Initial
1280	Local regulatory authority resource adequacy adjustments	Recommendation

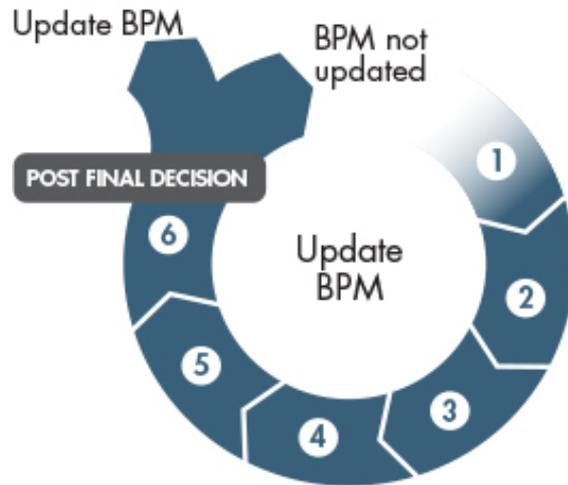
PRR 1285 – Reliability must run credits for legacy reliability must run contracts

- Reason for revision
 - Setting the process for allocating RMR credits for resources under legacy RMR contracts.
- Initial comments:
 - PG&E; submitted 10/20/2020
- Initial comment period expired:
 - October 20, 2020
- Next step:
 - Post recommendation

PRR 1280 – Local regulatory authority resource adequacy adjustments

- Reason for revision
 - Process for local regulatory authority resource adequacy (LRA RA) adjustments (credits) submission and when/how they can be applied
- Recommendation comments:
 - SDG&E; submitted 10/20/2020
 - CalCCA; submitted 10/20/2020
 - SCE; submitted 10/20/2020
 - CLECA; submitted 10/20/2020
 - NCPA; submitted 10/20/2020
 - PG&E; submitted 10/20/2020
 - CPUC; submitted 10/20/2020
- Recommendation comment period expired:
 - October 20, 2020
- Next step:
 - Post final decision

Next BPM PRR Review Monthly Meeting: November 17, 2020 @ 11 a.m.



- 1 SUBMIT PRR**
Proposed Revision Request (PRR) submitted to the ISO
- 2 COMMENTS PERIOD**
Upon ISO acceptance, PRR becomes public and 10-business day comment period starts
- 3 STAKEHOLDER MEETING**
PRR details and comments reviewed and discussed
- 4 RECOMMENDATION**
ISO recommendation issued on PRR
- 5 COMMENTS ON RECOMMENDATION**
10-business day comment period open on recommendation
- 6 STAKEHOLDER MEETING ON RECOMMENDATION**
PRR recommendation and comments reviewed

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