

Market Simulation Forum

May 1, 2025

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Market Simulation Coordinator

Overview

- Presentation Summary of Changes
- Market Simulation Overview
- Market Simulation MAP Stage Availability
- Market Simulation MAP Stage Code
- Market Simulation Activities
- Market Simulation Settlements (if needed)
- Market Simulation Initiatives Current
 - FERC881 Track 2
 - Transmission Exchange Agreement (TEA)
- Market Simulation Initiatives Upcoming
 - Subscriber Participation Transmission Ownership Model (Subscriber PTO)
 - EDAM/DAME/Western EIM/BAA/ISO



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Page 2

Summary Of Changes

- Slide 10: Updated project dates
- Slide 18: Updated Hybrid Resource 2C ISO Walkthrough date
- Slide 19: Updated TEA MSIM and activation dates
- Slide 22: Updated next meeting dates and times
- Slide 23: Added clarification for Subscriber PTO
- Slide for Application Framework removed as Activated 4/9



Market Simulation Overview

- Covers activities in the MAP Stage environment
- MAP Stage is an integrated Production-like environment that is available to customers with provisioned access
- Allows customers to experience ISO release/project implementations prior to Production implementation
- Market Simulation will allow customers and the CAISO to conduct specific market scenarios in a test environment prior to the Production activation to ensure that all system interfaces are functioning as expected and to produce simulated market results
- Customers may also use MAP Stage to validate the interaction of customer-driven changes with the ISO systems

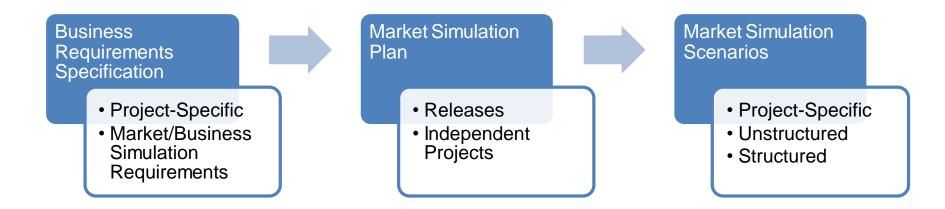


Reasons for Market Simulation

- Rule impacts: Generalized changes in market rules, bidding rules, settlements rules, market design changes, or other business rules.
- Interface changes: Changes that impact templates (RA Supply Plan, Master File RDT, etc.), User Interfaces (UI), Application Programming Interface (API) / Web Service.
- New/modified application/report: Changes that cause addition/modification of ISO systems or reports, especially when data input is required by the customer
- New/modified system process: Modification of data flow in systems, especially if the new/modified process requires the customer to demonstrate proficiency prior to Production
- New/modified model data: Addition or substantial modification of model data as a market solution or export provided by the ISO
- New/modified user role: The addition or modification of access permissions for a user role



Market Simulation for ISO Implementation of Releases & Projects - Deliverables





Market Simulation Forums

Scheduled for 2-3PM PT

	Monday	Tuesday	Wednesday	Thursday	Friday
		1	2	3	4
	7	8	9	10	11
April	14	15	16	17	18
	21	22	23	24	25
	28	29	30		
				1	2
	5	6	7	8	9
May	12	13	14	15	16
	19	20	21	22	23
	26	27	28	29	30

Market Simulation Forum

ISO Closure

Cancelled



Market Simulation MAP Stage Availability • MAP Stage weekly maintenance window is Friday*

System	UI	API	Comments
ADS			
ALFS	Not Available		
ВААОР			
BSAP			
CIRA			
CMRI			
CRR (old)		Not Available	CRR (old) Read-only available after cut-over.
CRR (new)			
DRRS			
ECIC	Not Available		
FDR	Not Available		
MF			
OASIS			
OMS			
PLC		Not Available	
RCBSAP			
RIMS		Not Available	
SIBR			
MRIS			
TR		Not Available	
webWheel		Not Available	
webLineR	12/31/24	From 4/14	
AVAILABLE			

*Maintenance may also occur after 1600 PT on other days and may deviate from the weekly maintenance window as necessary



MAINTENANCE

Market Simulation MAP Stage Code

System	MAP-STAGE	PRODUCTION	Comments
Market	Release 23	Release 23	
FNM	DB134	DB134 from 4/14	
ADS			
ALFS			
ВААОР			
BSAP			
CIRA			
CMRI		From 4/9	
DRRS			
ECIC			
FDR			
MF			
OASIS		From 4/1	
RCBSAP			
SIBR			
TR			

AHEAD OF PRODUCTION

SYNCED WITH PRODUCTION

BEHIND PRODUCTION



Market Simulation Activities

Initiative	Market Simulation	Comments	Activation	
Congestion Revenue Rights (CRR) System Upgrade			05/22/2025	
Highest Emergency Rating (HER)	Unstructured Market Simulation: 03/18/25 - 04/03/25	No settlements impacts	04/24/2025	
FERC881 Track 2	 Connectivity Testing: UI: 12/31/24 - 04/14/25 API: 04/14/25 - 06/30/25 Market Simulation: Unstructured: 04/14/25 - 06/30/25 	N/A	Track 2: July 12, 2025	
Hybrid Resources Phase 2C (HR2C) - RIMS	No Market Simulation. ISO to provide live walk-through of functionality on meeting.	No settlements impacts	May 2025 (tentative)	
Transmission Exchange Agreement (TEA)	Unstructured MSIM (WAPA): 3/17/25 – 4/4/25 (new Aggregate Tie) Unstructured MSIM (WAPA, TEA BRS): Jan. 2026	N/A	Aggregate Tie: 5/1/25 Full Activation: March 2026	
DAME / EDAM / Western EIM	See slide 20.	BPM to be posted 7/1	See slide 20.	
Subscriber PTO	See slide 23.	Training: Jun - Sept	Oct 2025	



Map-Stage Environment Issues

Initiative	Defects
Congestion Revenue Rights (CRR) System Upgrade	N/A
Highest Emergency Rating (HER)	N/A
FERC881 Track 2	N/A
Hybrid Resources Phase 2C (HR2C) - RIMS	N/A
Transmission Exchange Agreement (TEA)	N/A
DAME / EDAM / WEIM	N/A
Application Framework	N/A
Other projects and issues	



CRR System Upgrade

- ✓ **Registration:** by 9/30/24
- Multiple Training Sessions: From 10/28
- Access Provisioning: Ready for MAPSTAGE provisioning
 - CRR: EXTERNAL CRR HOLDER READ-ONLY ACCESS
 - CRR: EXTERNAL CRR HOLDER READ/WRITE ACCESS
 - CRR: EXTERNAL CRR NDA REPORTS READ-ACCESS
 - CRR: EXTERNAL UTILITY DISTRIBUTION COMPANY (UDC) READ/WRITE ACCESS
 - CRR: EXTERNALTRANSMISSION OWNERSHIP RIGHT (TOR) OWNER READ/WRITE ACCESS
 - CRR: EXTERNAL CALIFORNIA ENERGY COMMISSION (CEC) READ/WRITE ACCESS
- Reminder: OASIS Tech Specs include the new & modified reports (https://developer.caiso.com)



ISO PUBLIC Page 12

CRR System Upgrade – Market Simulation Timeline

Connectivity Testing: (completed)

CRR Market Interface UI (MUI): 02/03/24 – 02/14/25

• B2B API (First): 02/03/25 - 02/14/25

B2B API (Second): 02/07/25 – 02/14/25

Structured Market Simulation: (completed)

Week 1: 02/18/25 – 02/20/25

Week 2: 02/25/25 – 02/27/25

Week 3: 03/04/25 – 03/06/25

Unstructured Market Simulation: (completed)

Week 4: 03/18/25 - 03/20/25

Week 5: 03/25/25 - 03/27/25

Activation & New Application Cutover: 05/22/2025

UI reporting issues:

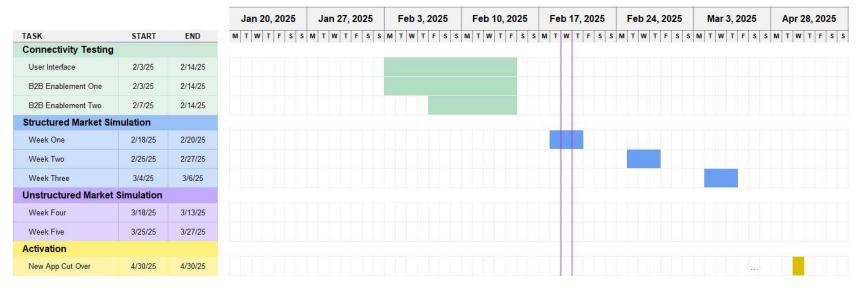
- 1. Cert Name
- 2. Time period
- 3. Screenshots

B2B reporting issues:

- 1. Cert Name
- 2. Time period
- 3. Request Header UUID (for restAPIs only)
- 4. Endpoint used
- Request submitted to CRR app (SCID/entityID used)
- 6. Response from CRR app
- 7. Screenshots

Note: Refer to CRR Market Simulation Plan for Market Simulation Scenarios and detailed Market Simulation Calendar.

Market Participant Portal URL for CRR UL updated for Connectivity Testing. See Mock APIs and request Parameters and responses.





CRR System Upgrade – Market Simulation Timeline

Training:

- 4/23/25 at 9am: Refresher Training for Congestion Revenue Rights (CRR) System Upgrade Project for CRR Holders
- 4/23/25 at 1pm: Refresher Training for Congestion Revenue Rights (CRR) System Upgrade Project for Allocations and Load Migration for LSEs
- 4/24/25 at 9am: Refresher Training for Congestion Revenue Rights (CRR) System Upgrade Project for Utility Distribution Company (UDC)

Postings:

- 05/23/25 July Post CRR FNM by SP
- **06/10/25** July Post MEQ
- 06/03/25 July List of Outages Post by SP
- **06/10/25** July Tier 1 (T1) opens 1A (tentative)

Note: Updates to <u>Web Posting</u> posted. This document is being provided for visibility only, no action required from participants for this document.



Highest Emergency Rating (HER)

- ✓ Register by September 30, 2024
- ✓ OMS maintenance 10/21-10/25 (completed)
- ✓ OMS Connectivity starts 10/28 (completed)
- ✓ Training 10/28 (completed)
- Unstructured Market Simulation: 03/18/25 04/03/25 (completed)
- Activation: April 24, 2025

Guidance on Market Participant Impacts	Source System	Sink System	Reason for Potential Scenario
End-to-End Testing:	webOMS	webOMS, HANA	New Data Fields
RC Customers to adjust the ER, HER and limit durations.			
Note: Reference BRQ403 for more information.			

ID#	Business Feature	Req. Type	Potential Application Impacted
HER – BRQ403	System (webOMS) must have the capability for all current user who have read/write access to adjust the following new transmission MVA rating data elements/fields: Emergency Rating Duration (set in minutes) Highest Emergency Rating Limit (set in MVA) Highest Emergency Rating Duration (set in minutes) Start/End time of override (existing field, set for above fields) Implementation note: Operators shall be able to adjust to a higher rating, in addition to how they currently adjust to a lower rating; ; ISO users and RC customers shall use existing "Nature of Work" type of "EQUIPMENT_DERATE" in order to adjust rating higher or lower. Implementation and note: ISO users and RC customers shall utilize existing "Nature of Work" type of "EQUIPMENT DERATE" in order to adjust to a higher or lower rating.	Core	web OMS



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FERC Order 881 Track 2 – Market Simulation Timeline

Connectivity Testing (webLineR Only):

Provisioning & UI: 12/31/24 – 04/14/25

API: 04/14/25 – 06/30/25

Market Simulation (webLineR Only):

Unstructured (UI Only): 12/31/24 - 04/14/25

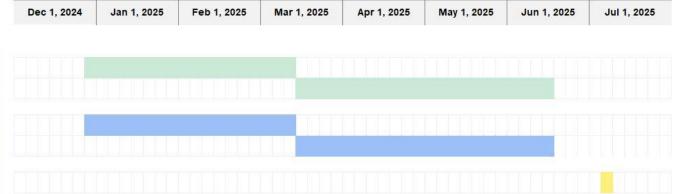
Unstructured (UI & API): 04/14/25 – 06/30/25

Activation (webLineR Only):

Go-live: 07/12/25

Note: refer to webLineR MAPSTAGE to test connectivity. If did not attend the training and would like a copy, please email CustomerTraining@caiso.com for training material. Note: Extension being provided for Track 3 does not impact Track 1 and Track 2 FNM and/or ICCP functionality.

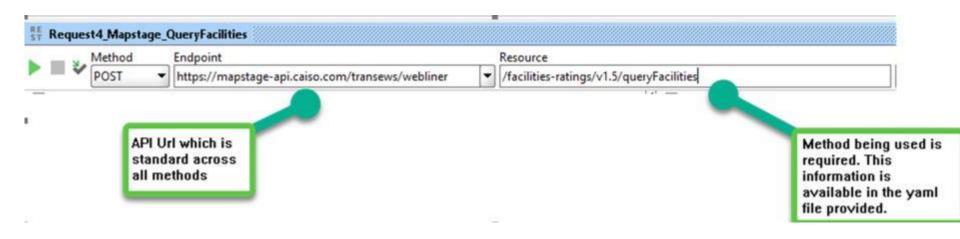






FERC881 Track 2 – webLineR Question

The API URL is https://mapstage-api.caiso.com/transews/webliner/ and is reflected on the ISO Developer site. As this is not a webpage participants will need to use a tool like SOAPUI or Postman to submit API requests and provide the method utilized. For example:



Note: webLineR UI, https://mapstage-webliner.caiso.com is a webpage and can be accessed via a valid certificate.



HR2C RIMS

- Register by December 31, 2024
- No Market Simulation. ISO walkthrough provided on Tuesday, May 6th.
- Activation: 5/15/2025

ID#	Guidance on Market Participant Impacts	Source System	Sink System	Reason for Potential Scenario
MKT-004	Unstructured Market Simulation	N/A	RIMS	Unstructured Market Sim, New Data type
	Market Participants must have the capability to input Site information data into web form submission.			, , , , , , , , , , , , , , , , , , ,
	Note: BU requested that Market Participants have the opportunity to practice filling out and submitting the form prior to production.			
MKT – 005	Unstructured Market Simulation	N/A	RIMS	Unstructured Market Sim, New Data type
	Mark et Participant must have the capability to upload Topo Map, Sharing Agreement, Shapefile, and provide Site Info via web form.			
MKT-006	Unstructured Market Simulation	N/A	RIMS	Unstructured Market Sim, New Data type
	Mark et Participant must have the capability to see on UI uploaded Topo Map, Sharing Agreement, Shapefile, and provide Site Info via web form.			New Bala type
MKT – 007	Unstructured Market Simulation	N/A	RIMS	Unstructured Market Sim, New Data type
	Mark et Participants must have the capability to add Topo Map, Site Info, Shapefile, and Sharing Agreement (applicable only to Fuel Type of Solar) to Bucket 1 for any hybrid resource project created with a fuel type of Solar or Wind.			New Data type
MKT-008	Unstructured Market Simulation	N/A	RIMS	Unstructured Market Sim,
	In the event Market Participant's upload fails validation, Market Participant must receive notification of the error.			New Data type



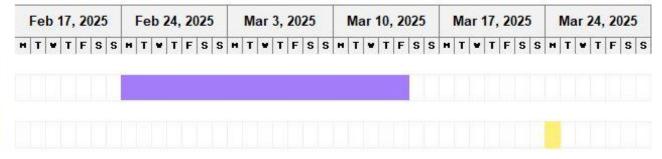
ISO PUBLIC Page 18

Transmission Exchange Agreement (TEA)

- Register by December 31, 2024
- MF, SIBR, ETCC, ITS, Settlements, CMRI, OASIS
- Unstructured MSIM (WAPA Only): 03/17/25 04/4/25 (completed)
- Full Scope Unstructured MSIM (WAPA Only, TEA BRS): Jan. 2026
- First Activation: Week of 05/1/25 (new Aggregate Tie)
- Full Activation: March 2026

Note: Refer to <u>TEA External BRS</u> for overview of functionality for October Activation.

TASK	START	END
Unstructured Ma	rket Simulati	ion
WAPA Only	2/24/25	3/14/25
Activation		
Go-Live	3/24/25	3/24/25



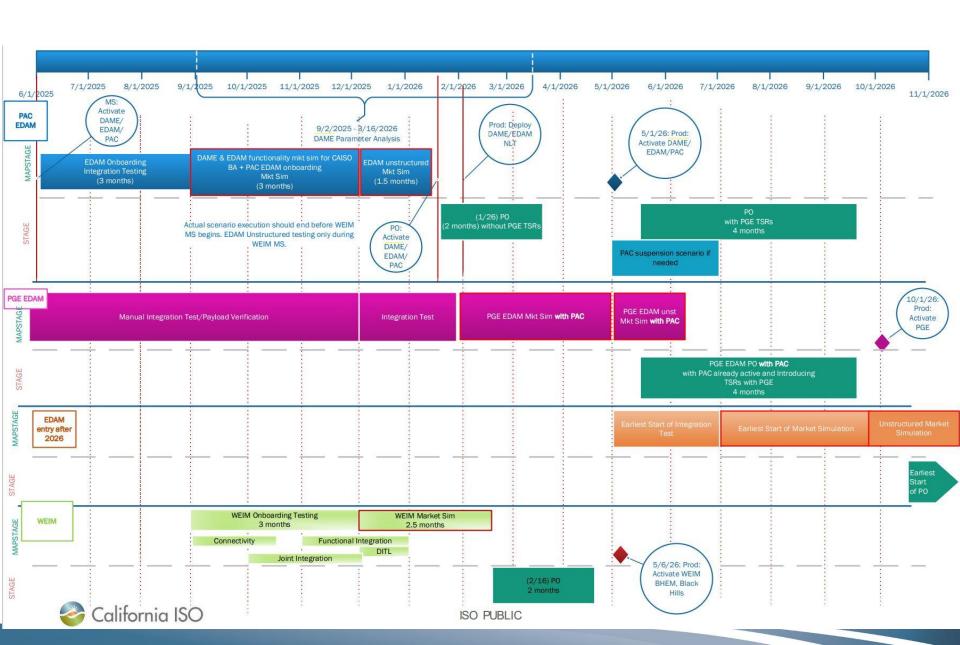


DAME / EDAM / WEIM - Market Simulation Timeline

Initiative	Connectivity Testing	Integration Testing	Structured Market Sim	Unstructured Market Sim	Parallel Operations	Activation
Day-Ahead Market Enhancements	06/01/25 – 09/01/25	06/01/25 – 09/01/25	09/01/25 – 12/01/25	12/01/25 – 01/15/26	01/26/26 - 03/26/26 (EDAM OB)	05/01/26
Extended Day-Ahead Market	06/01/25 – 09/01/25	06/01/25 – 09/01/25	09/01/25 – 12/01/25	12/01/25 – 01/15/26	01/26/26 – 03/26/26 (EDAM OB)	05/01/26
EDAM ISO BAA Participation Rules Track A	06/01/25 – 09/01/25	06/01/25 – 09/01/25	09/01/25 – 12/01/25	12/01/25 – 01/15/26	01/26/26 – 03/26/26 (EDAM OB)	05/01/26
Extended Day-Ahead Market On-Boarding - Pacificorp	05/01/25 – 05/31/25	06/01/25 – 09/01/25	09/01/25 – 12/01/25	12/01/25 – 01/15/26	01/26/26 – 03/26/26	05/01/26
Extended Day-Ahead Market - PGE	11/01/25 – 11/30/25	12/01/25 – 01/31/26	02/01/26 – 04/30/26	05/01/26 – 06/12/26	05/18/26 – 09/04/26	10/01/26
WEIM - Berkshire Hathaway Energy Montana	09/01/25 – 10/17/25	10/01/26 – 11/30/26	12/01/25 – 02/13/26	NA	02/16/26 – 04/17/26	05/06/26
WEIM - Black Hills	09/01/25 — 10/17/25	10/01/26 – 11/30/26	12/01/25 – 02/13/26	NA	02/16/26 — 04/17/26	05/06/26

Note: Spring 2026 Release Market Sim Plan posted on Release Planning page. Developer related documentation available for CMRI and OASIS for DAME and EDAM. EDAM Market Simulation Scenarios v1.1 and From/To document. ISO PUBLIC

DAME / EDAM / WEIM - Market Simulation Timeline



Subscriber Participating Transmission Ownership Model (Subscriber PTO)

Connectivity Testing:

• May – June 2025

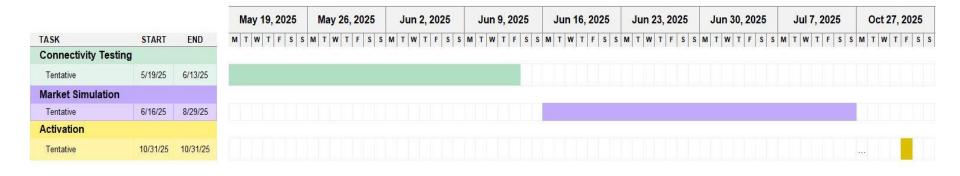
Unstructured Market Simulation:

August 2025

Activation:

Oct 2025

Note: Project Management is confirming the relevant dates for two phases. The next presentation to include updates activation and Market Simulation dates.





Next Steps

- Work with your UAA to provision your organization's access to MAP Stage for access to the systems to execute Market Simulation
- Review BRS Market Simulation requirements, Market Simulation Plans, Market Simulation Scenarios and provide any feedback
- Register for participation in Market Simulation
- Attend the Release User Group Forums, every other week, for implementation updates, including active and upcoming Market Simulation activities
- During active Market Simulations, attend the weekly Market Simulation Forums



Market Simulation Registration

- Please register for your participation in Market Simulation activities for each Market Simulation initiative as appropriate
 - If you have intent to actively engage in MAP Stage testing of access, systems, functionality, processes, and/or review of results/data
- This informs CAISO Market Simulation to provide more specific support for your efforts, including
 - Data setup for your testing
 - More immediate communication and coordination impacting your testing/review
 - More detailed information for the applicable initiatives
- How to register
 - Submit CIDI with 'Functional Environment' = "Market Simulation"
 - Identify the Market Simulation initiative(s) you will participate in
 - Identify any specific resources as applicable
 - List the contacts and e-mail addresses that you would like to include
 - CIDI is preferred and if you don't have CIDI, you can e-mail <u>marketsim@caiso.com</u> with the same information



Upcoming Meetings

- Market Simulation Forum:
 - Thursday, May 15, 2025 @ 2:00 PM PT
- Release User Group (RUG):
 - Tuesday, May 13, 2025 @ 10:00 AM PT
- CRR Customer Partnership Group (CPG):
 - Thursday, May 15, 2025 @ 10:00 AM PT (tentative)
- <u>Technical User Group (TUG):</u>
 - Tuesday, May 6, 2025 @ 10:00AM PT
- DAME, EDAM, EDAM CAISO BAA PR:
 - Thursdays 1PM PT, starting April 24th (registered participants only)



Market Simulation Support

- Email general questions to <u>marketsim@caiso.com</u>
- Submit market simulation specific issues and questions in CIDI with subject: "Project Name: System Name – Issue Title" with Functional Environment set to Market Simulation.
 - If not related to a Project submit subject as "NA: System Name Issue Title"
- Service Desk: (916) 351-2309

