

Market Simulation Forum

February 06, 2025

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Market Simulation Coordinator

Overview

- Presentation Summary of Changes
- Market Simulation Overview
- Market Simulation MAP Stage Availability
- Market Simulation MAP Stage Code
- Market Simulation Activities
- Market Simulation Settlements (if needed)
- Market Simulation Initiatives Current
 - Congestion Revenue Rights (CRR) System Upgrade
 - FERC881 Track 2
 - Application Framework (aka EOL)
- Market Simulation Initiatives Upcoming
 - Highest Emergency Rating (HER)
 - Hybrid Resources Phase 2C (HR2C) RIMS
 - Transmission Exchange Agreement (TEA)
 - Application Framework
 - Day Ahead Market Enhancements (DAME)
 - Extended Day Ahead Market (EDAM)
 - Western Energy Imbalance Market (WEIM) Enhancements



Summary Of Changes: 01/30/25

- Slide 7: Updated dates for upcoming MSIM Forum meetings
- Slide 9 & 10: Updated environment availability
- Slide 11: Updated Market Sim project overview slide
- Slide 15: Updated Market Sim and Activation dates for Highest Emergency Rating (HER) Initiative
- Slide 16: Updated start date of full Market Sim for FERC881
- Slide 19: Hid slide for Enable Non-Generating Resources until have additional information to disclose



Market Simulation Overview

- Covers activities in the MAP Stage environment
- MAP Stage is an integrated Production-like environment that is available to customers with provisioned access
- Allows customers to experience ISO release/project implementations prior to Production implementation
- Market Simulation will allow customers and the CAISO to conduct specific market scenarios in a test environment prior to the Production activation to ensure that all system interfaces are functioning as expected and to produce simulated market results
- Customers may also use MAP Stage to validate the interaction of customer-driven changes with the ISO systems

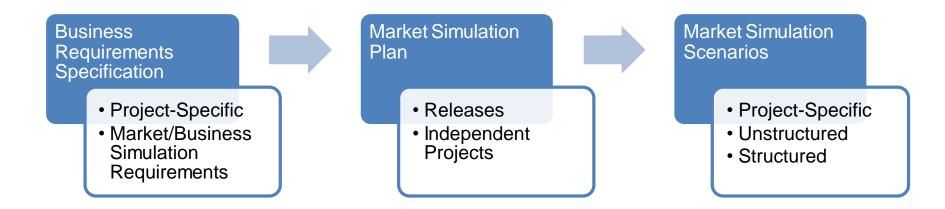


Reasons for Market Simulation

- Rule impacts: Generalized changes in market rules, bidding rules, settlements rules, market design changes, or other business rules.
- Interface changes: Changes that impact templates (RA Supply Plan, Master File RDT, etc.), User Interfaces (UI), Application Programming Interface (API) / Web Service.
- New/modified application/report: Changes that cause addition/modification of ISO systems or reports, especially when data input is required by the customer
- New/modified system process: Modification of data flow in systems, especially if the new/modified process requires the customer to demonstrate proficiency prior to Production
- New/modified model data: Addition or substantial modification of model data as a market solution or export provided by the ISO
- New/modified user role: The addition or modification of access permissions for a user role



Market Simulation for ISO Implementation of Releases & Projects - Deliverables





Market Simulation Forums

Scheduled for 2-3PM PT

	Monday	Tuesday	Wednesday	Thursday	Friday
	3	4	5	6	7
F. b	10	11	12	13	14
February	17	18	19	20	21
	24	25	26	27	28
	3	4	5	6	7
	10	11	12	13	14
March	17	18	19	20	21
	24	25	26	27	28
	31				

Market Simulation Forum

ISO Closure



CRR System Upgrade – Market Simulation Meetings

Scheduled for 1-2PM PT

	Monday	Tuesday	Wednesday	Thursday	Friday
	3	4	5	6	7
February.	10	11	12	13	14
February	17	18	19	20	21
	24	25	26	27	28
	3	4	5	6	7
	10	11	12	13	14
March	17	18	19	20	21
	24	25	26	27	28
	31				

CRR MSIM Meetings

ISO Closure



Market Simulation MAP Stage Availability • MAP Stage weekly maintenance window is Friday*

System	UI	API	Comments
ADS			
ALFS	Not Available		
ВААОР			
BSAP			
CIRA			
CMRI			
CRR (old)		Not Available	Read-only available after cut-over to new CRR
CRR (new)	Available Starting 02/03/25	API Subset Available Starting 02/03/25	
DRRS			
ECIC	Not Available		
FDR	Not Available		
MF			
OASIS			
OMS			
PLC		Not Available	
RCBSAP			
RIMS		Not Available	
SIBR			
MRIS			
TR		Not Available	
webWheel		Not Available	
webLineR	12/31/24	API available starting 04/01/25	API shall be updated to green on 4/01/25 to reflect availability
AVAILABLE			

*Maintenance may also occur after 1600 PT prother days and may deviate from the weekly maintenance window as necessary COPYRIGHT © 2025 BY CALIFORNIA INDEPENDENT SYSTEM OPERATOR. ALL RIGHTS RESERVED.

Market Simulation MAP Stage Code

System	MAP-STAGE	PRODUCTION	Comments
Market	12/2/24 - Release 20.01	12/10/24 - Release 20.01	
FNM	DB130.5 to MS Oct 2024 TD 10/18	DB132	
ADS			
ALFS			
ВААОР			
BSAP			
CIRA			
CMRI	Application Framework		
DRRS			
ECIC			
FDR			
MF			
OASIS	Application Framework		
RCBSAP	20.2	18	
SIBR			
TR			

AHEAD OF PRODUCTION

SYNCED WITH PRODUCTION

BEHIND PRODUCTION



Market Simulation Activities

Initiative	Market Simulation	Comments	Activation
Congestion Revenue Rights (CRR) System Upgrade	Connectivity Testing: • MUI: 02/03/25 - 02/14/25 • B2B API (First): 02/03/25 - 02/14/25 • B2B API (Second): 02/07/25 - 02/14/25 Market Simulation: • Structured: 02/18/25 - 03/05/25 • Unstructured: 03/10/25 - 03/19/25	N/A	04/30/25
Highest Emergency Rating (HER)	Unstructured MSIM: 2/10/25 – 2/21/25	No settlements impacts	03/06/25
FERC881 Track 2	Connectivity Testing: Ul: 12/31/24 - 04/01/25 API: 04/01/25 - 06/30/25 Market Simulation: Unstructured: 04/01/25 - 06/30/25	Training will be held on 2/19 at 9:30 AM – 10:30 AM PT	Track 2: July 12, 2025
Hybrid Resources Phase 2C (HR2C) - RIMS	Unstructured MSIM: Shapefiles only, 3/13/25 – 3/19/25	No settlements impacts	4/9/25
Transmission Exchange Agreement (TEA)	Unstructured MSIM : 2/24/25 - 3/14/25 (WAPA Only)	N/A	Week of 3/24/25
DAME / EDAM / WEIM	See slide 20.	N/A	See slide 20.
Application Framework	Unstructured Market Sim (CMRI, OASIS): 02/03/25 - 02/17/25	N/A	3/14/25 (tentative)



Map-Stage Environment Issues

Initiative	Defects
Congestion Revenue Rights (CRR) System Upgrade	Updated 2/05/25: Several market participants have disclosed issues with access to new CRR MUI. Internal teams reviewing the known issue.
Highest Emergency Rating (HER)	N/A
FERC881 Track 2	N/A
Hybrid Resources Phase 2C (HR2C) - RIMS	N/A
Transmission Exchange Agreement (TEA)	N/A
DAME / EDAM / WEIM	N/A
Application Framework	Updated 02/05/25: Several market participants have disclosed issues with access to CMRI and OASIS Uls. Internal teams reviewing the known issue.
Other projects and issues	N/A



CRR System Upgrade

- ✓ **Registration:** by 9/30/24
- Multiple Training Sessions: From 10/28
- Access Provisioning: Ready for MAPSTAGE provisioning
 - CRR: EXTERNAL CRR HOLDER READ-ONLY ACCESS
 - CRR: EXTERNAL CRR HOLDER READ/WRITE ACCESS
 - CRR: EXTERNAL CRR NDA REPORTS READ-ACCESS
 - CRR: EXTERNAL UTILITY DISTRIBUTION COMPANY (UDC) READ/WRITE ACCESS
 - CRR: EXTERNALTRANSMISSION OWNERSHIP RIGHT (TOR) OWNER READ/WRITE ACCESS
 - CRR: EXTERNAL CALIFORNIA ENERGY COMMISSION (CEC) READ/WRITE ACCESS
- Reminder: OASIS Tech Specs include the new & modified reports (https://developer.caiso.com)



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CRR System Upgrade – Market Simulation Timeline

Connectivity Testing:

CRR Market Interface UI (MUI): 02/03/24 – 02/14/25

• B2B API (First): 02/03/25 - 02/14/25

B2B API (Second): 02/07/25 – 02/14/25

Structured Market Simulation:

Week 1: 02/18/25 – 02/20/25

Week 2: 02/25/25 – 02/27/25

Week 3: 03/04/25 – 03/06/25

Unstructured Market Simulation:

Week 4: 03/11/25 – 03/13/25

Week 5: 03/18/25 - 03/20/25

Activation & New Application Cutover: 04/30/25

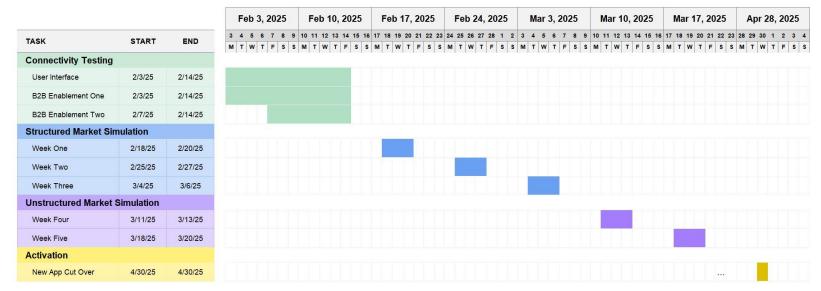
For CRR Market Sim related issue submit CIDI with:

1. Certificate Name

2. Time Frame Of Issue

3. Screenshot

Note: Refer to CRR <u>Market Simulation Plan</u> for Market Simulation Scenarios and detailed Market Simulation Calendar. Market Participant Portal URL for <u>CRR UI</u> updated for Connectivity Testing.





Highest Emergency Rating (HER)

- ✓ Register by September 30, 2024
- ✓ OMS maintenance 10/21-10/25
- ✓ OMS Connectivity starts 10/28
- ✓ Training 10/28
- Unstructured Market Simulation: 02/10/25 02/21/25
- Activation: 03/06/25

Guidance on Market Participant Impacts	Source System	Sink System	Reason for Potential Scenario
End-to-End Testing:	webOMS	webOMS, HANA	New Data Fields
RC Customers to adjust the ER, HER and limit durations.			
Note: Reference BRQ403 for more information.			

ID#	Business Feature	Req. Type	Potential Application Impacted
HER – BRQ403	System (webOMS) must have the capability for all current user who have read/write access to adjust the following new transmission MVA rating data elements/fields: Emergency Rating Duration (set in minutes) Highest Emergency Rating Limit (set in MVA) Highest Emergency Rating Duration (set in minutes) Start/End time of override (existing field, set for above fields)	Core	web OMS
	Implementation note: Operators shall be able to adjust to a higher rating, in addition to how they currently adjust to a lower rating; ; ISO users and RC customers shall use existing "Nature of Work" type of "EQUIPMENT_DERATE" in order to adjust rating higher or lower. Implementation and note: ISO users and RC customers shall utilize existing "Nature of Work" type of "EQUIPMENT_DERATE" in order to adjust to a higher or lower rating.		



FERC Order 881 Track 2 – Market Simulation Timeline

Connectivity Testing (webLineR Only):

Provisioning & UI: 12/31/24 – 04/01/25

API: 04/01/25 – 06/30/25

Market Simulation (webLineR Only):

Unstructured (UI Only): 12/31/24 - 04/01/25

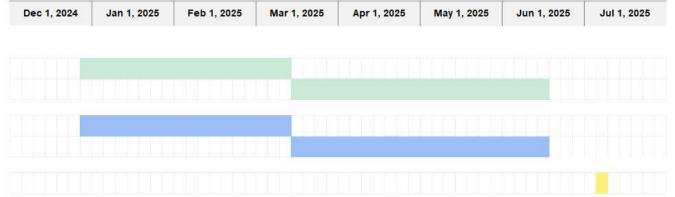
Unstructured (UI & API): 04/01/25 – 06/30/25

Activation (webLineR Only):

Go-live: 07/12/25

Note: refer to <u>webLineR MAPSTAGE</u> to test connectivity.







HR2C RIMS

- Register by December 31, 2024
- Unstructured MSIM (Shapefiles): 03/13/25 03/19/25
- Activation: 04/09/25

ID#	Guidance on Market Participant Impacts	Source System	Sink System	Reason for Potential Scenario
MKT-004	Unstructured Market Simulation	N/A	RIMS	Unstructured Market Sim, New Data type
	Market Participants must have the capability to input Site information data into web form submission.			
	Note: BU requested that Market Participants have the opportunity to practice filling out and submitting the form prior to production.			
MKT – 005	Unstructured Market Simulation	N/A	RIMS	Unstructured Market Sim, New Data type
	Mark et Participant must have the capability to upload Topo Map, Sharing Agreement, Shapefile, and provide Site Info via web form.			
MKT-006	Unstructured Market Simulation		Unstructured Market Sim, New Data type	
	Mark et Participant must have the capability to see on UI uploaded Topo Map, Sharing Agreement, Shapefile, and provide Site Info via web form.			Them Butta type
MKT – 007	Unstructured Market Simulation	N/A	RIMS	Unstructured Market Sim, New Data type
	Mark et Participants must have the capability to add Topo Map, Site Info, Shapefile, and Sharing Agreement (applicable only to Fuel Type of Solar) to Bucket 1 for any hybrid resource project created with a fuel type of Solar or Wind.			New Data type
MKT – 008	Unstructured Market Simulation	N/A	RIMS	Unstructured Market Sim,
	In the event Market Participant's upload fails validation, Market Participant must receive notification of the error.			New Data type



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TEA

- Register by December 31, 2024
- MF, SIBR, ETCC, ITS, Settlements, CMRI, OASIS
- Unstructured Market Sim (WAPA Only): 02/24/25 03/14/25
- Activation: Week of 03/24/25

ID#	Guidance on Market Participant Impacts	Source System	Sink System	Reason for Potential Scenario
MKT-001	Owner of Transmission Owner Rights must have the capability to send sale information to CAISO.	OASIS OATI	Internal ISO System	Interface changes, New system
				process
	Note: See BRQ003 for more information.			
MKT-002	Entities with pre-registered CRNs must have the	N/A	MF	Interface changes,
	capability to purchase Transmission Owner Rights.			New system process, Rule
				Impacts
	Note: See BRQ002 for more information.			
MKT-003	Entities with Parent CRN and have active transacted	CMRI	User Client,	Interface changes,
	purchases with Sub CRNs will have access to both		System	Report Changes,
	Parent and Sub CRN Report data in CMRI.			New system
				process, Rule
				Impacts



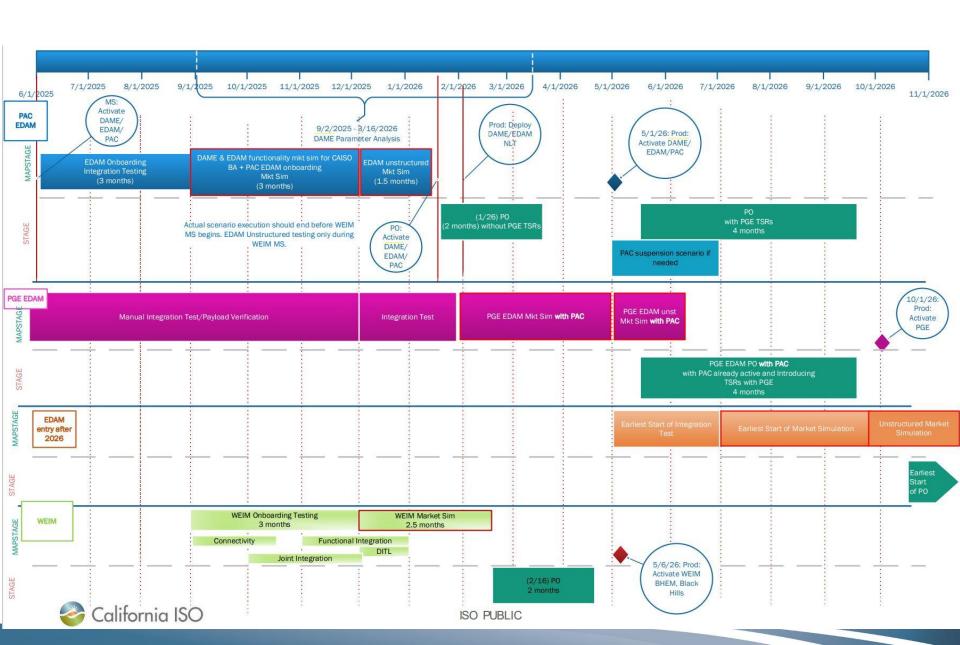
DAME / EDAM / WEIM - Market Simulation Timeline

Initiative	Connectivity Testing	Integration Testing	Structured Market Sim	Unstructured Market Sim	Parallel Operations	Activation
Day-Ahead Market Enhancements	06/01/25 – 09/01/25	NA	09/01/25 – 12/01/25	12/01/25 – 01/15/26	01/26/25 – 03/26/25 (EDAM OB)	05/01/26
Extended Day-Ahead Market	06/01/25 – 09/01/25	NA	09/01/25 – 12/01/25	12/01/25 – 01/15/26	01/26/25 – 03/26/25 (EDAM OB)	05/01/26
EDAM ISO BAA Participation Rules Track A	06/01/25 – 09/01/25	NA	09/01/25 – 12/01/25	12/01/25 – 01/15/26	01/26/25 – 03/26/25 (EDAM OB)	05/01/26
Extended Day-Ahead Market On-Boarding - Pacificorp	05/01/25 – 05/31/25	06/01/25 – 09/01/25	09/01/25 – 12/01/25	12/01/25 — 01/15/26	01/26/25 – 03/26/25	05/01/26
Extended Day-Ahead Market - PGE	11/01/25 – 11/30/25	12/01/25 – 01/31/26	02/01/26 – 04/30/26	05/01/26 – 06/12/26	05/18/25 – 09/04/25	10/01/26
WEIM - Berkshire Hathaway Energy Montana	09/01/25 – 10/17/25	10/01/26 – 11/30/26	12/01/25 – 02/13/26	NA	02/16/26 – 04/17/26	05/06/26
WEIM - Black Hills	09/01/25 – 10/17/25	10/01/26 – 11/30/26	12/01/25 – 02/13/26	NA	02/16/26 — 04/17/26	05/06/26

Note: Spring 2026 Release Market Sim Plan posted on Release Planning page.



DAME / EDAM / WEIM - Market Simulation Timeline



Application Framework (EOL)

Connectivity Testing:

OASIS and CMRI UI: 02/03/25 – 02/17/25

OASIS and CMRI API: 02/03/25 – 02/17/25

Unstructured Market Simulation:

OASIS and CMRI: 02/03/25 – 02/17/25

Activation: 3/14/25 (tentative)

TASK	START	END
Connectivity Testing	3	
CMRI, OASIS UI	2/3/25	2/17/25
CMRI, OASIS API	2/3/25	2/17/25
Unstructured Marke	t Simulation	
CMRI, OASIS	2/3/25	2/17/25
Activation		
Go-live (tentative)	3/14/25	3/14/25

Feb 3, 2025							Feb 10, 2025							Feb 17, 2025							Mar 10, 2025						
3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	10	11	12	13	14	15	10
M	T	W	T	F	s	s	M	T	w	т	F	s	S	M	T	W	T	F	s	s	M	T	w	T	F	S	5



Next Steps

- Work with your UAA to provision your organization's access to MAP Stage for access to the systems to execute Market Simulation
- Review BRS Market Simulation requirements, Market Simulation Plans, Market Simulation Scenarios and provide any feedback
- Register for participation in Market Simulation
- Attend the Release User Group Forums, every other week, for implementation updates, including active and upcoming Market Simulation activities
- During active Market Simulations, attend the weekly Market Simulation Forums



Market Simulation Registration

- Please register for your participation in Market Simulation activities for each Market Simulation initiative as appropriate
 - If you have intent to actively engage in MAP Stage testing of access, systems, functionality, processes, and/or review of results/data
- This informs CAISO Market Simulation to provide more specific support for your efforts, including
 - Data setup for your testing
 - More immediate communication and coordination impacting your testing/review
 - More detailed information for the applicable initiatives
- How to register
 - Submit CIDI with 'Functional Environment' = "Market Simulation"
 - Identify the Market Simulation initiative(s) you will participate in
 - Identify any specific resources as applicable
 - List the contacts and e-mail addresses that you would like to include
 - CIDI is preferred and if you don't have CIDI, you can e-mail <u>marketsim@caiso.com</u> with the same information



Upcoming Meetings

- Market Simulation Forum:
 - Thursday, February 13, 2025 @ 2:00 PM PT
- Release User Group (RUG):
 - Tuesday, February 18, 2025 @ 10:00 AM PT
- CRR Customer Partnership Group (CPG):
 - Thursday, February 27, 2025 @ 1:00 PM PT
- CRR Market Simulation Meeting:
 - Tuesday, February 18, 2025 @ 1:00PM PT



Market Simulation Support

- Email general questions to <u>marketsim@caiso.com</u>
- Submit market simulation specific issues and questions in CIDI with subject: "Project Name: System Name – Issue Title" with Functional Environment set to Market Simulation.
 - If not related to a Project submit subject as "NA: System Name Issue Title"
- Service Desk: (916) 351-2309

