



California ISO

# Market Simulation Forum

April 10, 2025

Martin Kraynov

Market Simulation Coordinator

ISO PUBLIC

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# Overview

- Presentation Summary of Changes
- Market Simulation Overview
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- Market Simulation Activities
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  - Highest Emergency Rating (HER)
  - Transmission Exchange Agreement (TEA)
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  - Subscriber Participation Transmission Ownership Model (Subscriber PTO)
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# Summary Of Changes

- Slide 9: Updated to MAPSTAGE Code
- Slide 14: Added slide for CRR Refresher Training information
- Slide 21: Updated link for DITL and From To

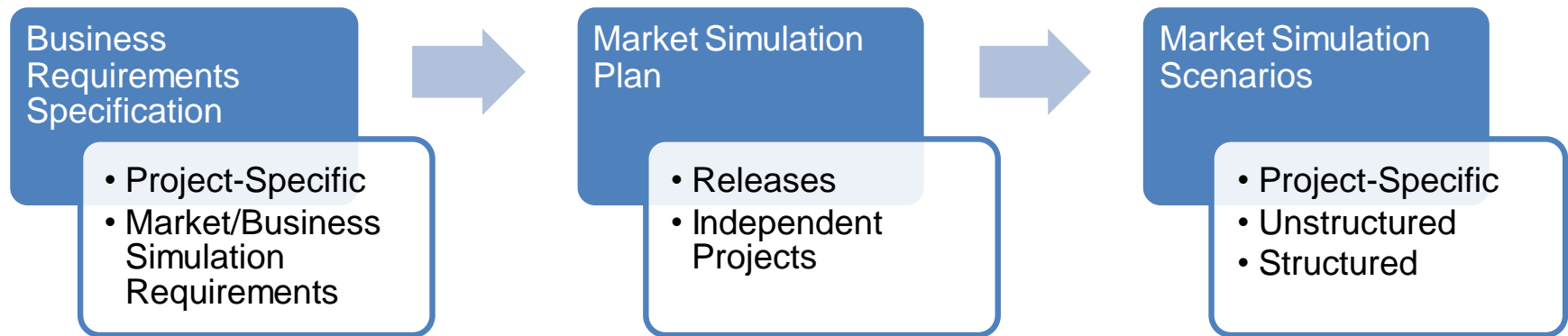
# Market Simulation Overview

- Covers activities in the MAP Stage environment
- MAP Stage is an integrated Production-like environment that is available to customers with provisioned access
- Allows customers to experience ISO release/project implementations prior to Production implementation
- Market Simulation will allow customers and the CAISO to conduct specific market scenarios in a test environment prior to the Production activation to ensure that all system interfaces are functioning as expected and to produce simulated market results
- Customers may also use MAP Stage to validate the interaction of customer-driven changes with the ISO systems

# Reasons for Market Simulation

- **Rule impacts:** Generalized changes in market rules, bidding rules, settlements rules, market design changes, or other business rules.
- **Interface changes:** Changes that impact templates (RA Supply Plan, Master File RDT, etc.), User Interfaces (UI), Application Programming Interface (API) / Web Service.
- **New/modified application/report:** Changes that cause addition/modification of ISO systems or reports, especially when data input is required by the customer
- **New/modified system process:** Modification of data flow in systems, especially if the new/modified process requires the customer to demonstrate proficiency prior to Production
- **New/modified model data:** Addition or substantial modification of model data as a market solution or export provided by the ISO
- **New/modified user role:** The addition or modification of access permissions for a user role

# Market Simulation for ISO Implementation of Releases & Projects - Deliverables



# Market Simulation Forums

*Scheduled for 2-3PM PT*

	Monday	Tuesday	Wednesday	Thursday	Friday
April		1	2	3	4
	7	8	9	10	11
	14	15	16	17	18
	21	22	23	24	25
	28	29	30		
May				1	2
	5	6	7	8	9
	12	13	14	15	16
	19	20	21	22	23
	26	27	28	29	30

**Market  
Simulation  
Forum**

**ISO Closure**

# Market Simulation MAP Stage Availability

- *MAP Stage weekly maintenance window is Friday\**

System	UI	API	Comments
ADS			
ALFS	Not Available		
BAAOP			
BSAP			
CIRA			
CMRI			
CRR (old)		Not Available	Read-only available after cut-over to new CRR.
CRR (new)			
DRRS			
ECIC	Not Available		
FDR	Not Available		
MF			
OASIS			
OMS			
PLC		Not Available	
RCBSAP			
RIMS		Not Available	
SIBR			
MRIS			
TR		Not Available	
webWheel		Not Available	
webLineR	12/31/24	API available starting 04/14/25	API shall be updated to green on 4/14/25 to reflect availability.
AVAILABLE			
MAINTENANCE			

\*Maintenance may also occur after 1600 PT on other days and may deviate from the weekly maintenance window as necessary



# Market Simulation MAP Stage Code

System	MAP-STAGE	PRODUCTION	Comments
Market	Release 23	Release 23	
FNM	DB133	DB133 until 4/14	
ADS			
ALFS			
BAAOP			
BSAP			
CIRA			
CMRI		From 4/9	
DRRS			
ECIC			
FDR			
MF			
OASIS		From 4/1	
RCBSAP			
SIBR			
TR			

AHEAD OF PRODUCTION
SYNCED WITH PRODUCTION
BEHIND PRODUCTION

# Market Simulation Activities

Initiative	Market Simulation	Comments	Activation
<a href="#">Congestion Revenue Rights (CRR) System Upgrade</a>	<b>Connectivity Testing:</b> <ul style="list-style-type: none"> <li>MUI: 02/03/25 – 02/14/25</li> <li>B2B API (First): 02/03/25 – 02/14/25</li> <li>B2B API (Second): 02/07/25 – 02/14/25</li> </ul> <b>Market Simulation:</b> <ul style="list-style-type: none"> <li>Structured: 02/18/25 – 03/05/25</li> <li>Unstructured: 03/18/25 – 03/27/25</li> </ul>	N/A	04/30/25
<a href="#">Highest Emergency Rating (HER)</a>	<b>Unstructured Market Simulation:</b> 03/18/25 – 04/03/25	No settlements impacts	Week of 5/5/25
<a href="#">FERC881 Track 2</a>	<b>Connectivity Testing:</b> <ul style="list-style-type: none"> <li>UI: 12/31/24 – 04/14/25</li> <li>API: 04/14/25 – 06/30/25</li> </ul> <b>Market Simulation:</b> <ul style="list-style-type: none"> <li>Unstructured: 04/14/25 – 06/30/25</li> </ul>	N/A	Track 2: July 12, 2025
<a href="#">Hybrid Resources Phase 2C (HR2C) - RIMS</a>	No Market Simulation. ISO to provide live walk-through of functionality on meeting.	No settlements impacts	May 2025 (tentative)
<a href="#">Transmission Exchange Agreement (TEA)</a>	<b>Unstructured MSIM (WAPA):</b> 3/17/25 – 4/4/25 (new Aggregate Tie) <b>Unstructured MSIM (WAPA, TEA BRS):</b> July 2025	N/A	<b>Aggregate Tie:</b> 5/1/25 <b>Full Activation:</b> Oct 2025
<a href="#">DAME / EDAM / Western EIM</a>	See slide 20.	BPM to be posted 7/1	See slide 20.
<a href="#">Application Framework</a>	<b>Unstructured MSIM:</b> 02/03/25 – 02/17/25	N/A	CMRI (4/9/25), OASIS (4/1/25)
<a href="#">Subscriber PTO</a>	See slide 23.	Training: Jun - Sept	Oct 2025

# Map-Stage Environment Issues

Initiative	Defects
<a href="#">Congestion Revenue Rights (CRR) System Upgrade</a>	N/A
<a href="#">Highest Emergency Rating (HER)</a>	N/A
<a href="#">FERC881 Track 2</a>	N/A
<a href="#">Hybrid Resources Phase 2C (HR2C) - RIMS</a>	N/A
<a href="#">Transmission Exchange Agreement (TEA)</a>	N/A
<a href="#">DAME / EDAM / WEIM</a>	N/A
<a href="#">Application Framework</a>	N/A
Other projects and issues	

# CRR System Upgrade

- ✓ **Registration:** by 9/30/24
- **Multiple Training Sessions:** From 10/28
- **Access Provisioning:** Ready for **MAPSTAGE** provisioning
  - CRR: EXTERNAL CRR HOLDER READ-ONLY ACCESS
  - CRR: EXTERNAL CRR HOLDER READ/WRITE ACCESS
  - CRR: EXTERNAL CRR NDA REPORTS READ-ACCESS
  - CRR: EXTERNAL UTILITY DISTRIBUTION COMPANY (UDC) READ/WRITE ACCESS
  - CRR: EXTERNAL TRANSMISSION OWNERSHIP RIGHT (TOR) OWNER READ/WRITE ACCESS
  - CRR: EXTERNAL CALIFORNIA ENERGY COMMISSION (CEC) READ/WRITE ACCESS
- **Reminder:** OASIS Tech Specs include the new & modified reports (<https://developer.aiso.com>)

# CRR System Upgrade – Market Simulation Timeline

## Connectivity Testing: **(completed)**

- CRR Market Interface UI (MUI): 02/03/24 – 02/14/25
- B2B API (First): 02/03/25 – 02/14/25
- B2B API (Second): 02/07/25 – 02/14/25

## Structured Market Simulation: **(completed)**

- Week 1: 02/18/25 – 02/20/25
- Week 2: 02/25/25 – 02/27/25
- Week 3: 03/04/25 – 03/06/25

## Unstructured Market Simulation: **(completed)**

- Week 4: 03/18/25 – 03/20/25
- Week 5: 03/25/25 – 03/27/25

## Activation & New Application Cutover: 04/30/25

### UI reporting issues:

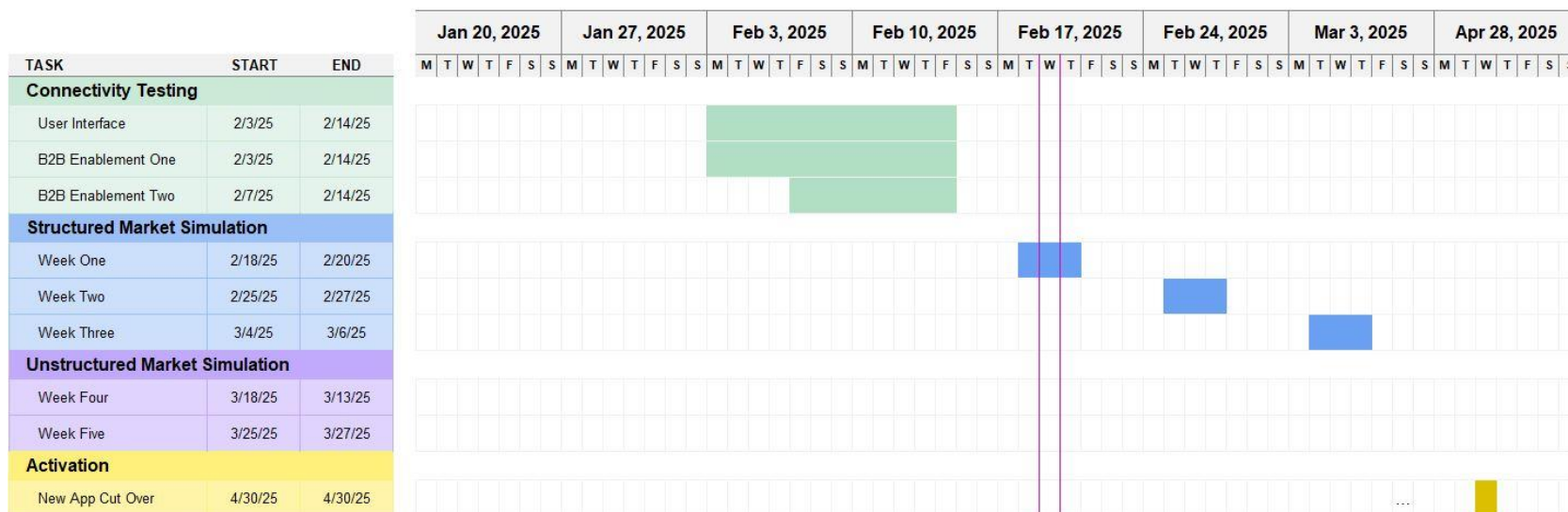
1. Cert Name
2. Time period
3. Screenshots

### B2B reporting issues:

1. Cert Name
2. Time period
3. Request Header UUID (for restAPIs only)
4. Endpoint used
5. Request submitted to CRR app (SCID/entityID used)
6. Response from CRR app
7. Screenshots

Note: Refer to CRR [Market Simulation Plan](#) for Market Simulation Scenarios and detailed Market Simulation Calendar.

Market Participant Portal URL for [CRR UI](#) updated for Connectivity Testing. See [Mock APIs](#) and request Parameters and responses.



## CRR System Upgrade – Market Simulation Timeline

- **4/23/25 at 9am:** Refresher Training for Congestion Revenue Rights (CRR) System Upgrade Project for CRR Holders
- **4/23/25 at 1pm:** Refresher Training for Congestion Revenue Rights (CRR) System Upgrade Project for Allocations and Load Migration for LSEs
- **4/24/25 at 9am:** Refresher Training for Congestion Revenue Rights (CRR) System Upgrade Project for Utility Distribution Company (UDC)

Note: Updates to [Web Posting](#) posted.

This document is being provided for visibility only,  
no action required from participants for this document.

# Highest Emergency Rating (HER)

- ✓ **Register by September 30, 2024**
- ✓ OMS maintenance 10/21-10/25 (completed)
- ✓ OMS Connectivity starts 10/28 (completed)
- ✓ Training 10/28 (completed)
- Unstructured Market Simulation: 03/18/25 – 04/03/25 (completed)
- Activation: **Week of 05/5/25**

Guidance on Market Participant Impacts	Source System	Sink System	Reason for Potential Scenario
<b>End-to-End Testing:</b>  RC Customers to adjust the ER, HER and limit durations.  Note: Reference BRQ403 for more information.	webOMS	webOMS, HANA	New Data Fields

ID#	Business Feature	Req. Type	Potential Application Impacted
HER – BRQ403	System (webOMS) must have the capability for all current user who have read/write access to adjust the following new transmission MVA rating data elements/fields: <ul style="list-style-type: none"> <li>• Emergency Rating Duration (set in minutes)</li> <li>• Highest Emergency Rating Limit (set in MVA)</li> <li>• Highest Emergency Rating Duration (set in minutes)</li> <li>• Start/End time of override (existing field, set for above fields)</li> </ul> Implementation note: Operators shall be able to adjust to a higher rating, in addition to how they currently adjust to a lower rating; ; ISO users and RC customers shall use existing “Nature of Work” type of “EQUIPMENT_DERATE” in order to adjust rating higher or lower.  Implementation and note: ISO users and RC customers shall utilize existing “Nature of Work” type of “EQUIPMENT_DERATE” in order to adjust to a higher or lower rating.	Core	webOMS

# FERC Order 881 Track 2 – Market Simulation Timeline

## Connectivity Testing (webLineR Only):

- Provisioning & UI: 12/31/24 – 04/14/25
- API: 04/14/25 – 06/30/25

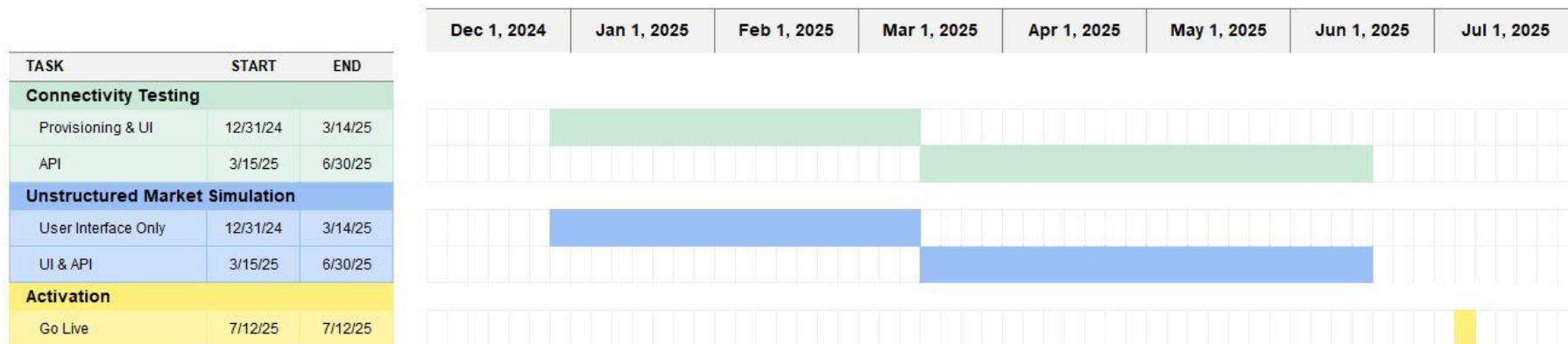
## Market Simulation (webLineR Only):

- Unstructured (UI Only): 12/31/24 - 04/14/25
- Unstructured (UI & API): 04/14/25 – 06/30/25

## Activation (webLineR Only):

- Go-live: 07/12/25

Note: refer to [webLineR MAPSTAGE](#) to test connectivity. If did not attend the training and would like a copy, please email [CustomerTraining@caiso.com](mailto:CustomerTraining@caiso.com) for training material. Note: Extension being provided for Track 3 does not impact Track 1 and Track 2 FNM and/or ICCP functionality.





# HR2C RIMS

- **Register by December 31, 2024**
- No Market Simulation. ISO walkthrough provided.
- Activation: May 2025

ID#	Guidance on Market Participant Impacts	Source System	Sink System	Reason for Potential Scenario
MKT-004	<b>Unstructured Market Simulation</b>  Market Participants must have the capability to input Site information data into web form submission.  Note: BU requested that Market Participants have the opportunity to practice filling out and submitting the form prior to production.	N/A	RIMS	<i>Unstructured Market Sim, New Data type</i>
MKT – 005	<b>Unstructured Market Simulation</b>  <i>Market Participant must have the capability to upload Topo Map, Sharing Agreement, Shapefile, and provide Site Info via web form.</i>	N/A	RIMS	<i>Unstructured Market Sim, New Data type</i>
MKT – 006	<b>Unstructured Market Simulation</b>  <i>Market Participant must have the capability to see on UI uploaded Topo Map, Sharing Agreement, Shapefile, and provide Site Info via web form.</i>	N/A	RIMS	<i>Unstructured Market Sim, New Data type</i>
MKT – 007	<b>Unstructured Market Simulation</b>  <i>Market Participants must have the capability to add Topo Map, Site Info, Shapefile, and Sharing Agreement (applicable only to Fuel Type of Solar) to Bucket 1 for any hybrid resource project created with a fuel type of Solar or Wind.</i>	N/A	RIMS	<i>Unstructured Market Sim, New Data type</i>
MKT – 008	<b>Unstructured Market Simulation</b>  <i>In the event Market Participant's upload fails validation, Market Participant must receive notification of the error.</i>	N/A	RIMS	<i>Unstructured Market Sim, New Data type</i>

# Transmission Exchange Agreement (TEA)

- **Register by December 31, 2024**
- MF, SIBR, ETCC, ITS, Settlements, CMRI, OASIS
- Unstructured MSIM (WAPA Only): 03/17/25 - 04/4/25 (completed)
- Full Scope Unstructured MSIM (WAPA Only, TEA BRS): July 2025
- First Activation: Week of 05/1/25 (new Aggregate Tie)
- Full Activation: October 2025

Note: Refer to [TEA External BRS](#) for overview of functionality for October Activation.

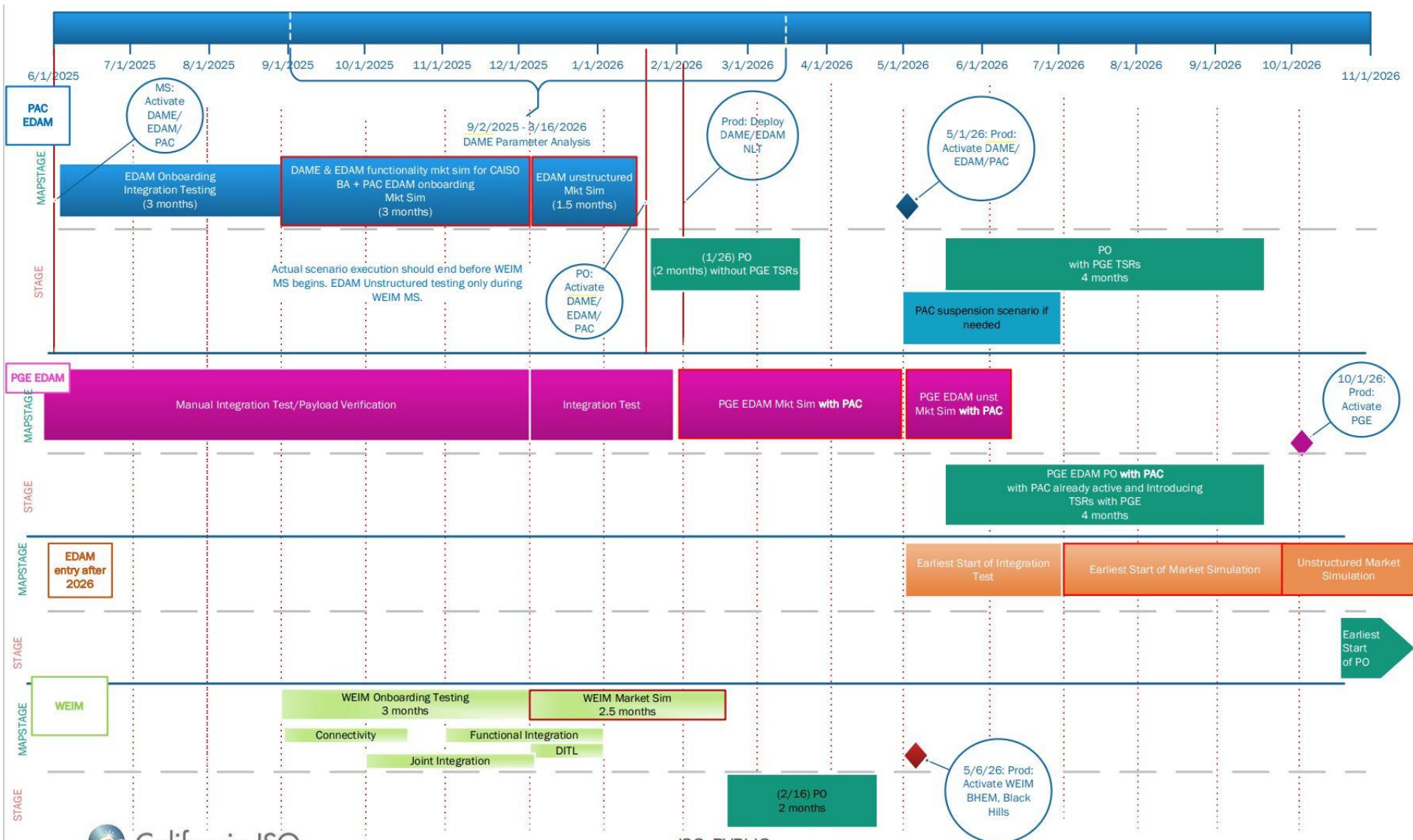
			Feb 17, 2025							Feb 24, 2025							Mar 3, 2025							Mar 10, 2025							Mar 17, 2025							Mar 24, 2025						
TASK			M							M							M							M							M							M						
START																																												
END																																												
Unstructured Market Simulation																																												
WAPA Only	2/24/25	3/14/25																																										
Activation																																												
Go-Live	3/24/25	3/24/25																																										

# DAME / EDAM / WEIM – Market Simulation Timeline

Initiative	Connectivity Testing	Integration Testing	Structured Market Sim	Unstructured Market Sim	Parallel Operations	Activation
<a href="#"><u>Day-Ahead Market Enhancements</u></a>	06/01/25 – 09/01/25	NA	09/01/25 – 12/01/25	12/01/25 – 01/15/26	01/26/26 – 03/26/26 (EDAM OB)	05/01/26
<a href="#"><u>Extended Day-Ahead Market</u></a>	06/01/25 – 09/01/25	NA	09/01/25 – 12/01/25	12/01/25 – 01/15/26	01/26/26 – 03/26/26 (EDAM OB)	05/01/26
<a href="#"><u>EDAM ISO BAA Participation Rules Track A</u></a>	06/01/25 – 09/01/25	NA	09/01/25 – 12/01/25	12/01/25 – 01/15/26	01/26/26 – 03/26/26 (EDAM OB)	05/01/26
<a href="#"><u>Extended Day-Ahead Market On-Boarding - Pacificorp</u></a>	05/01/25 – 05/31/25	06/01/25 – 09/01/25	09/01/25 – 12/01/25	12/01/25 – 01/15/26	01/26/26 – 03/26/26	05/01/26
<a href="#"><u>Extended Day-Ahead Market - PGE</u></a>	11/01/25 – 11/30/25	12/01/25 – 01/31/26	02/01/26 – 04/30/26	05/01/26 – 06/12/26	05/18/26 – 09/04/26	10/01/26
<a href="#"><u>WEIM - Berkshire Hathaway Energy Montana</u></a>	09/01/25 – 10/17/25	10/01/26 – 11/30/26	12/01/25 – 02/13/26	NA	02/16/26 – 04/17/26	05/06/26
<a href="#"><u>WEIM – Black Hills</u></a>	09/01/25 – 10/17/25	10/01/26 – 11/30/26	12/01/25 – 02/13/26	NA	02/16/26 – 04/17/26	05/06/26

Note: [Spring 2026 Release Market Sim Plan](#) posted on Release Planning page. Developer related documentation available for [CMRI](#) and [OASIS](#) for DAME and EDAM. [EDAM Market Simulation Scenarios v1.1](#) and [From/To](#) document.

# DAME / EDAM / WEIM – Market Simulation Timeline



# Application Framework (EOL)

## Connectivity Testing: (completed)

- OASIS and CMRI UI: 02/03/25 – 02/17/25
- OASIS and CMRI API: 02/03/25 – 02/17/25

## Unstructured Market Simulation: (completed)

- OASIS and CMRI: 02/03/25 – 02/17/25

## Activation:

- **OASIS:** Week of 4/01/25 (completed)
- **CMRI:** Week of 4/09/25 (completed)

			Feb 3, 2025							Feb 10, 2025							Feb 17, 2025							Feb 24, 2025							Mar 10, 2025							Mar 17, 2025						
TASK	START	END	T	W	T	F	S	S	M	T	W	T	F	S	S	M	T	W	T	F	S	S	M	T	W	T	F	S	S	M	T	W	T	F	S	S	M	T	W	T	F	S	S	
Connectivity Testing																																												
CMRI, OASIS UI	2/3/25	2/17/25																																										
CMRI, OASIS UI	2/3/25	2/17/25																																										
Unstructured Market Simulation																																												
CMRI, OASIS	2/3/25	2/17/25																																										
Activation																																												
OASIS	3/12/25	3/12/25																																										
CMRI	3/18/25	3/18/25																																										

# Subscriber Participating Transmission Ownership Model (Subscriber PTO)

**Connectivity Testing:**

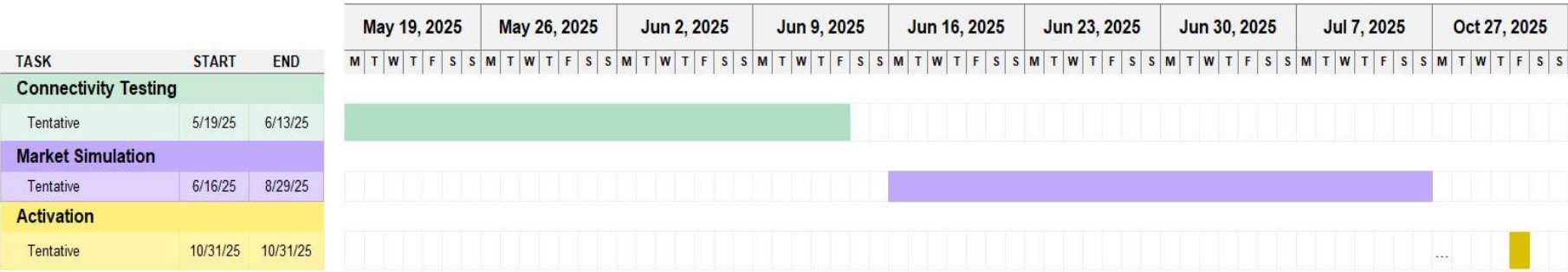
- May – June 2025

**Market Simulation:**

- August 2025

**Activation:**

- Oct 2025



## Next Steps

- Work with your UAA to provision your organization's access to MAP Stage for access to the systems to execute Market Simulation
- Review BRS Market Simulation requirements, Market Simulation Plans, Market Simulation Scenarios and provide any feedback
- Register for participation in Market Simulation
- Attend the Release User Group Forums, every other week, for implementation updates, including active and upcoming Market Simulation activities
- During active Market Simulations, attend the weekly Market Simulation Forums



# Market Simulation Registration

- **Please register for your participation in Market Simulation activities for each Market Simulation initiative as appropriate**
  - If you have intent to actively engage in MAP Stage testing of access, systems, functionality, processes, and/or review of results/data
- **This informs CAISO Market Simulation to provide more specific support for your efforts, including**
  - Data setup for your testing
  - More immediate communication and coordination impacting your testing/review
  - More detailed information for the applicable initiatives
- **How to register**
  - Submit CIDI with ‘Functional Environment’ = “Market Simulation”
    - Identify the Market Simulation initiative(s) you will participate in
    - Identify any specific resources as applicable
    - List the contacts and e-mail addresses that you would like to include
  - CIDI is preferred and if you don’t have CIDI, you can e-mail [marketsim@caiso.com](mailto:marketsim@caiso.com) with the same information



# Upcoming Meetings

- [Market Simulation Forum:](#)
  - Thursday, April 17, 2025 @ 2:00 PM PT
- [Release User Group \(RUG\):](#)
  - Tuesday, April 15, 2025 @ 10:00 AM PT
- [CRR Customer Partnership Group \(CPG\):](#)
  - Thursday, April 17, 2025 @ 10:00 AM PT

# Market Simulation Support

- Email general questions to [marketsim@caiso.com](mailto:marketsim@caiso.com)
- Submit market simulation specific issues and questions in CIDI with subject: **“Project Name: System Name – Issue Title” with Functional Environment set to Market Simulation.**
  - If not related to a Project submit subject as “NA: System Name – Issue Title”
- Service Desk: (916) 351-2309