



California ISO

Market Performance and Planning Forum

October 24, 2018

ISO PUBLIC

Objective: Enable dialogue on implementation planning and market performance issues

- Review key market performance topics
- Share updates to 2018 release plans, resulting from stakeholders inputs
- Provide information on specific initiatives
 - to support Market Participants in budget and resource planning
- Focus on implementation planning; not on policy
- Clarify implementation timelines
- Discuss external impacts of implementation plans
- Launch joint implementation planning process



Market Performance and Planning Forum

Agenda – October 24, 2018

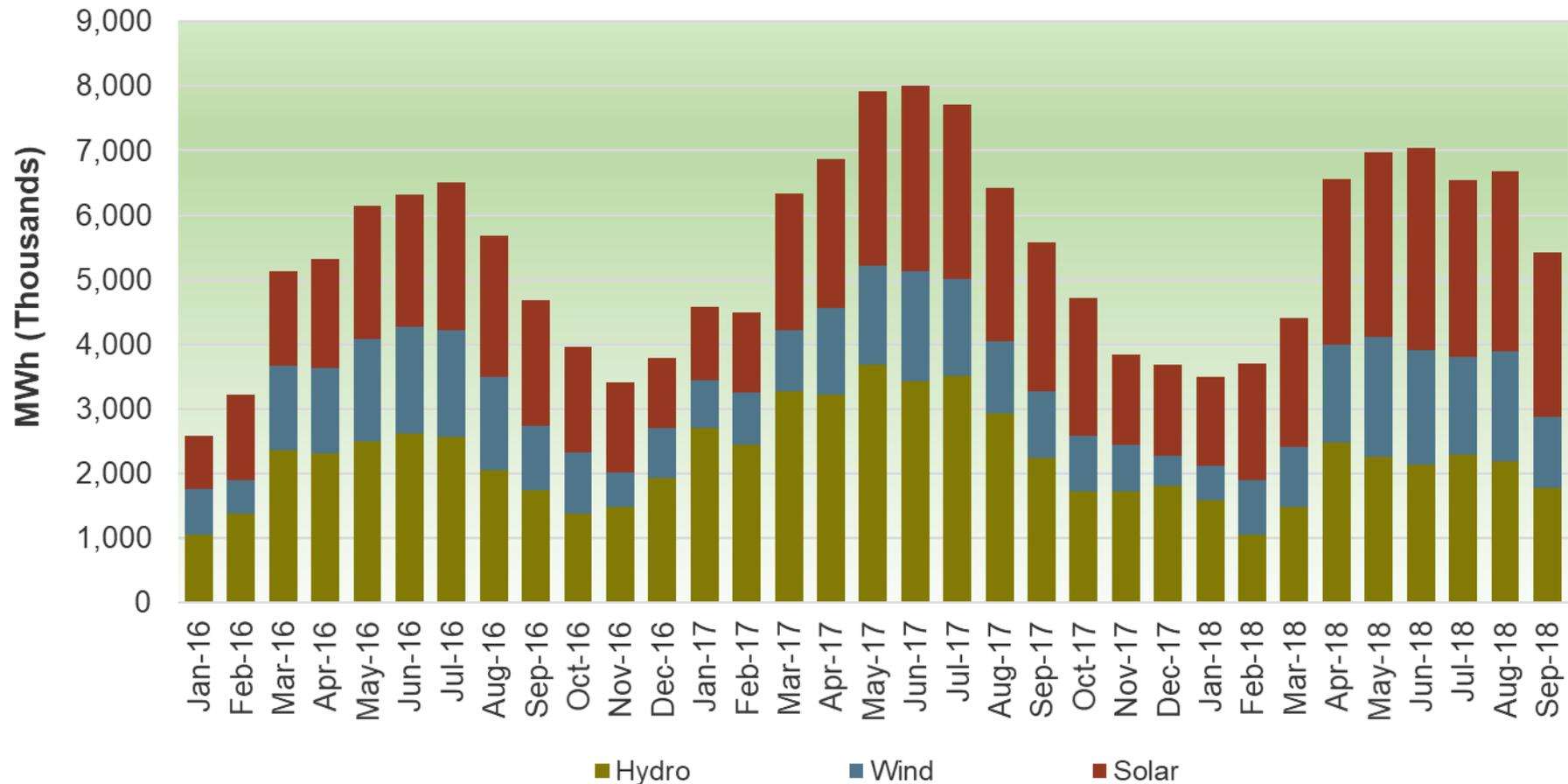
Time:	Topic:	Presenter:
10:00 – 10:05	Introduction, Agenda	Jimmy Bishara
10:05 – 12:00	Market Performance and Quality Update	Rahul Kalaskar Amber Motley
12:00 – 1:00	Lunch	
1:00 – 1:30	Policy Update	John Goodin Brittany Dean
1:30 – 2:30	Release Update	Trang Deluca

Market Performance and Quality Update

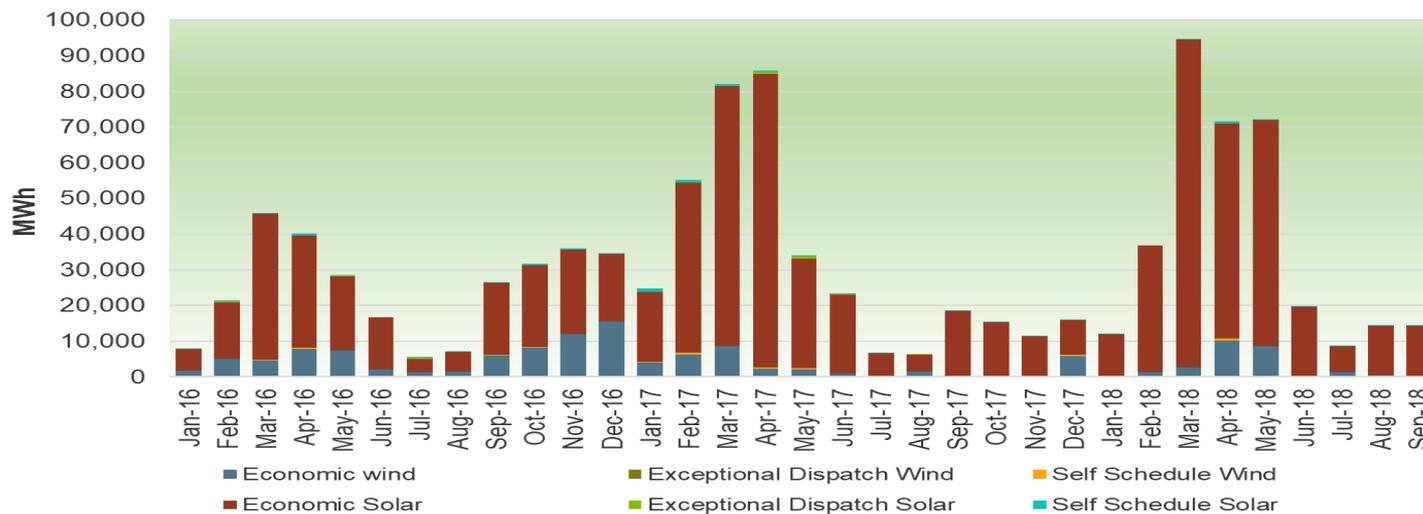
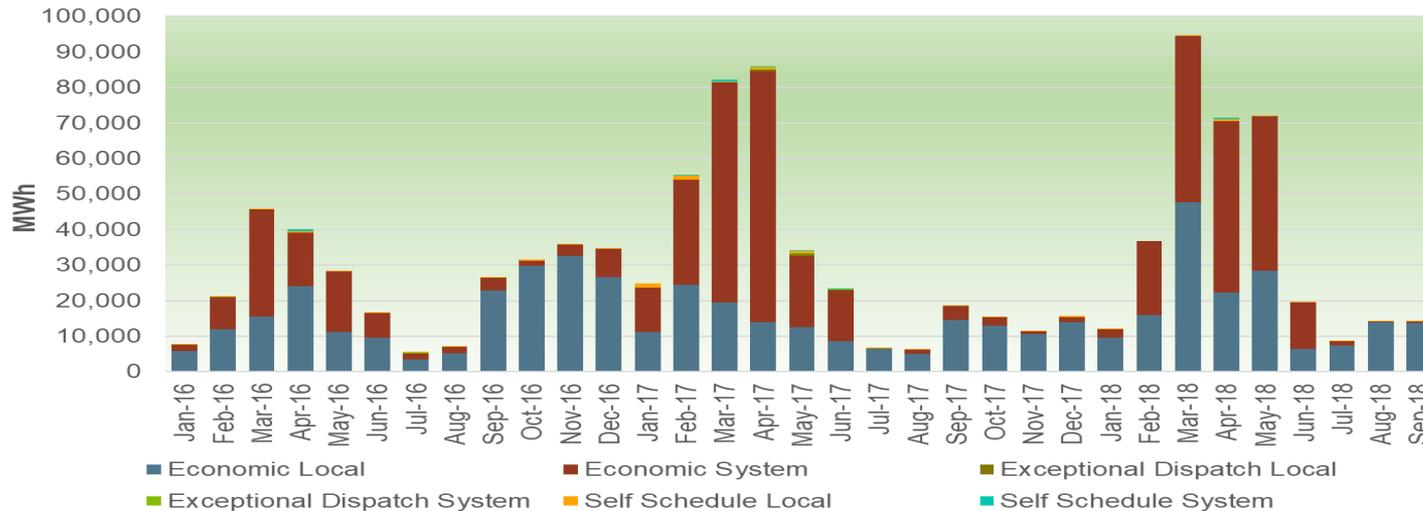
Rahul Kalaskar
Manager, Market Validation Analysis

Amber Motley
Manager, Short Term Forecasting

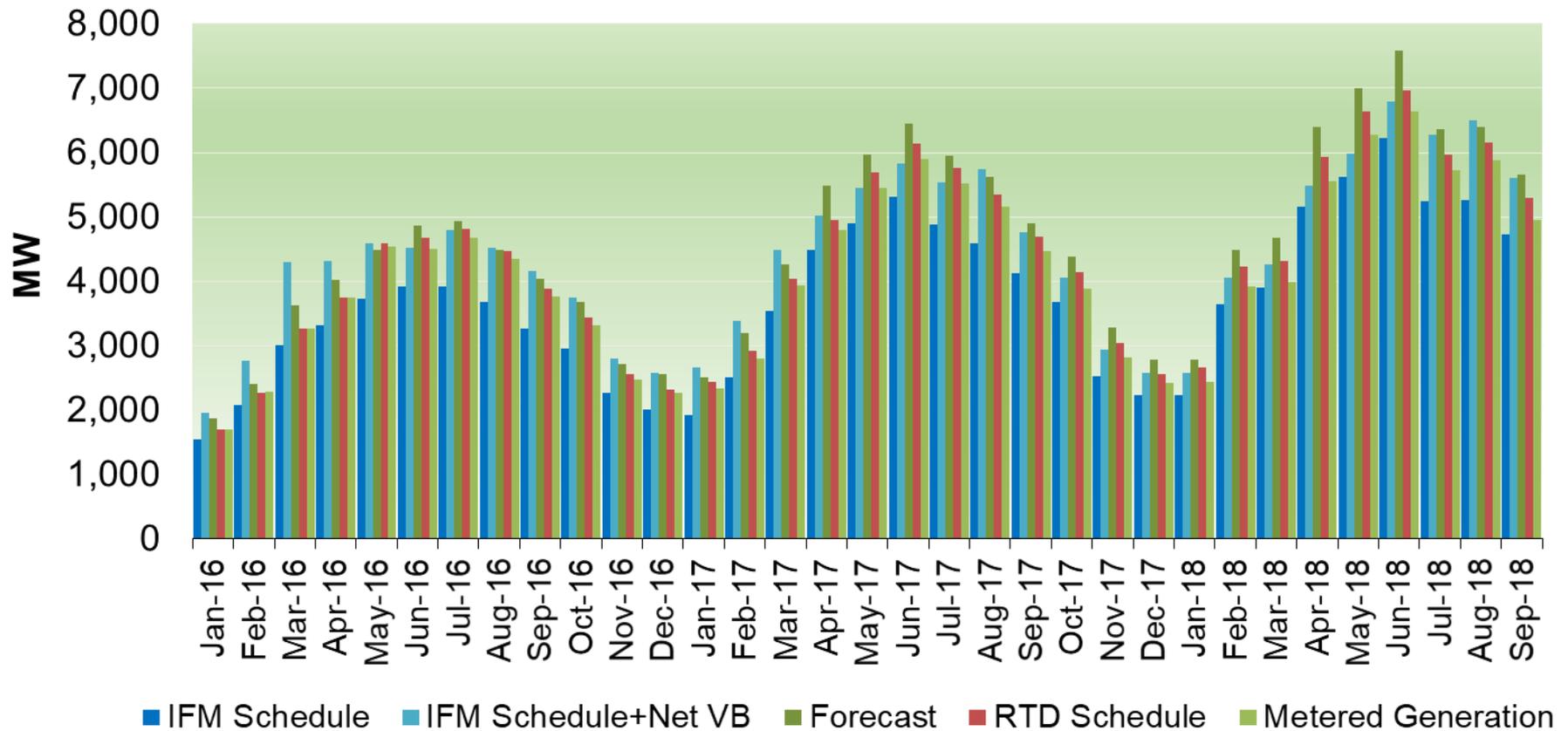
Hydro production decreased in September



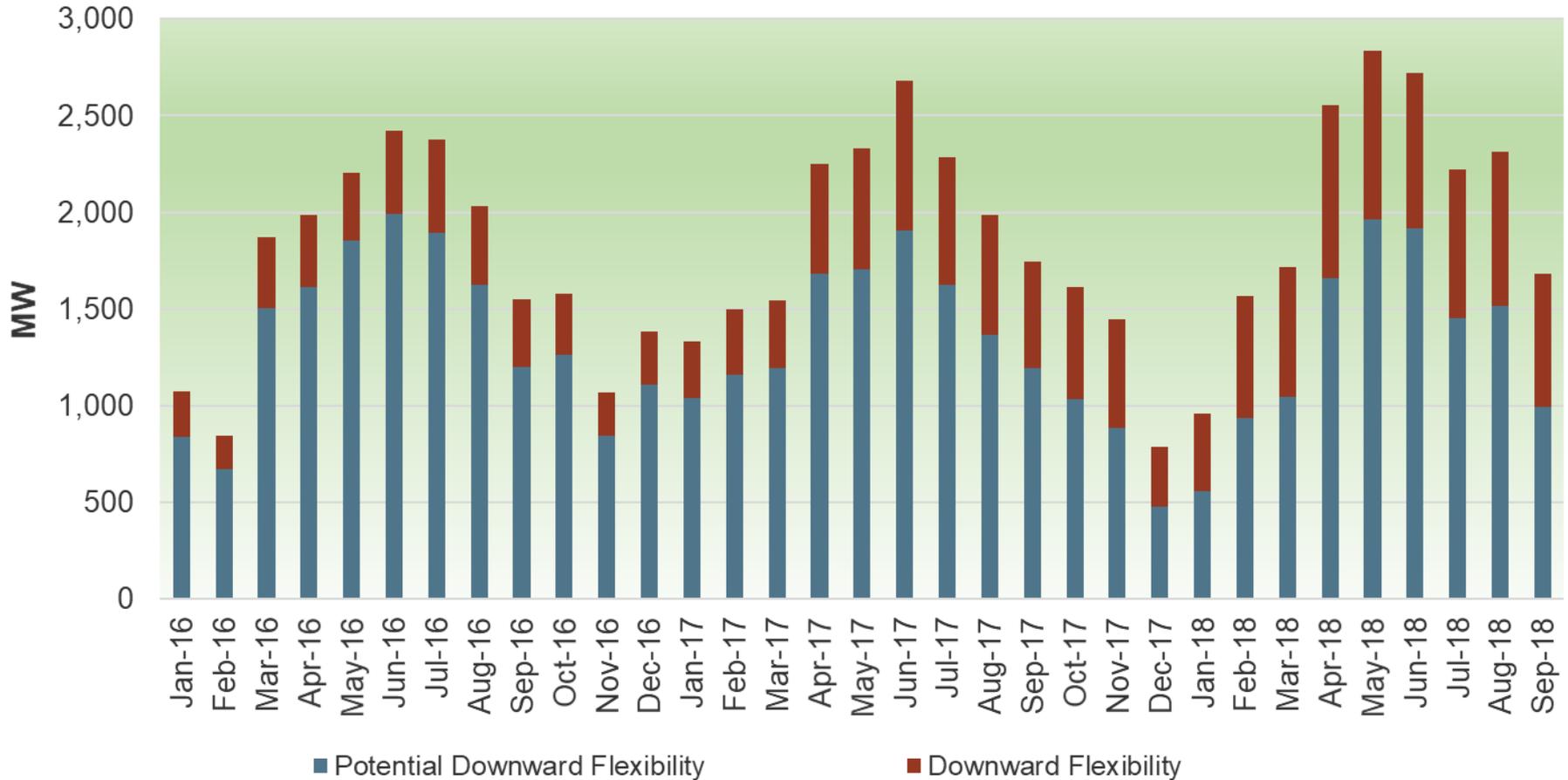
RTD renewable (VERs) curtailment seasonally low in August and September when load was still high



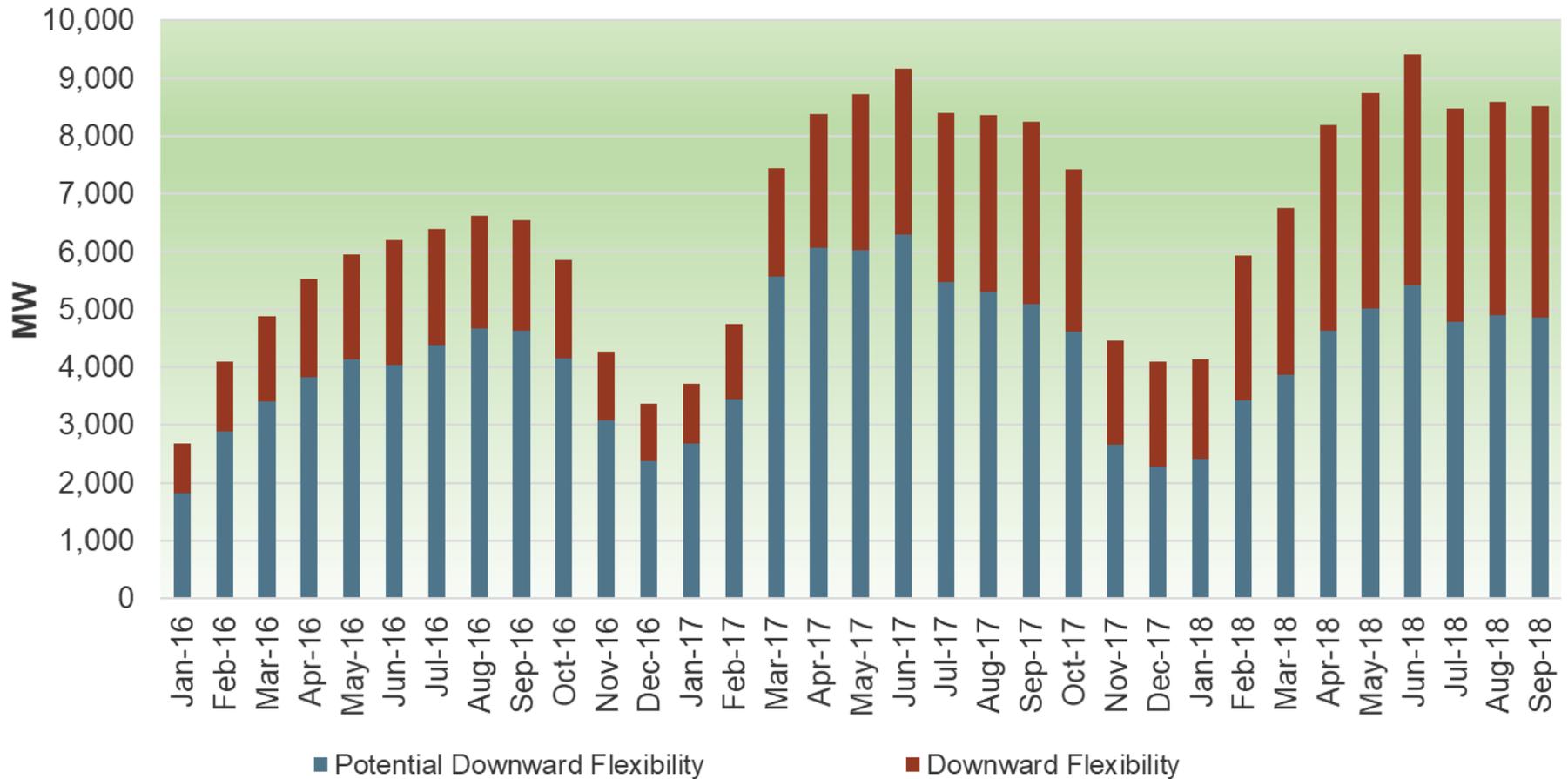
ISO total monthly VERS schedules and forecasts compared to actuals



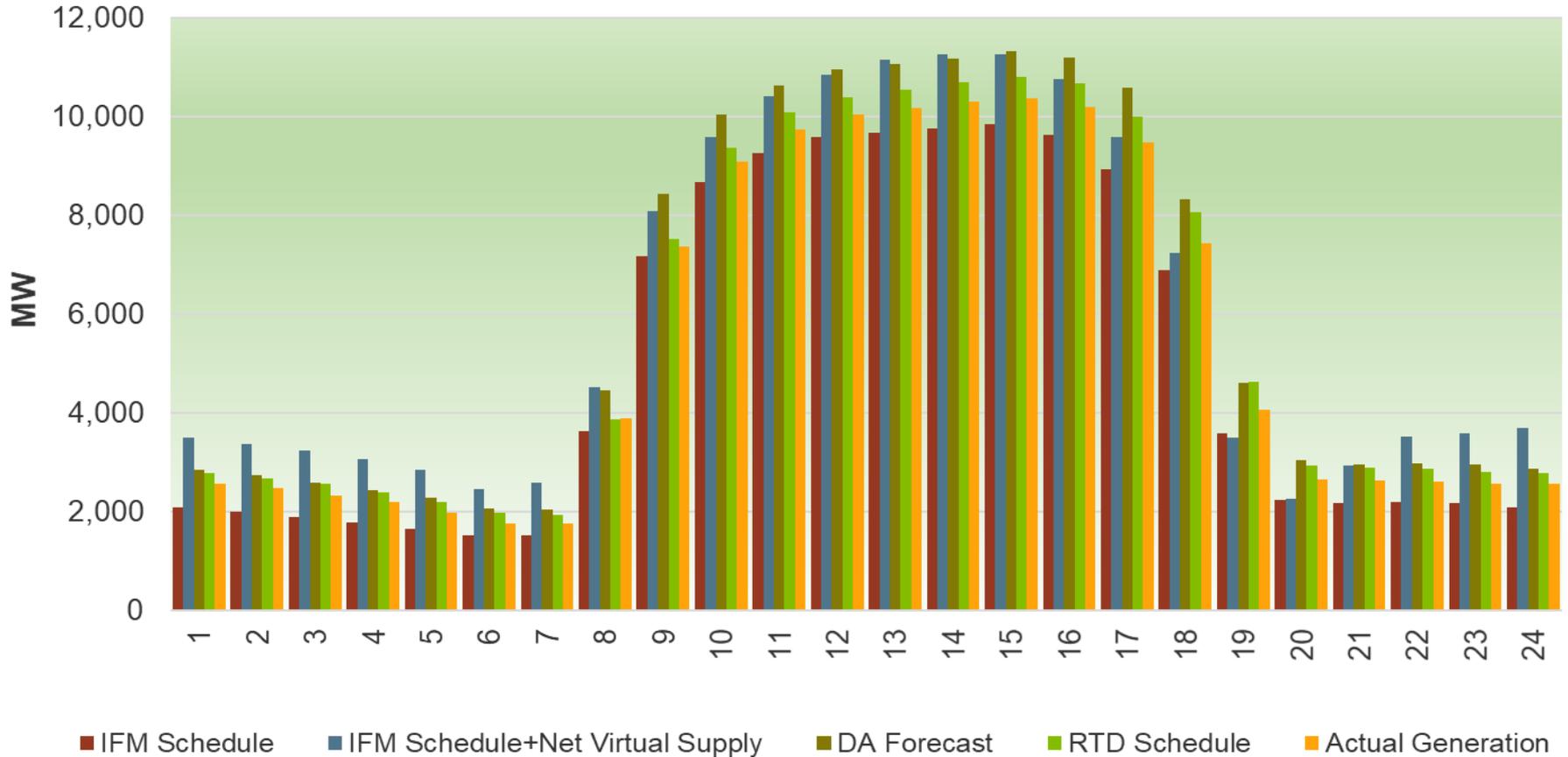
Monthly wind (VERs) downward flexibility in FMM



Monthly solar (VERs) downward flexibility in FMM from 11 AM to 5 PM continues to increase

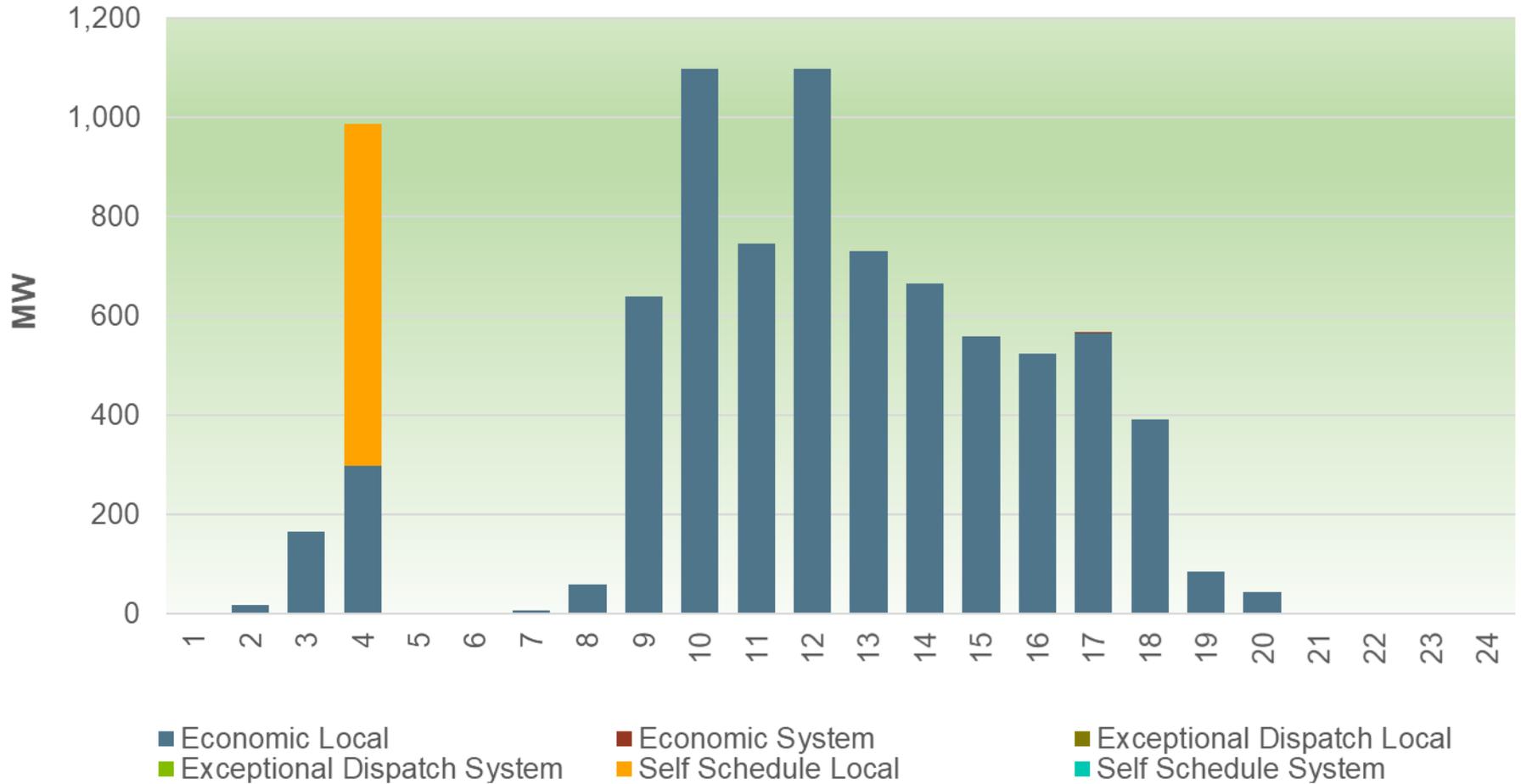


Renewable (VERS) schedules including net virtual supply aligns with VER forecast in August and September

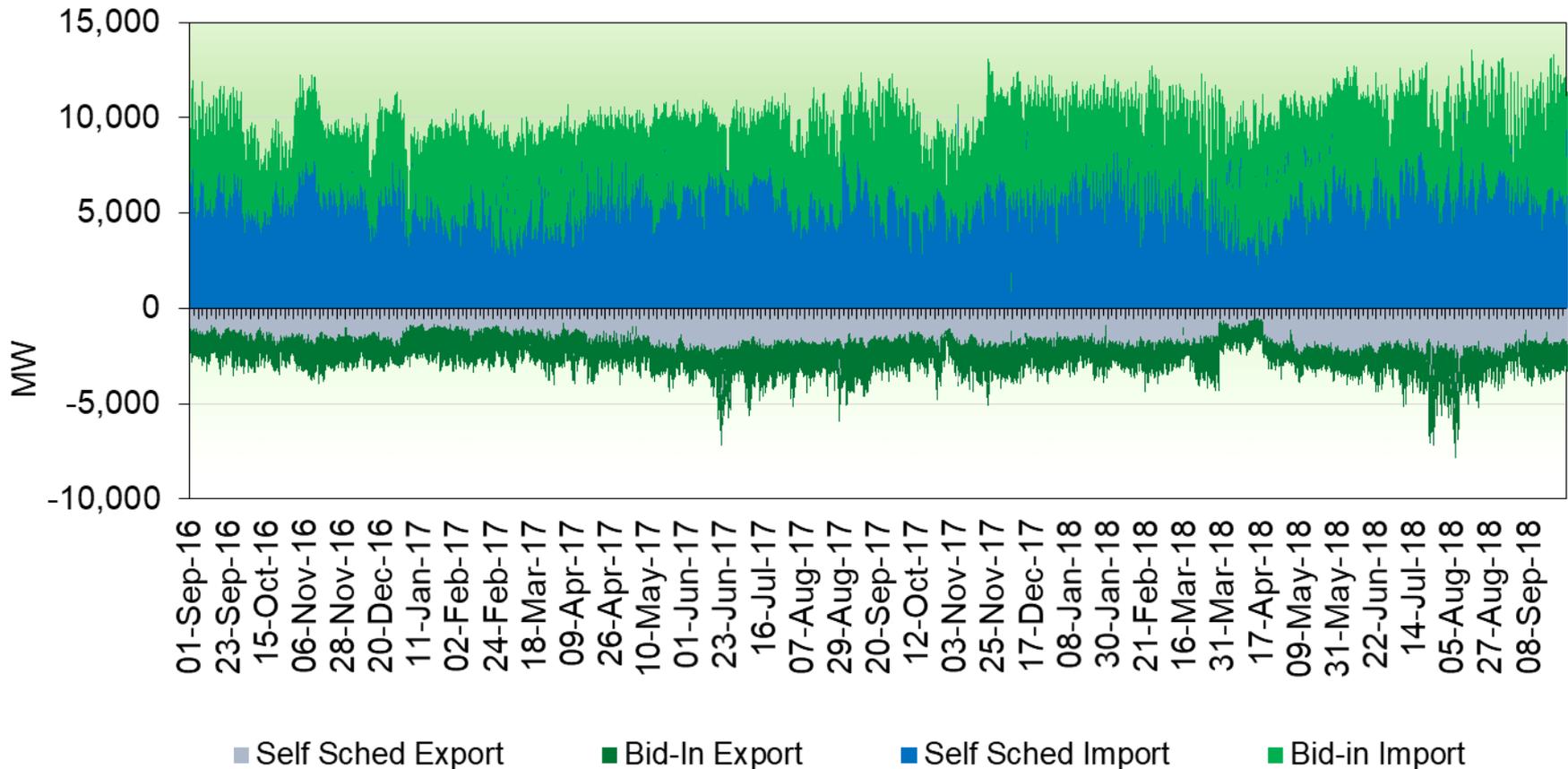


<http://www.caiso.com/Pages/documentsbygroup.aspx?GroupID=EFF75C2E-F28E-4087-B88B-8DFFAED828F8>

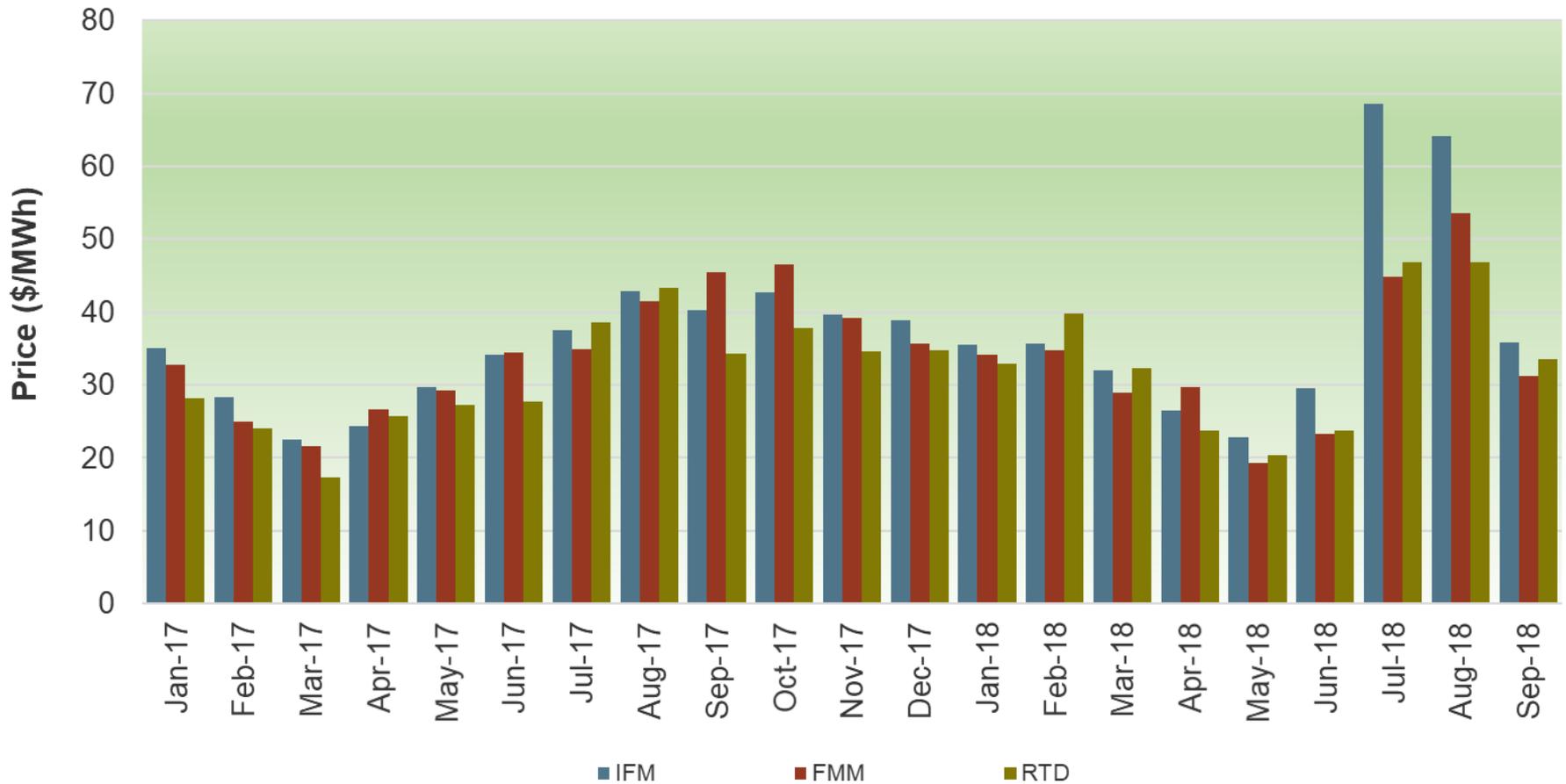
Hourly distribution of maximum RTD renewable (VERS) curtailment in September



Self scheduled interties in the real-time market remained high

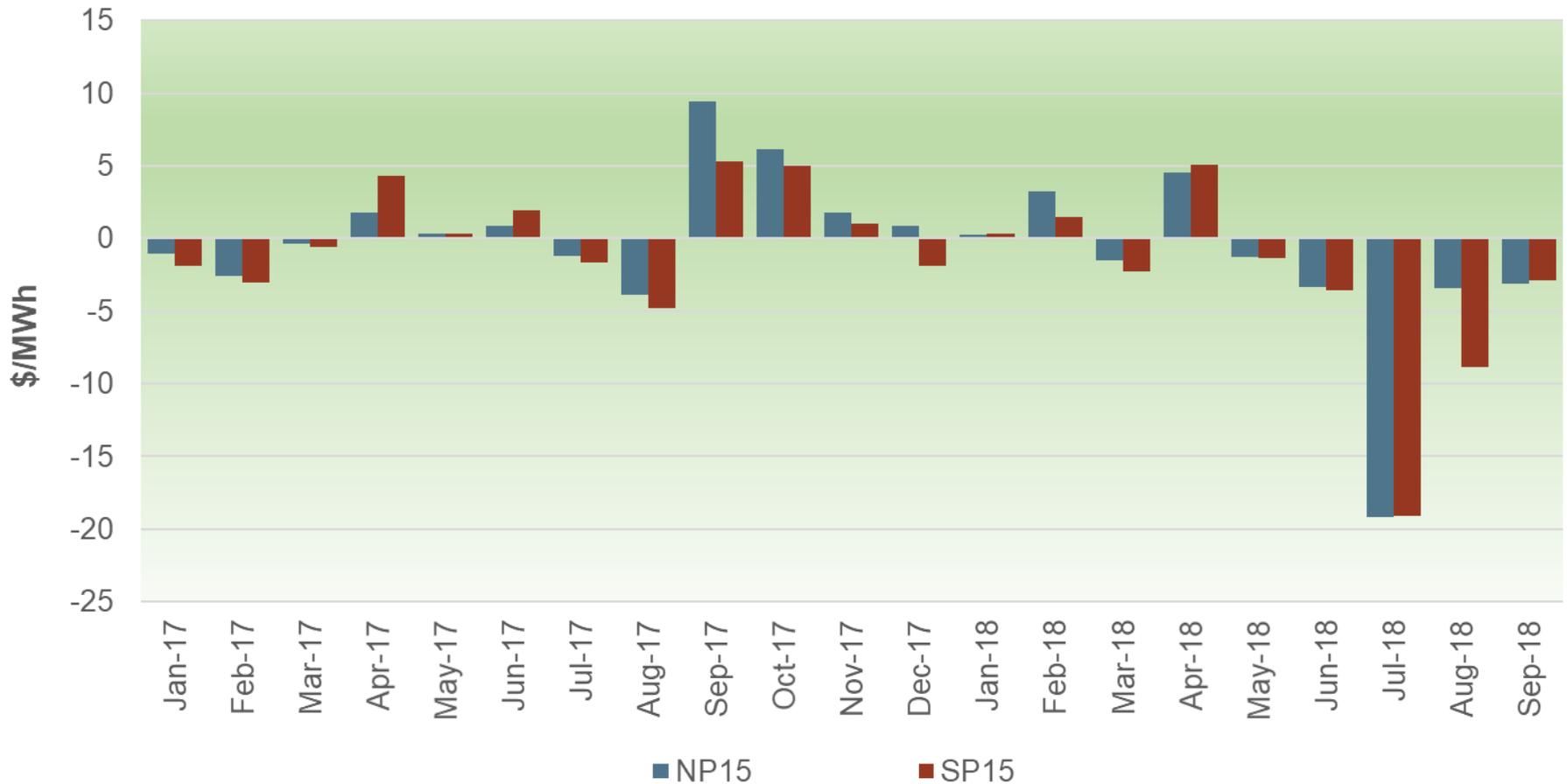


While IFM price in August was higher than real-time, a normal pricing pattern returned in September.

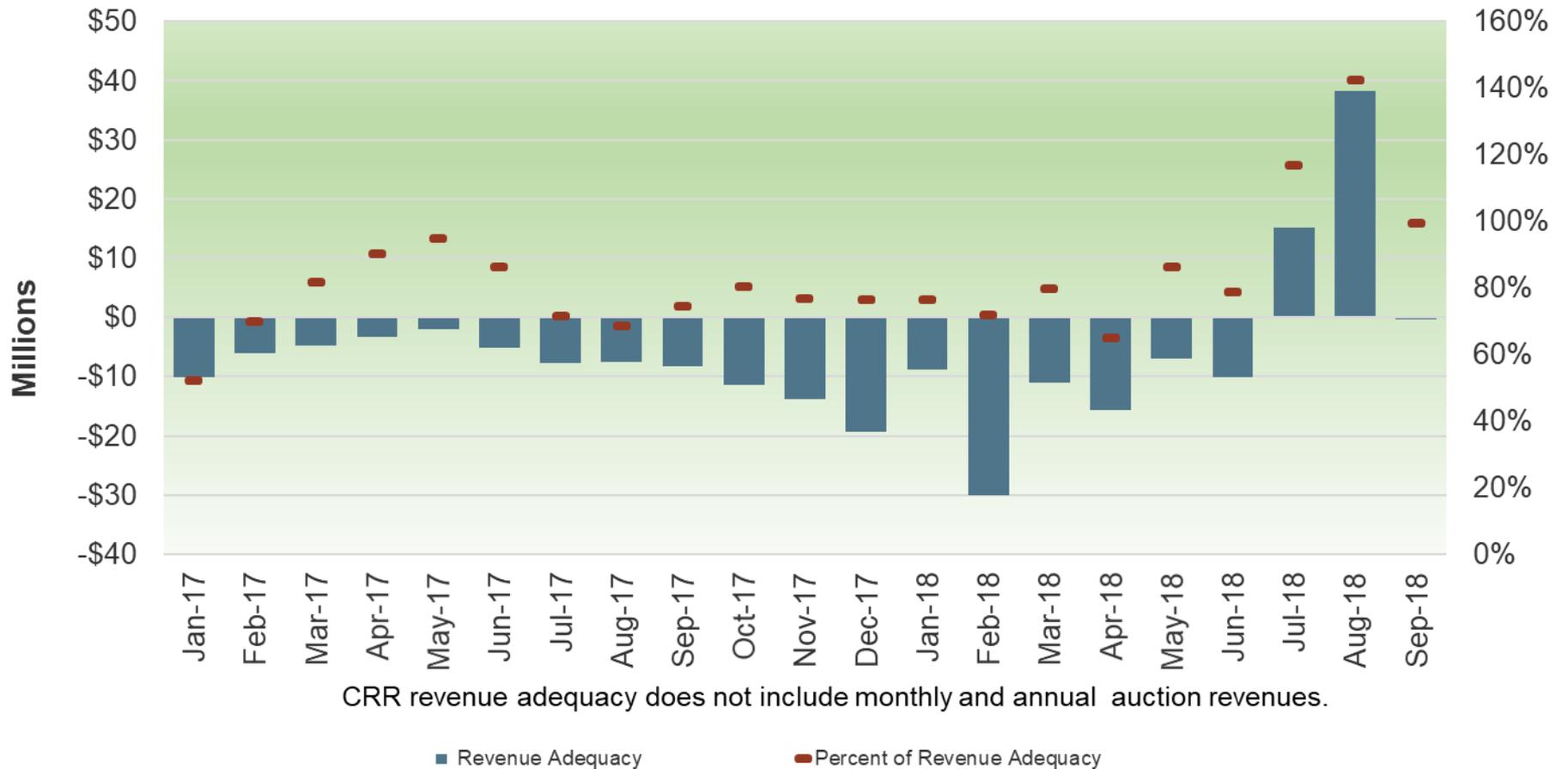


Note: Metric Based on System Marginal Energy Component (SMEC)

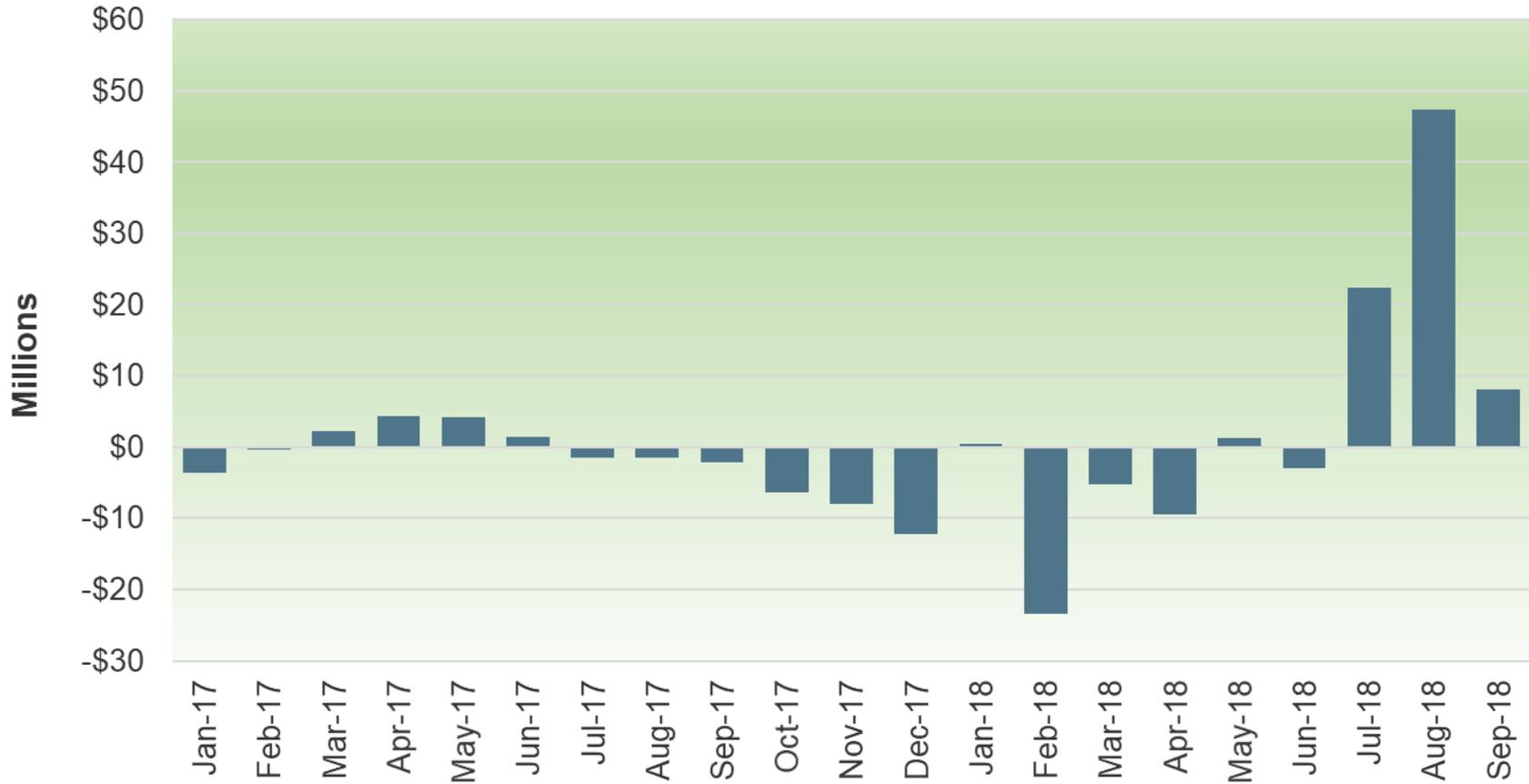
RT prices lower than DA prices for both NP15 and SP15 in August and September



Congestion revenue rights market revenue in surplus in August due to higher congestion rents on Path26 related constraints.



Congestion revenue rights market revenue sufficiency including auction revenues.



CRR Revenue Adequacy for the month of August and September 2018

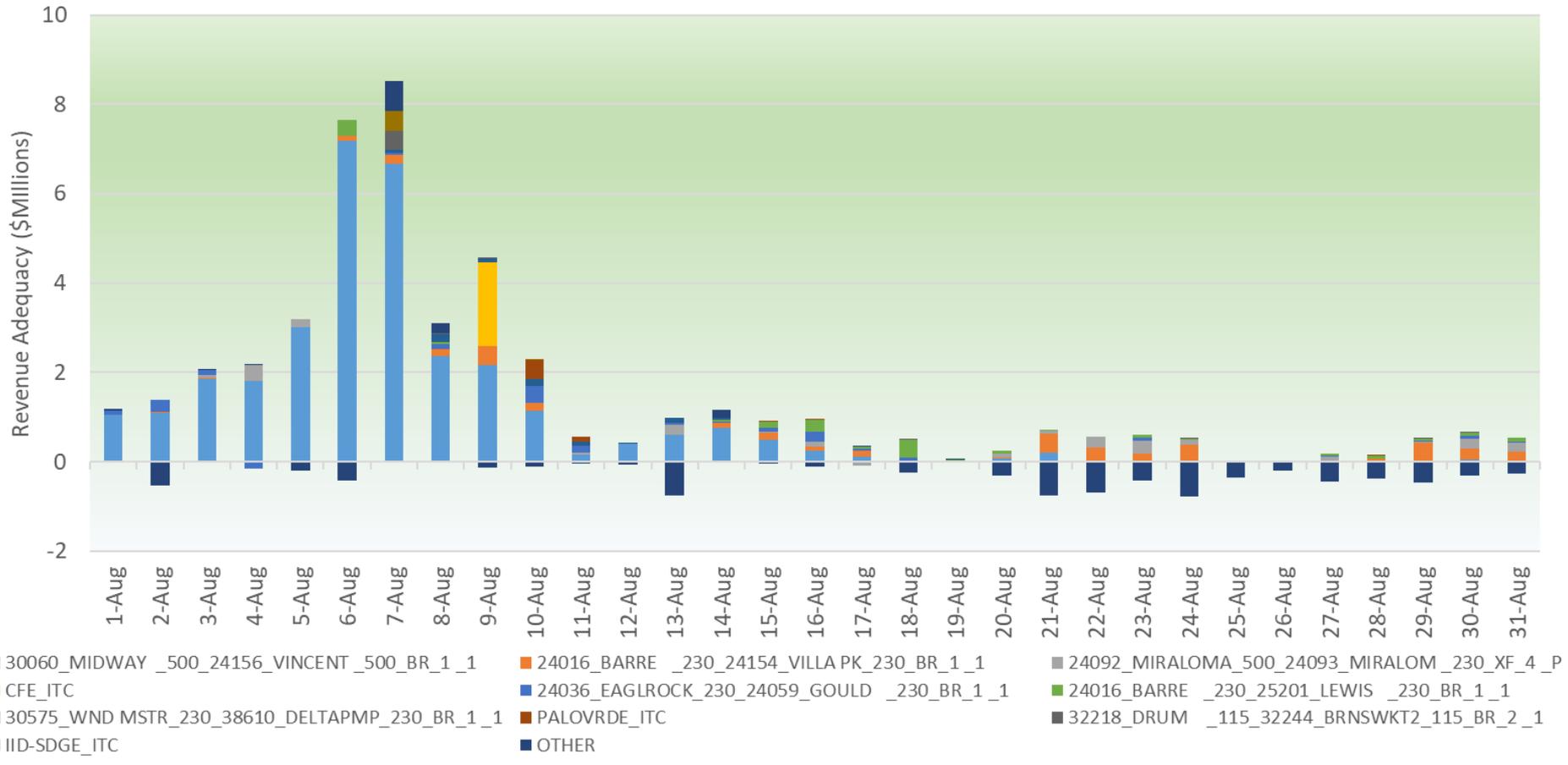
Description	Amount (\$)
IFM Congestion Rents	\$129,172,260
Existing Right Exemptions	\$639,167
Available Congestion Revenues	\$128,533,093
CRR Payments	\$90,225,923
CRR Settlement Rule	\$153,792
CRR Revenue Adequacy	\$38,460,963
Annual Auction Revenues	\$3,269,291
Monthly Auction Revenues	\$5,567,946
Allocation to Measured Demand	\$47,298,199

CRR Revenue Adequacy for August

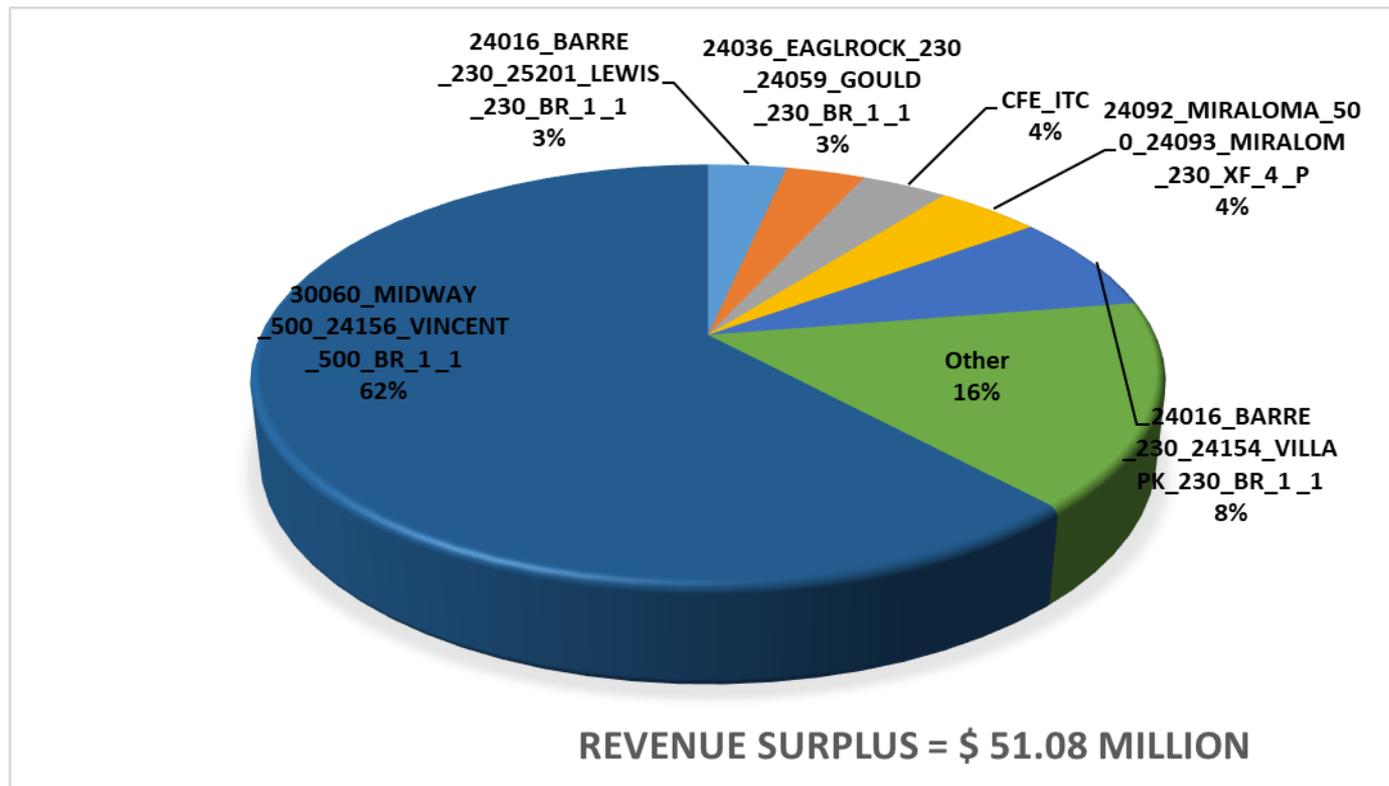
CRR Revenue Adequacy for September

Description	Amount (\$)
IFM Congestion Rents	\$39,250,481
Existing Right Exemptions	-\$729,387
Available Congestion Revenue	\$38,521,094
CRR Payments	\$39,588,762
CRR Settlement Rule	\$96,853
CRR Revenue Adequacy	-\$241,428
Annual Auction Revenue	\$3,039,450
Monthly Auction Revenue	\$5,118,566
Allocation to Measured Demand	\$7,916,587

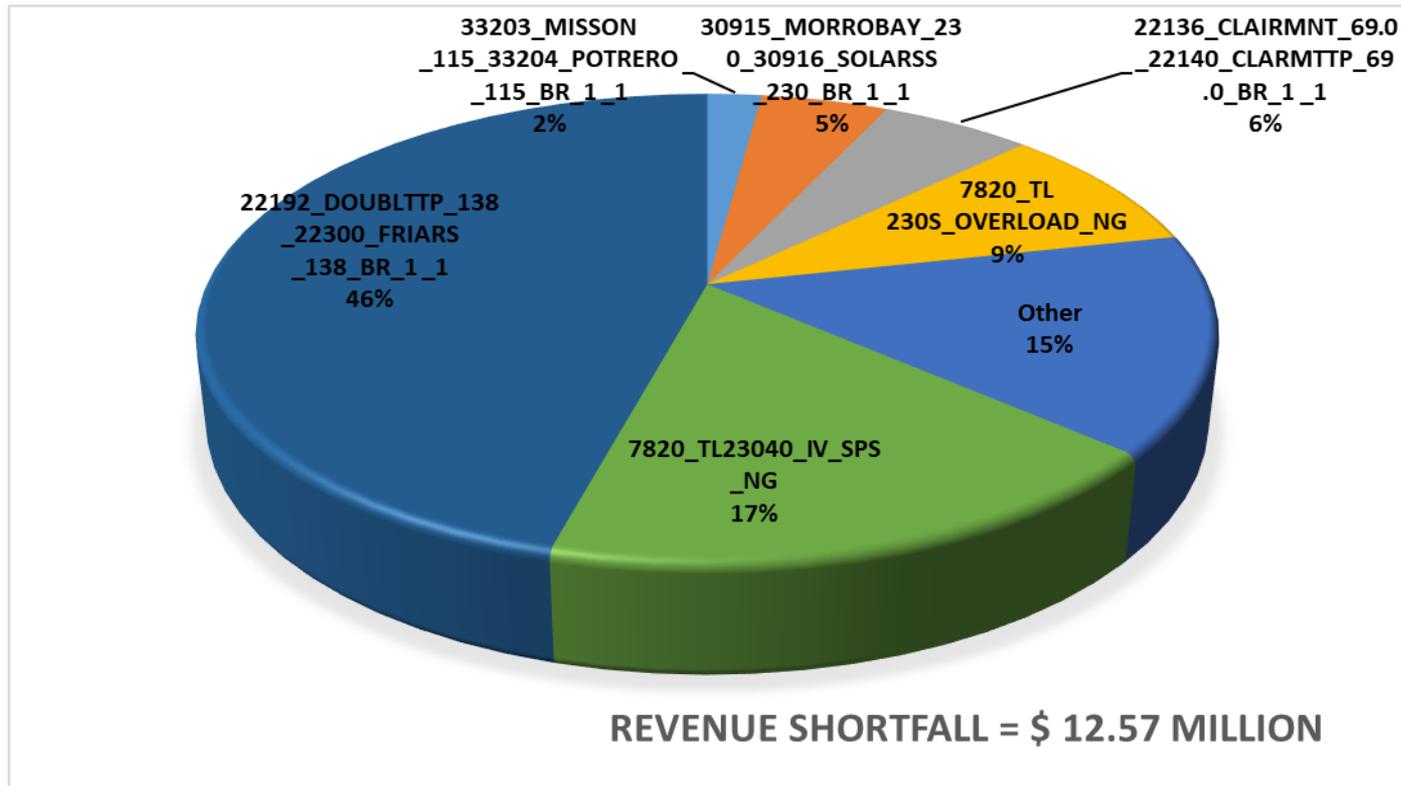
CRR Revenue Adequacy accrued mainly on Path26 related constraints



Top six transmission elements with revenue surplus for August 2018



Top six transmission elements with revenue deficiency for August 2018



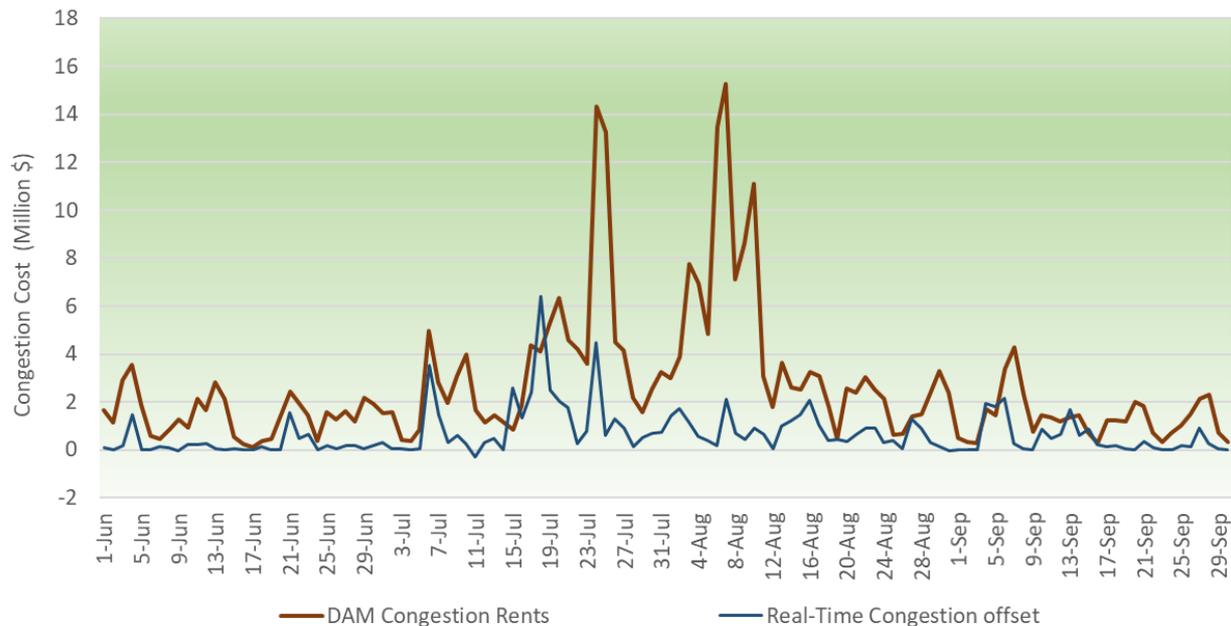
High congestion observed across markets during summer

High flows north to south were observed during the summer

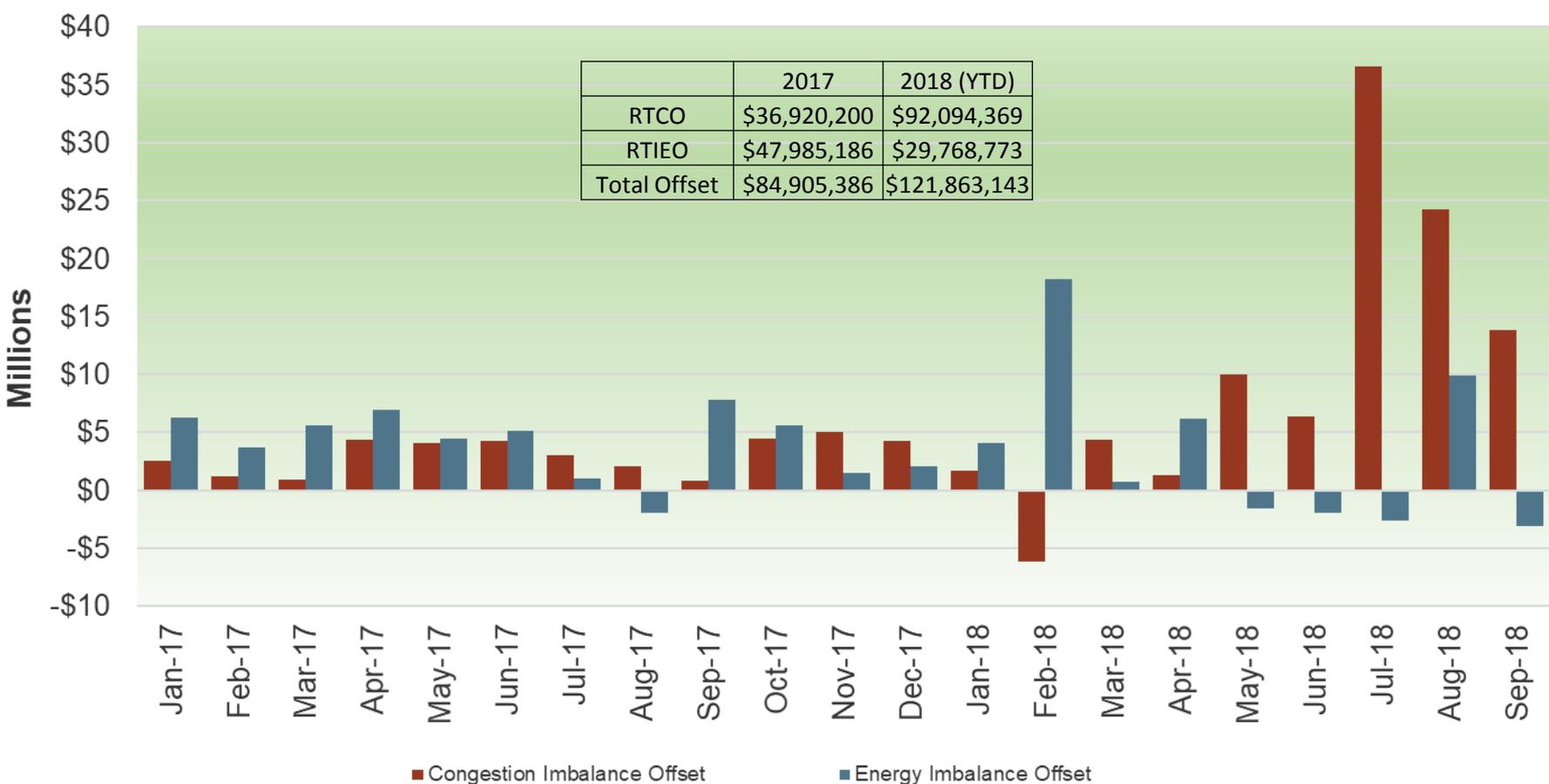
Significant congestion accrued across the main paths of the transmission system such as Path26

Outages and uncertainty in flows created tighter congestion management in real-time

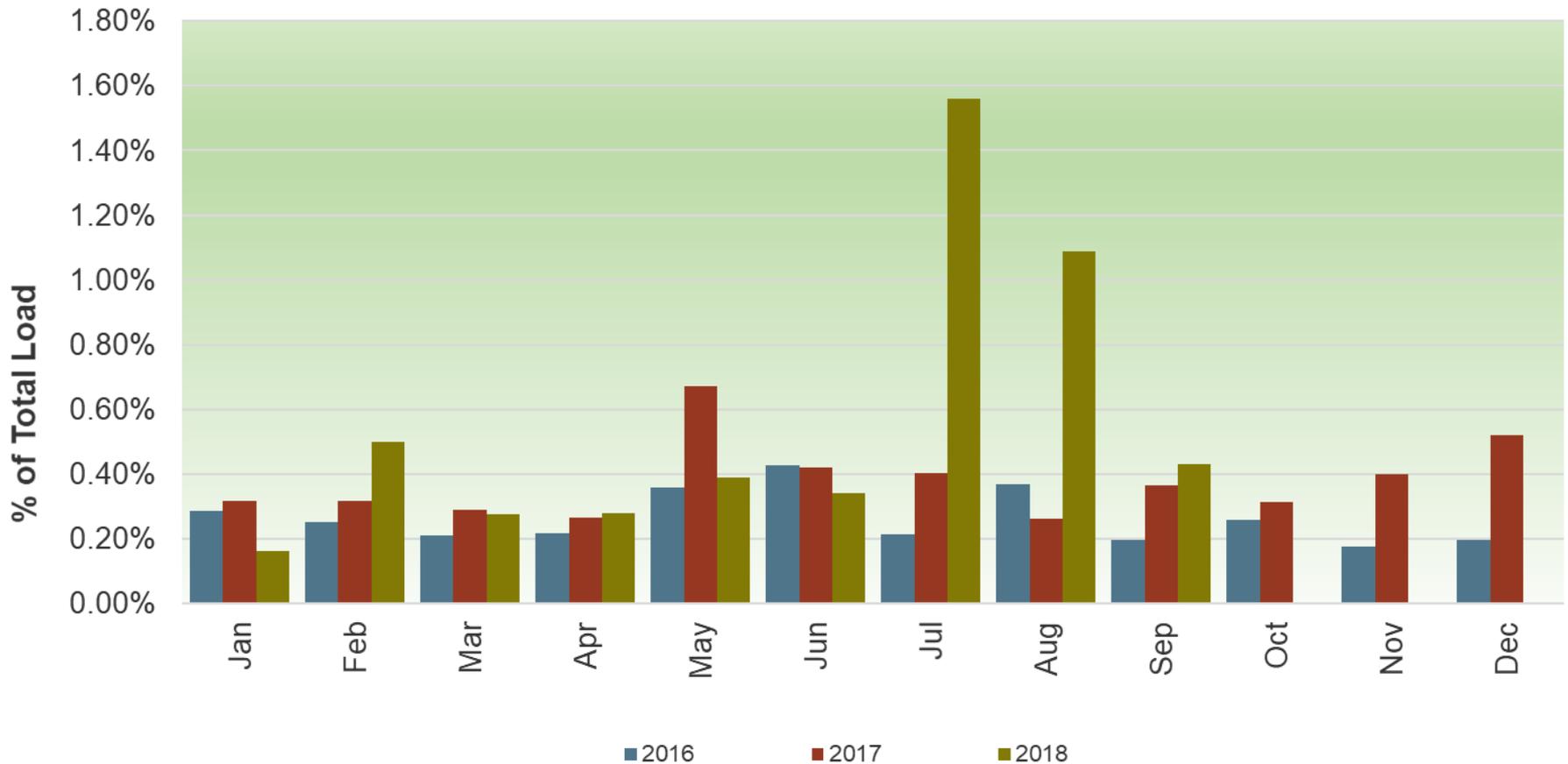
Higher loads and high gas prices led to higher electric prices, so that congestion management was priced more expensively



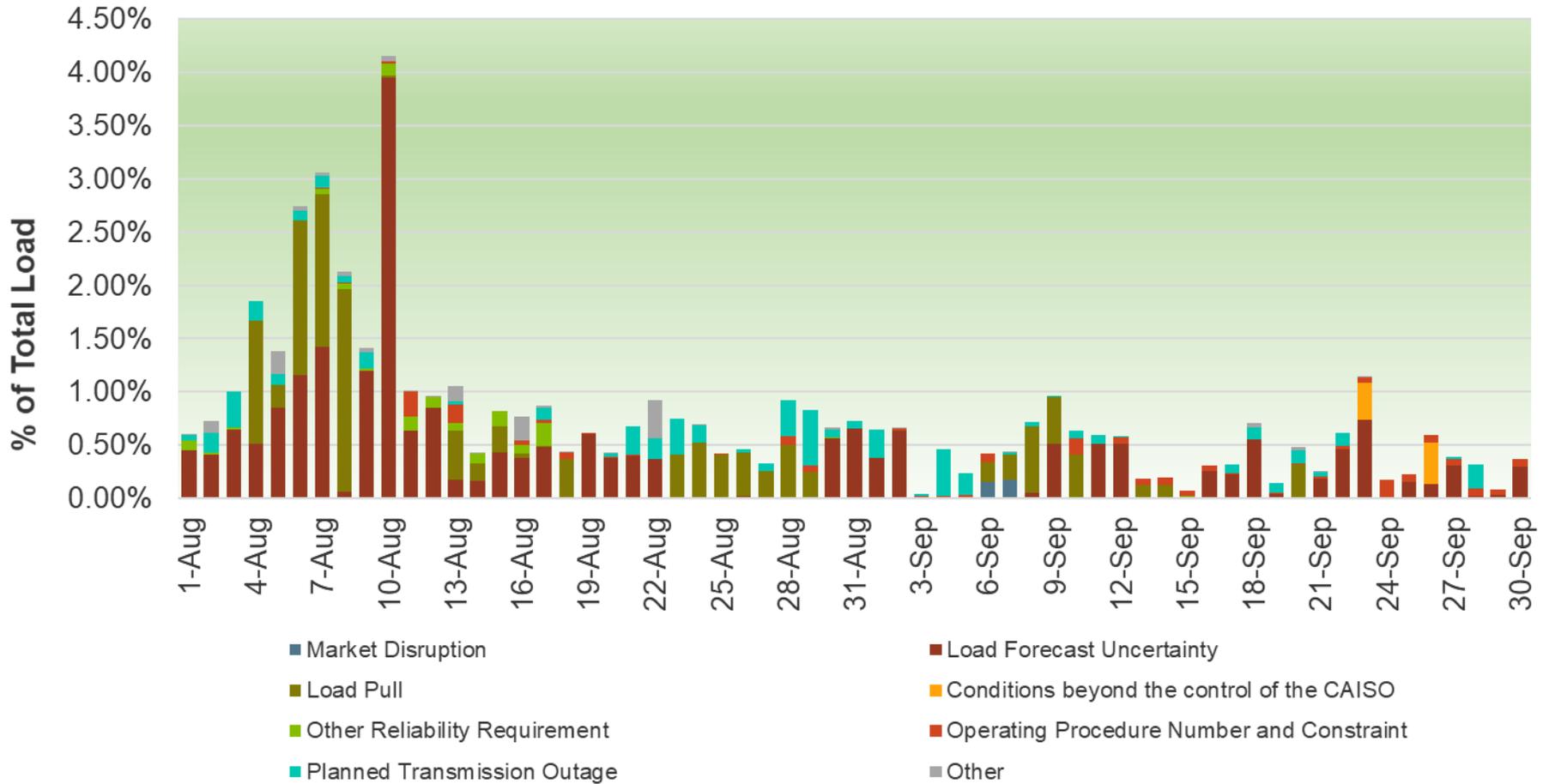
ISO area RTCO high in July and September due to high congestion north to South compounded with high loads and gas prices



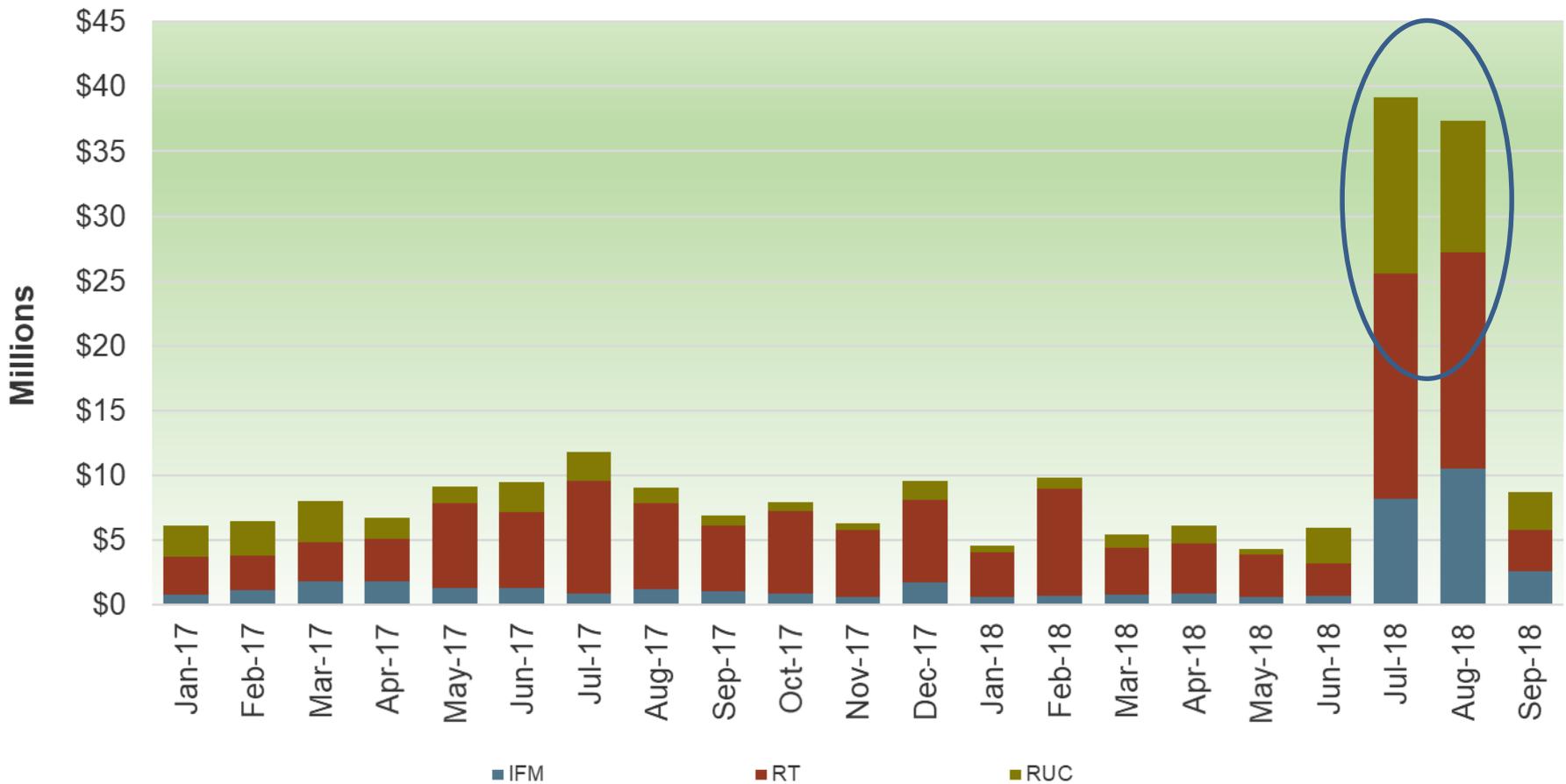
Exceptional dispatch volume in the ISO area dropped in September as high loads and fire threats passed.



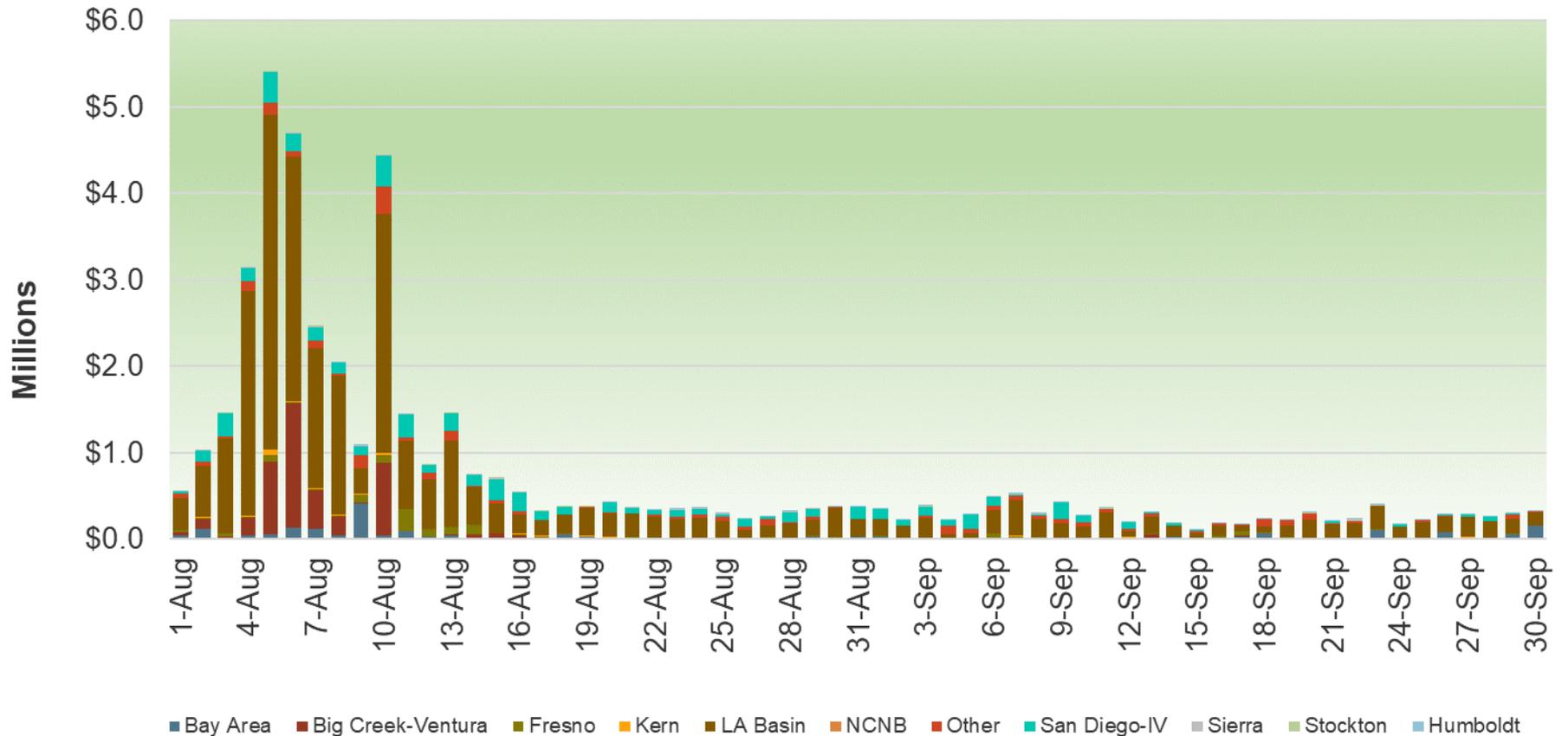
Exceptional Dispatches decreased since the middle of August as load and fire threats relaxed.



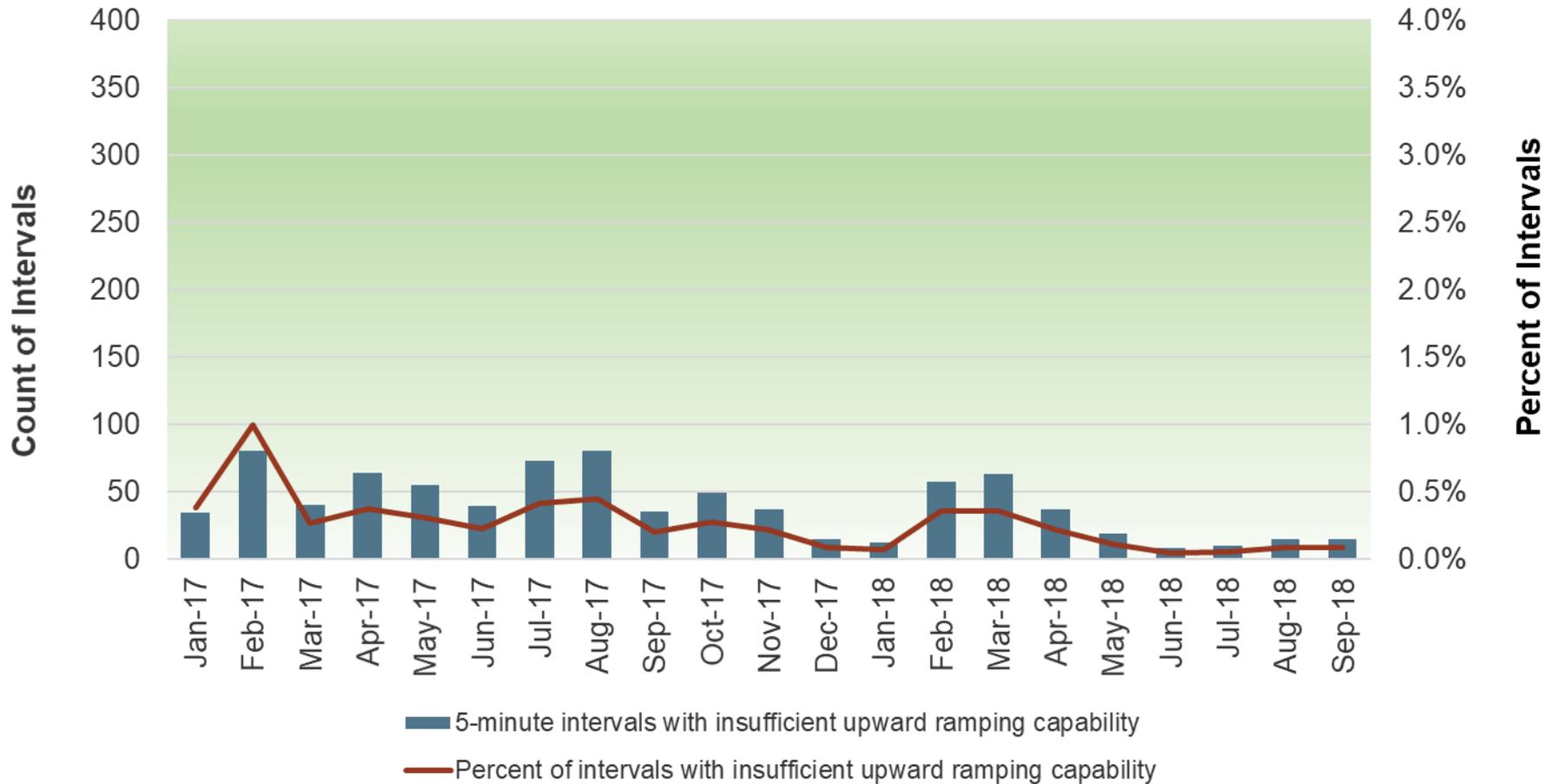
Real-time Bid cost recovery stayed high in August due to combination of high load, gas prices, system and resource constraints.



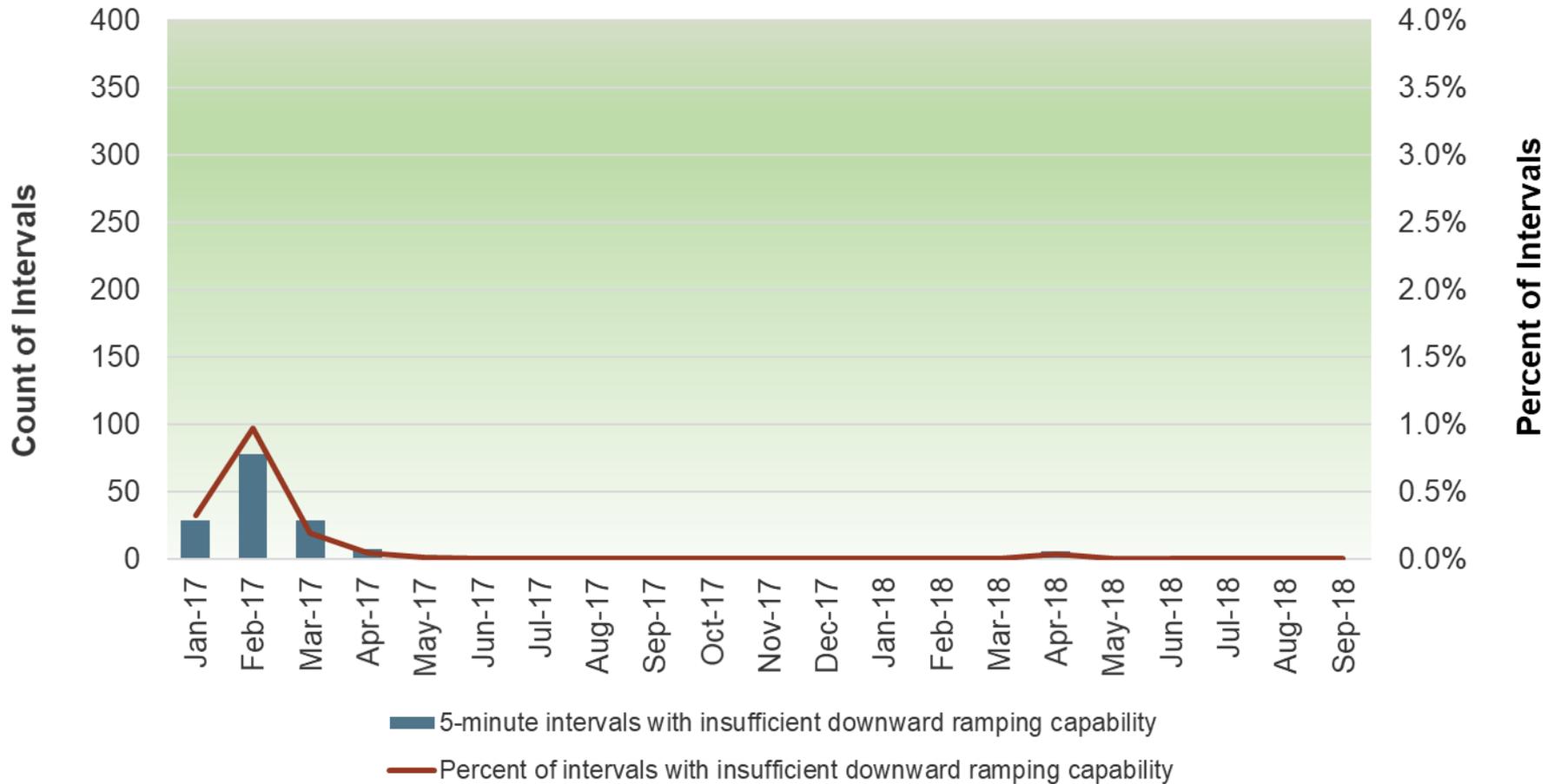
Bid cost recovery (BCR) by Local Capacity Requirement area



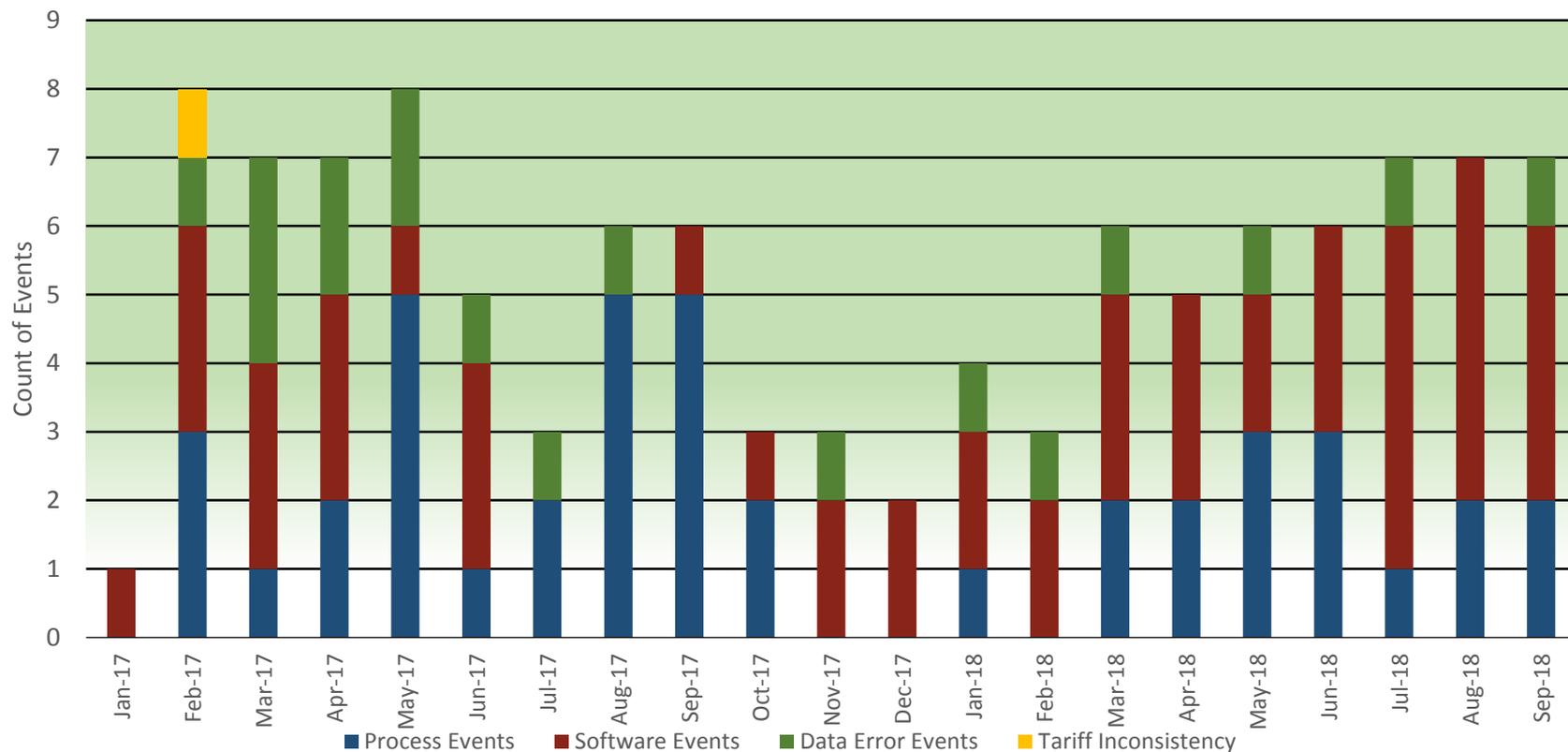
Insufficient upward ramping capacity in ISO remained infrequent in August and September



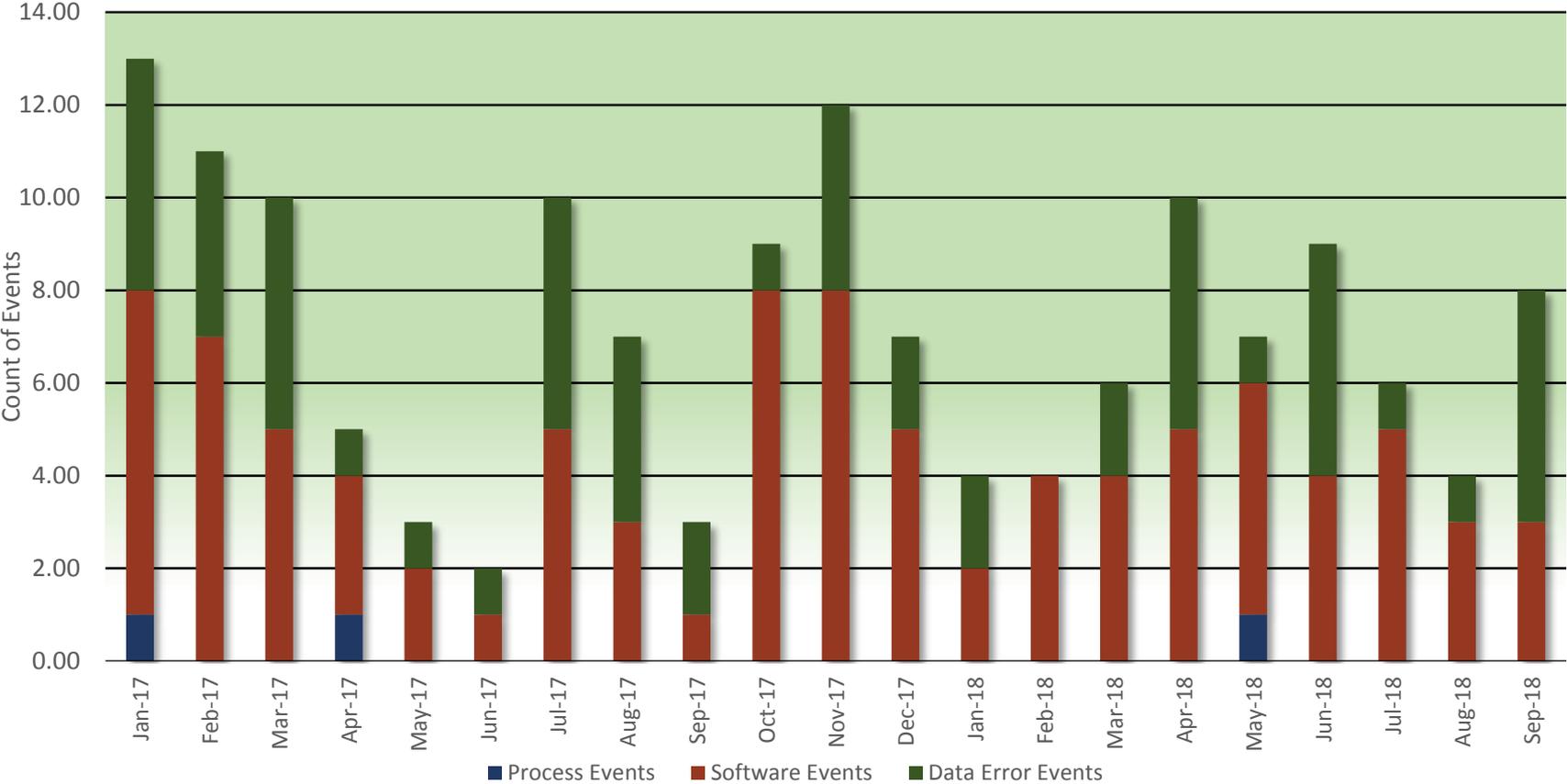
Insufficient downward ramping capacity continued to be low in August and September.



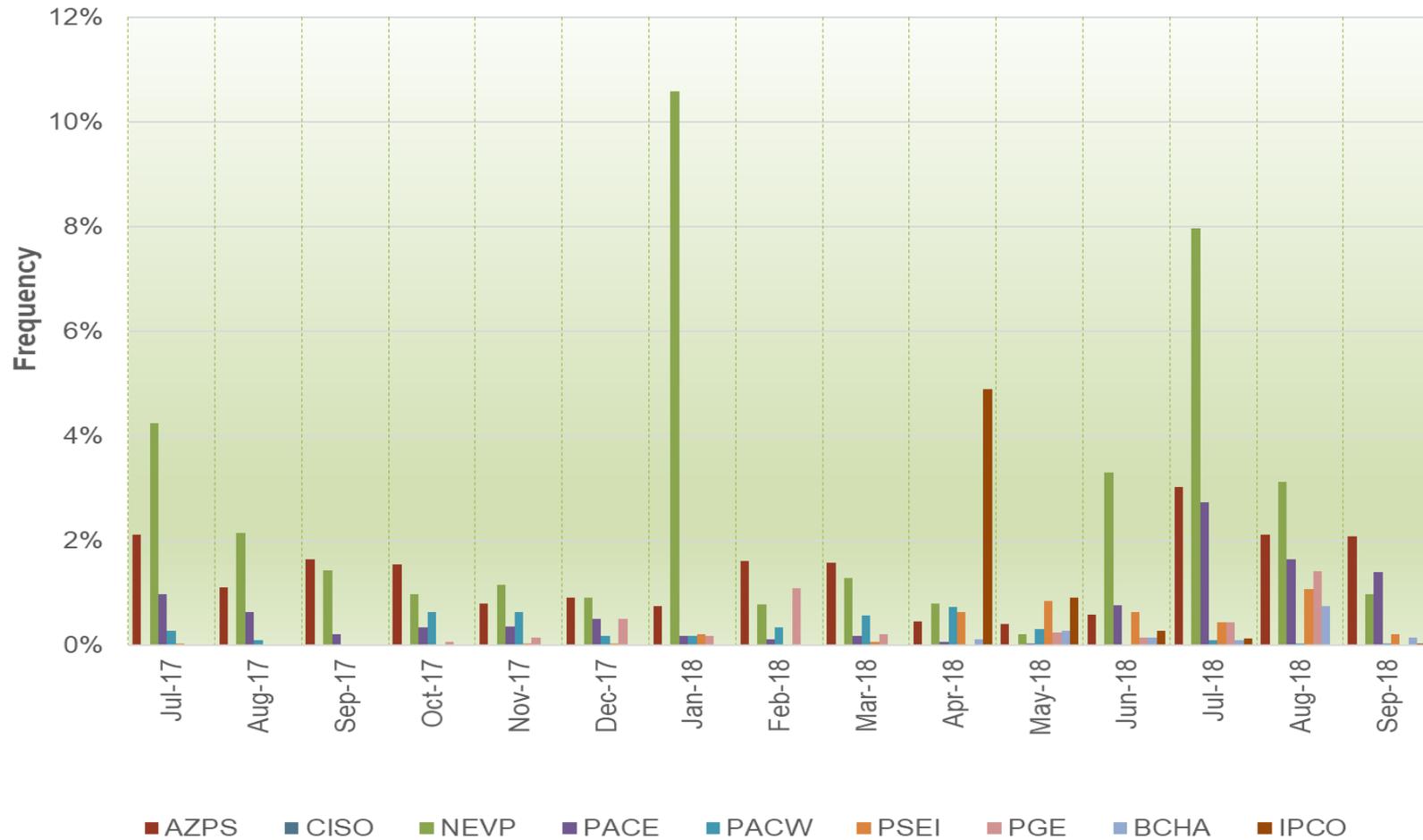
CAISO price correction events remained high in August and September



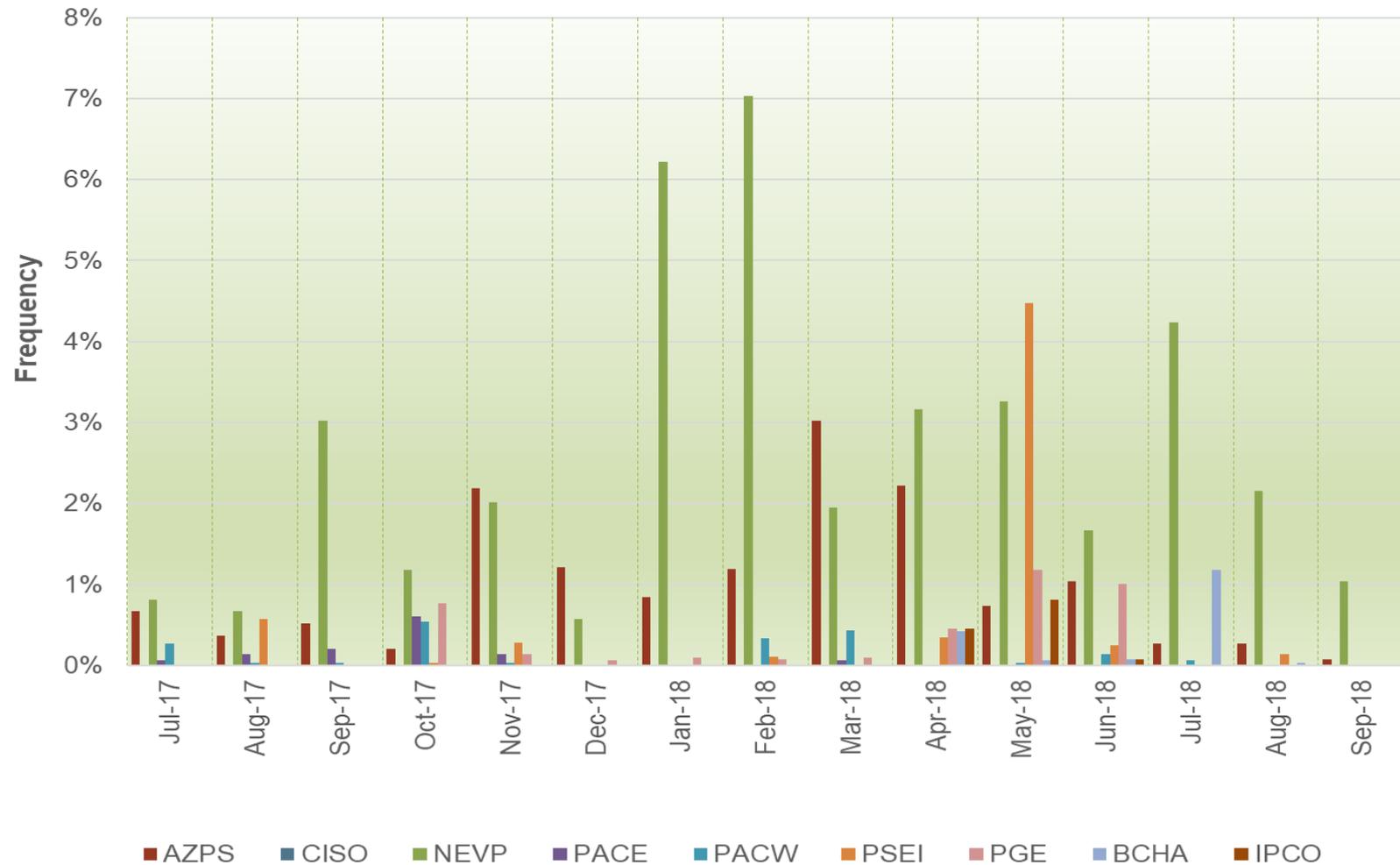
EIM-Related price correction events increased in September



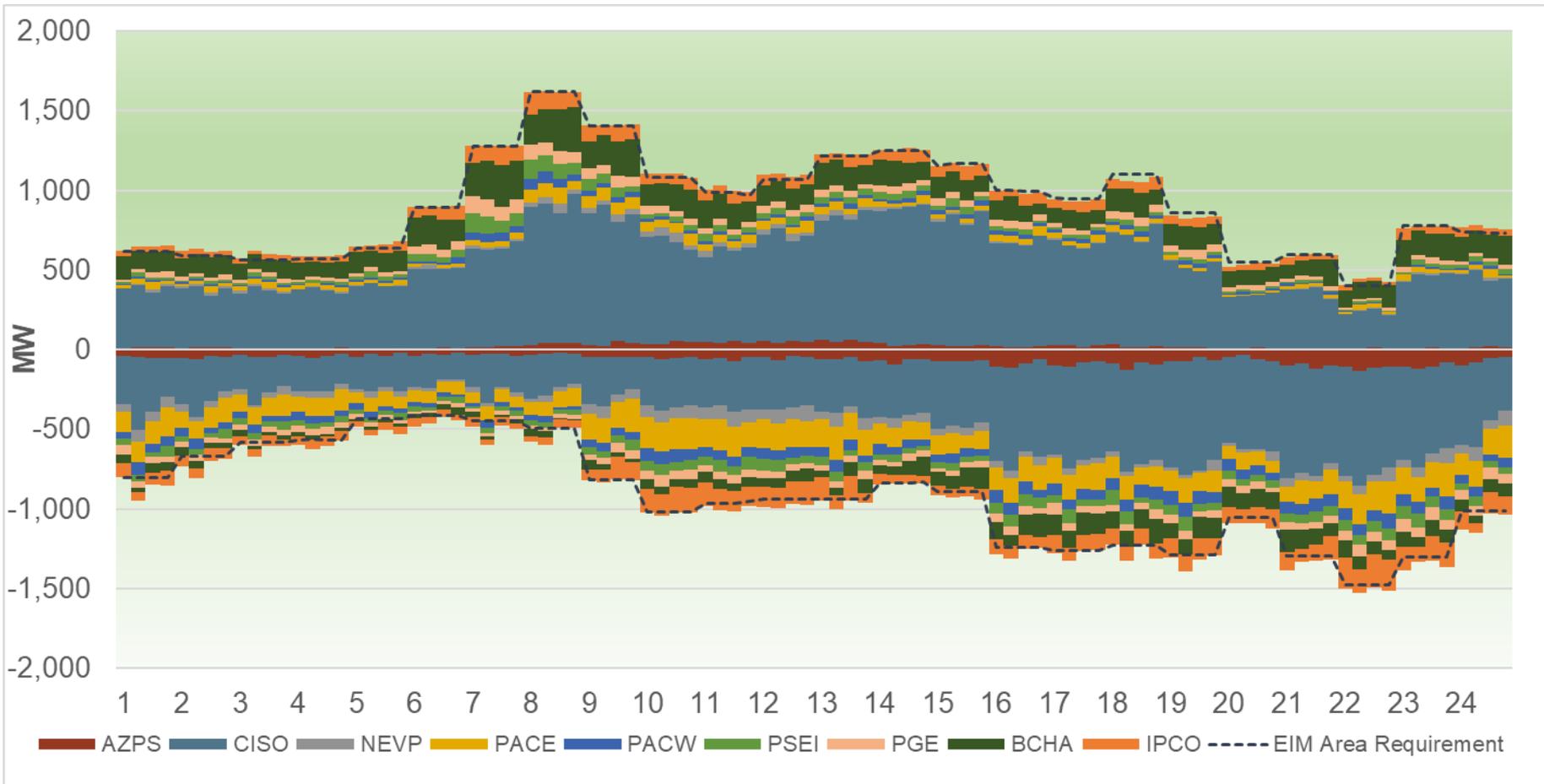
Flexible Ramp Up Sufficiency Test Results



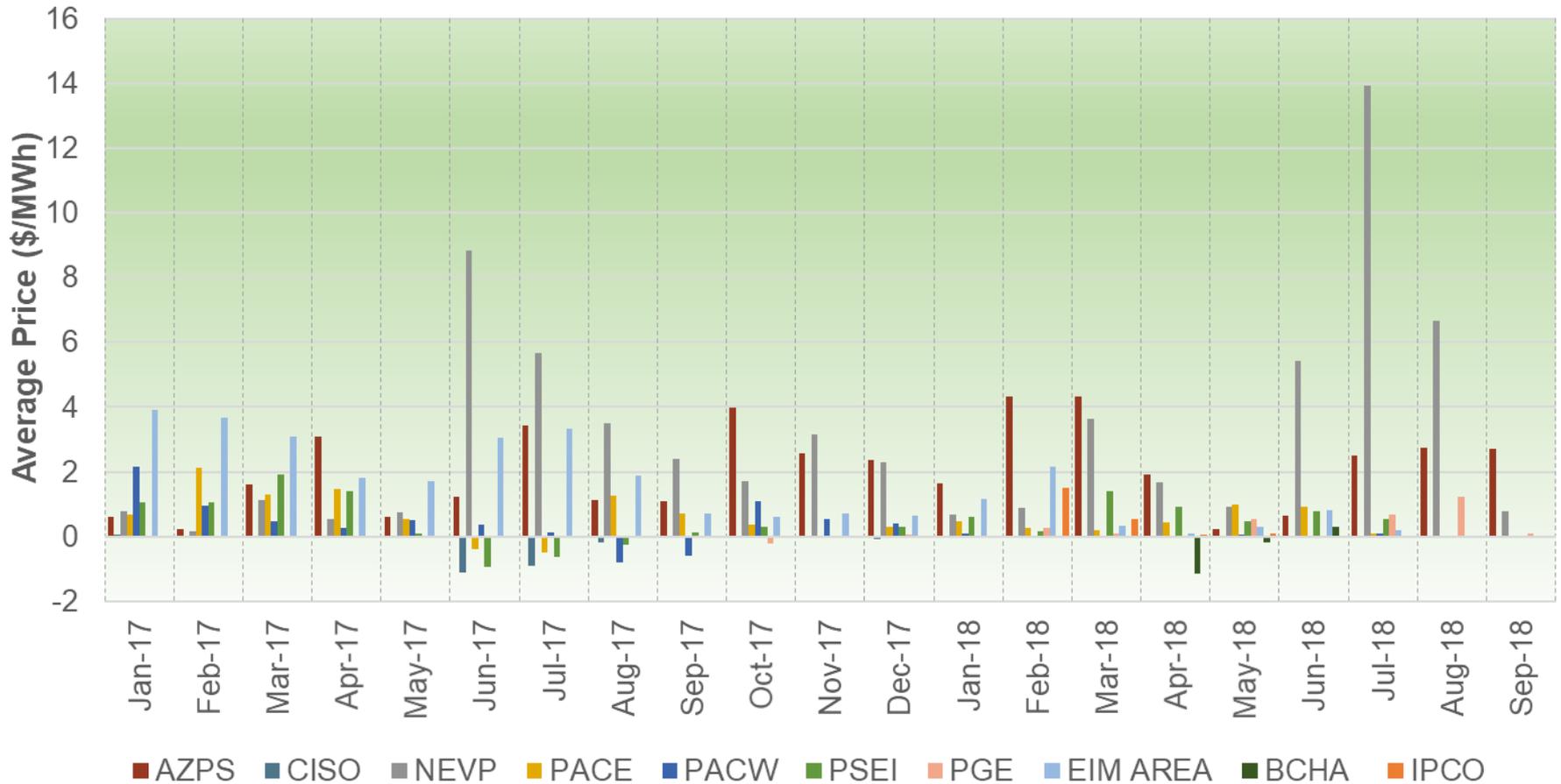
Flexible Ramp Down Sufficiency Test Results



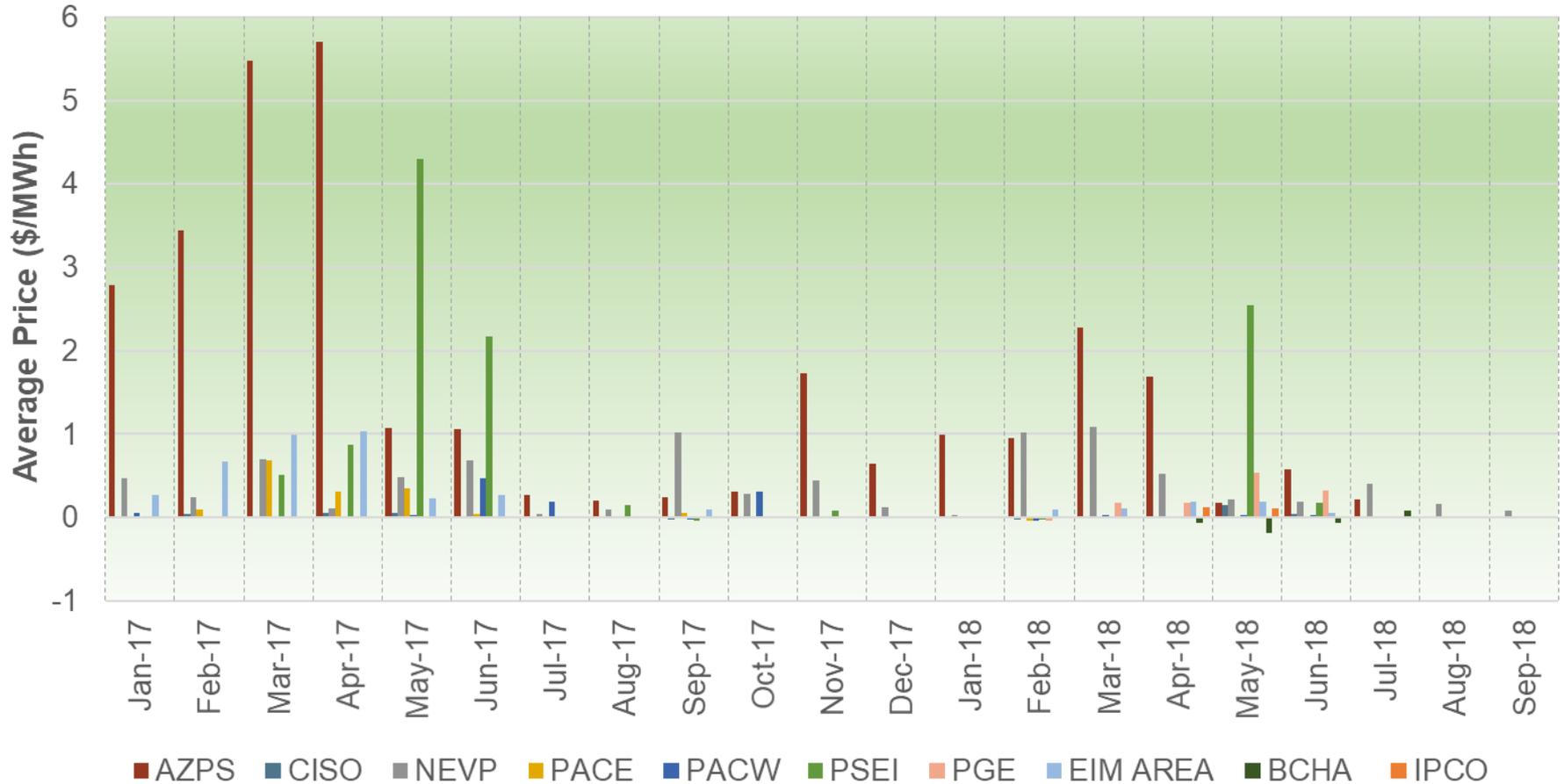
Average Flexible Ramp Product Cleared Awards for each area with EIM Area Requirement - Aug to Sep 2018



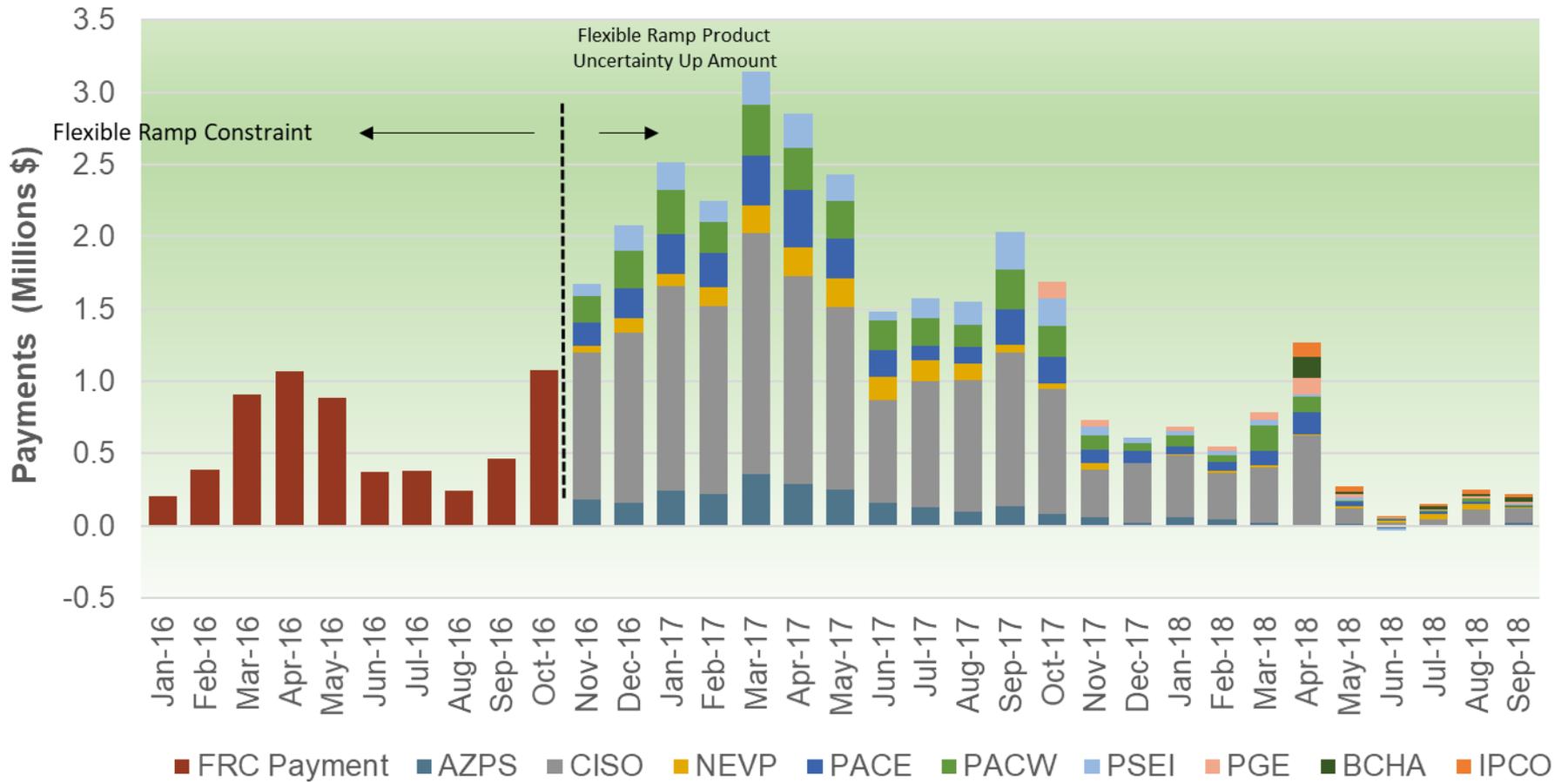
Average Flexible Ramp Up Price (\$/MWh)



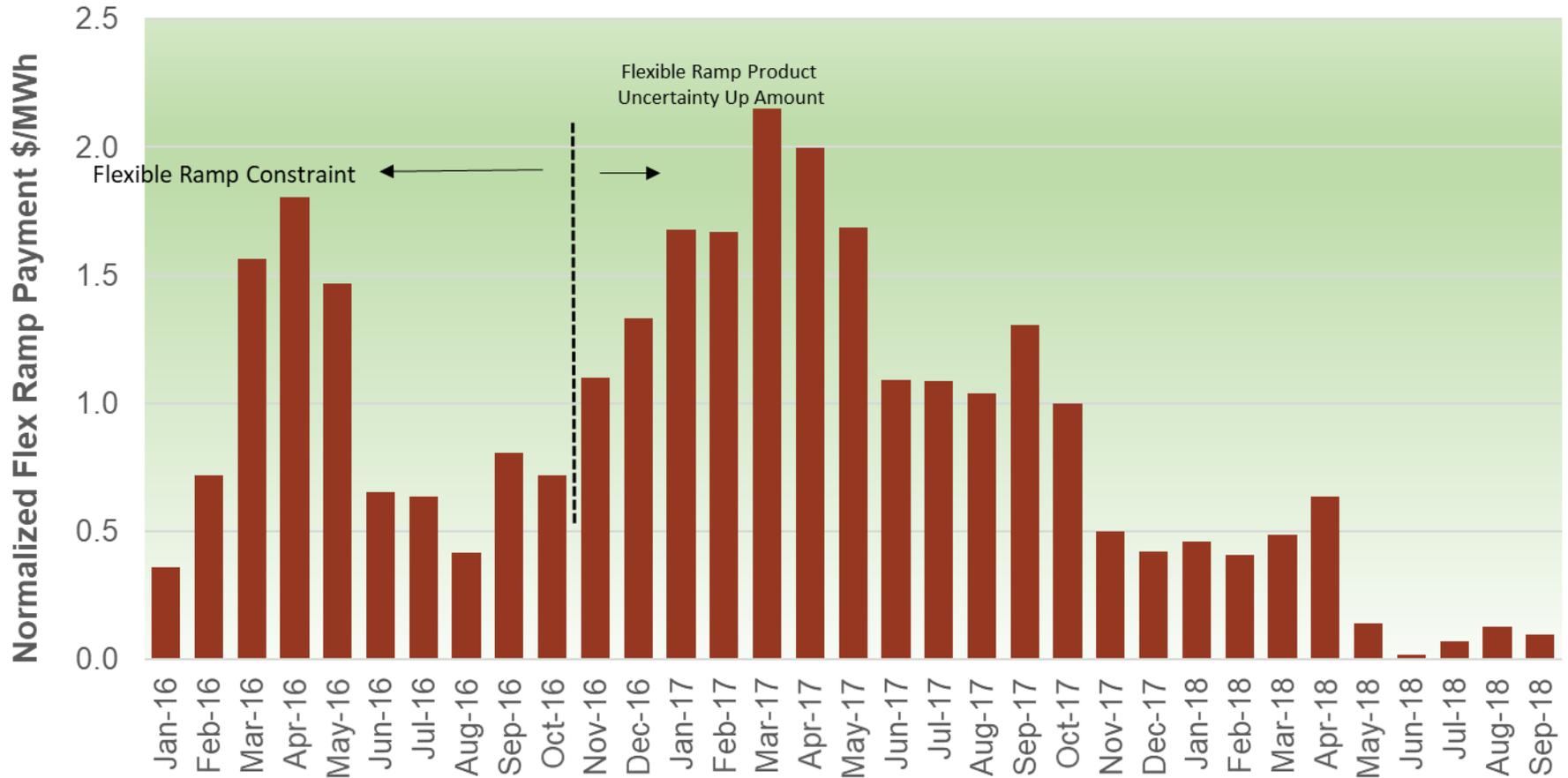
Average Flexible Ramp Down Price (\$/MWh)



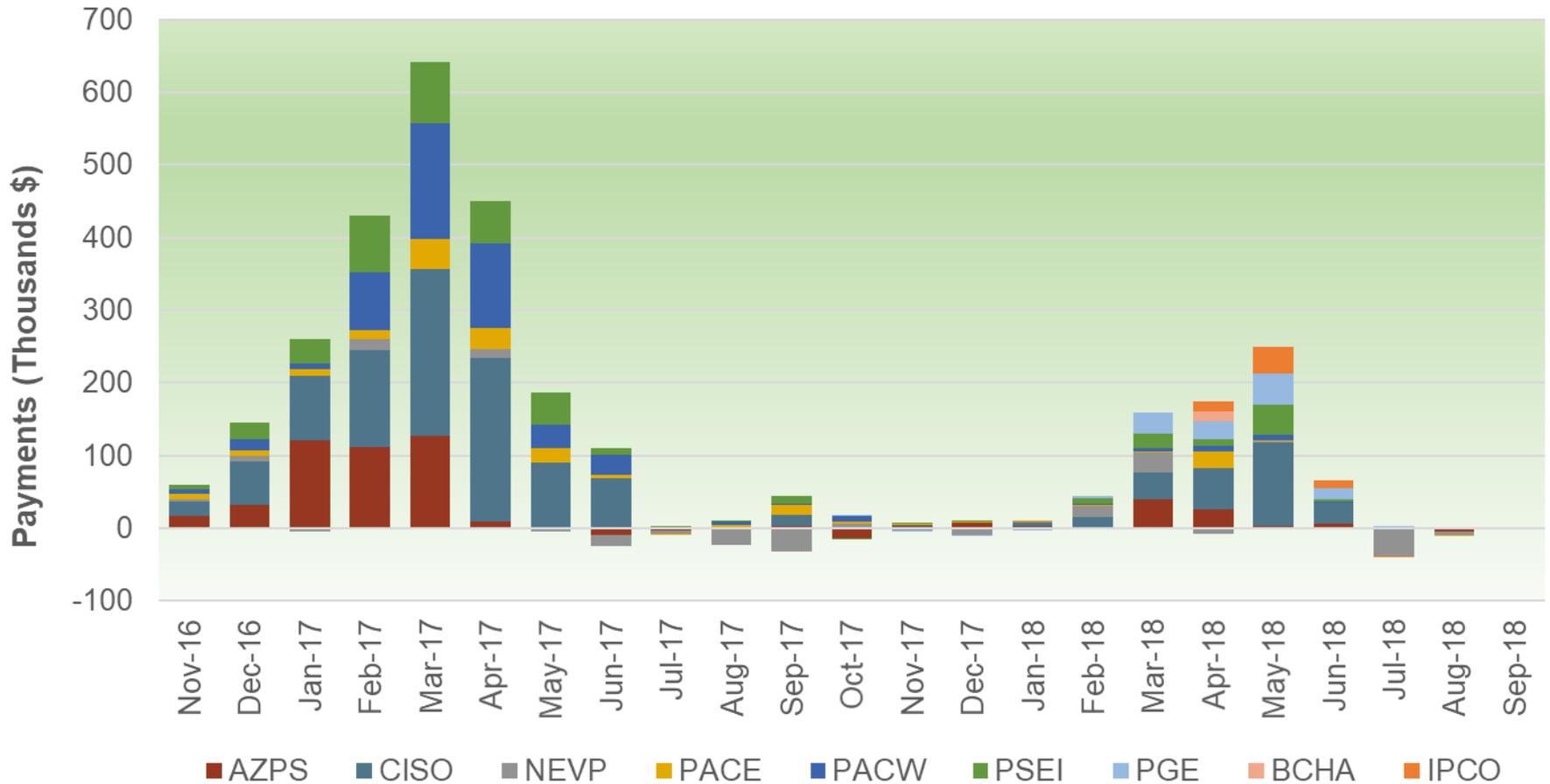
Uncertainty Up Settlement Amount



Normalized Flex Ramp Up Payment



Uncertainty Movement Down Settlement



RTPD Renewable Forecast

- Summary:
 - External Forecast Service Provider (FSP) had an data transfer issue on their side impacting the RTPD forecast submitted and utilized by the market optimization.
- Dates Impacted:
 - September 12th through September 19th
- Resolution:
 - Fix implemented in the morning of September 19th.
- Impact:
 - Medium for CAISO EIR Solar Resources
- Additional Changes:
 - Our vendor has made the following changes:
 - Updated mechanism for triggering backup delivery with a more robust approach.
 - Improved communications from primary and backup delivery systems.
 - Improved clear sky profile used for backup for better performance.

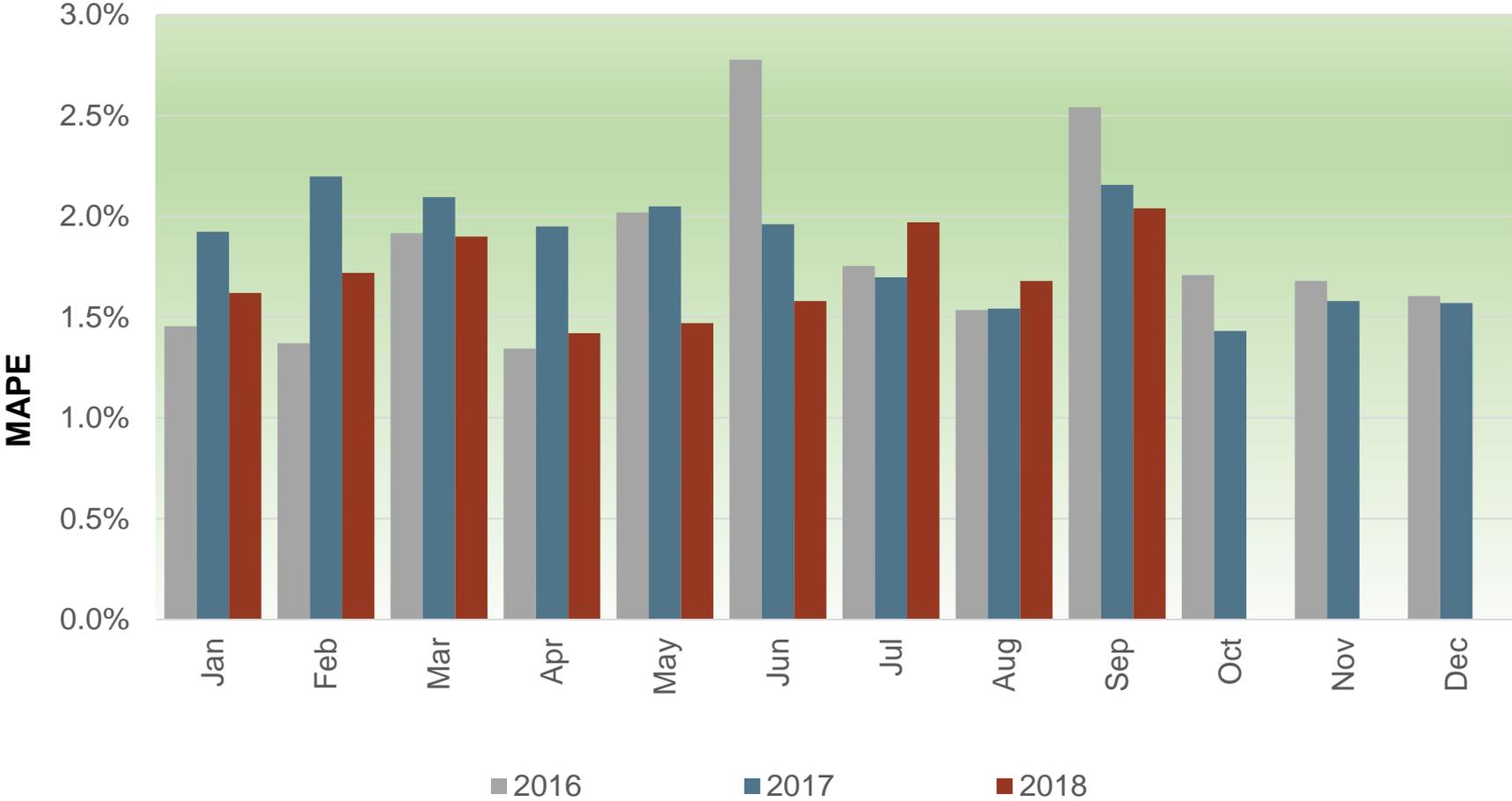
Day Ahead Load Forecast

- Summary:
 - Updates to the DA Forecast from our forecasting software had a data transfer issue into the market optimization.
- Dates Impacted:
 - September 8th, 26th, and 27th
- Resolution:
 - September 27th for operating date September 28th
- Impact- Minor:
 - Largest Forecast Update was only 1.7% of total CAISO Load
 - Average Change was around .62% of total CAISO Load
- Additional Changes:
 - Additional Alerts
 - System Fix Deployed

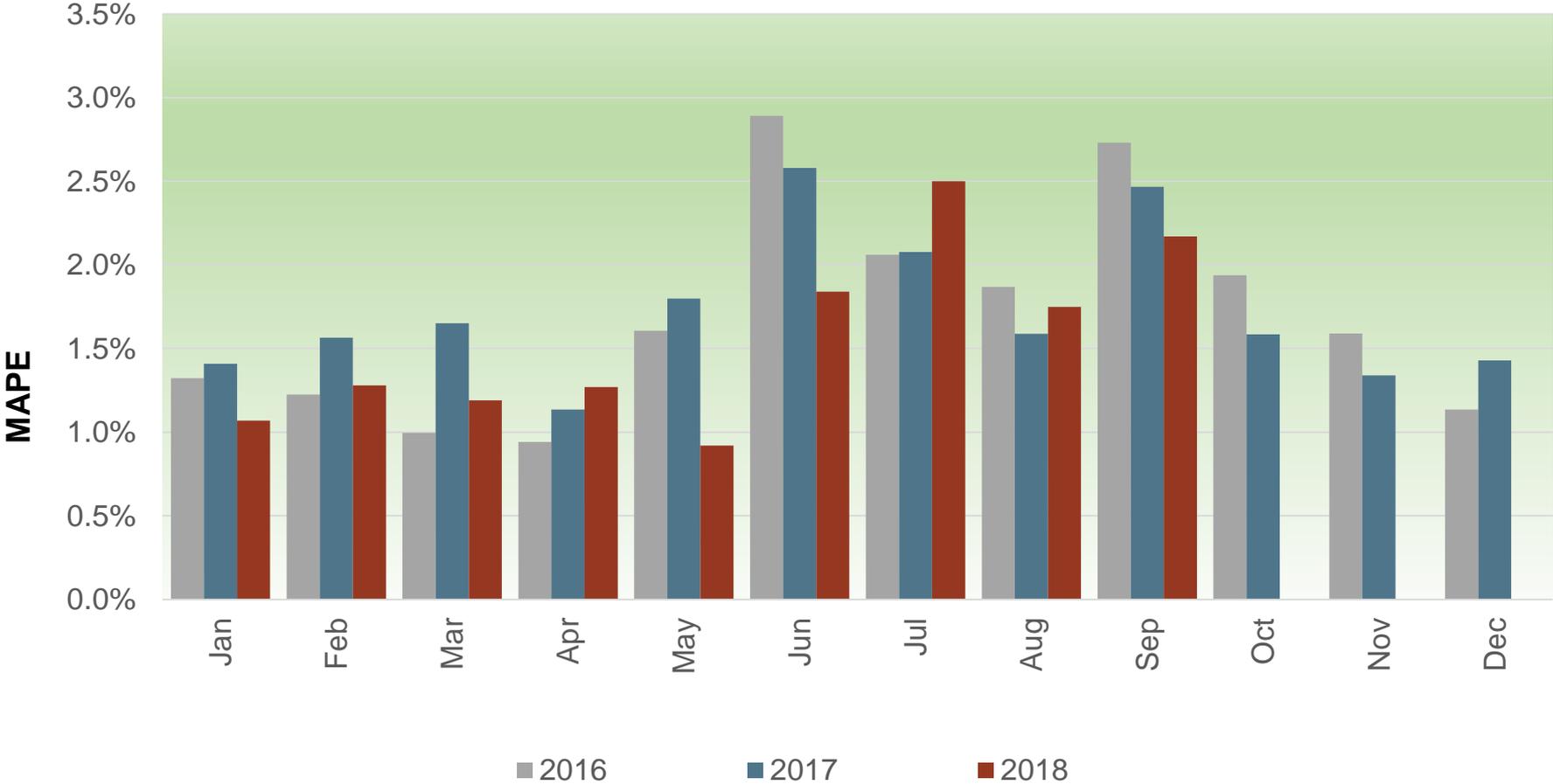
Renewable Persistence Market Methodology

- Key Drivers of Persistence Method:
 - Telemetry information coming from resource
 - Currently using State Estimator actual solution
- Impact of bad data quality flag on forecasting
- Impact of bad data quality on Real Time meteorological information
- Enhancements:
 - Drive off Telemetry not State Estimator
 - If we receive a bad data quality flag for telemetry the Persistence methodology will switch to using our External Forecast Service Provider (FSP).
 - Ongoing enhancements to resources that have actuals impacted by Operating Instructions.

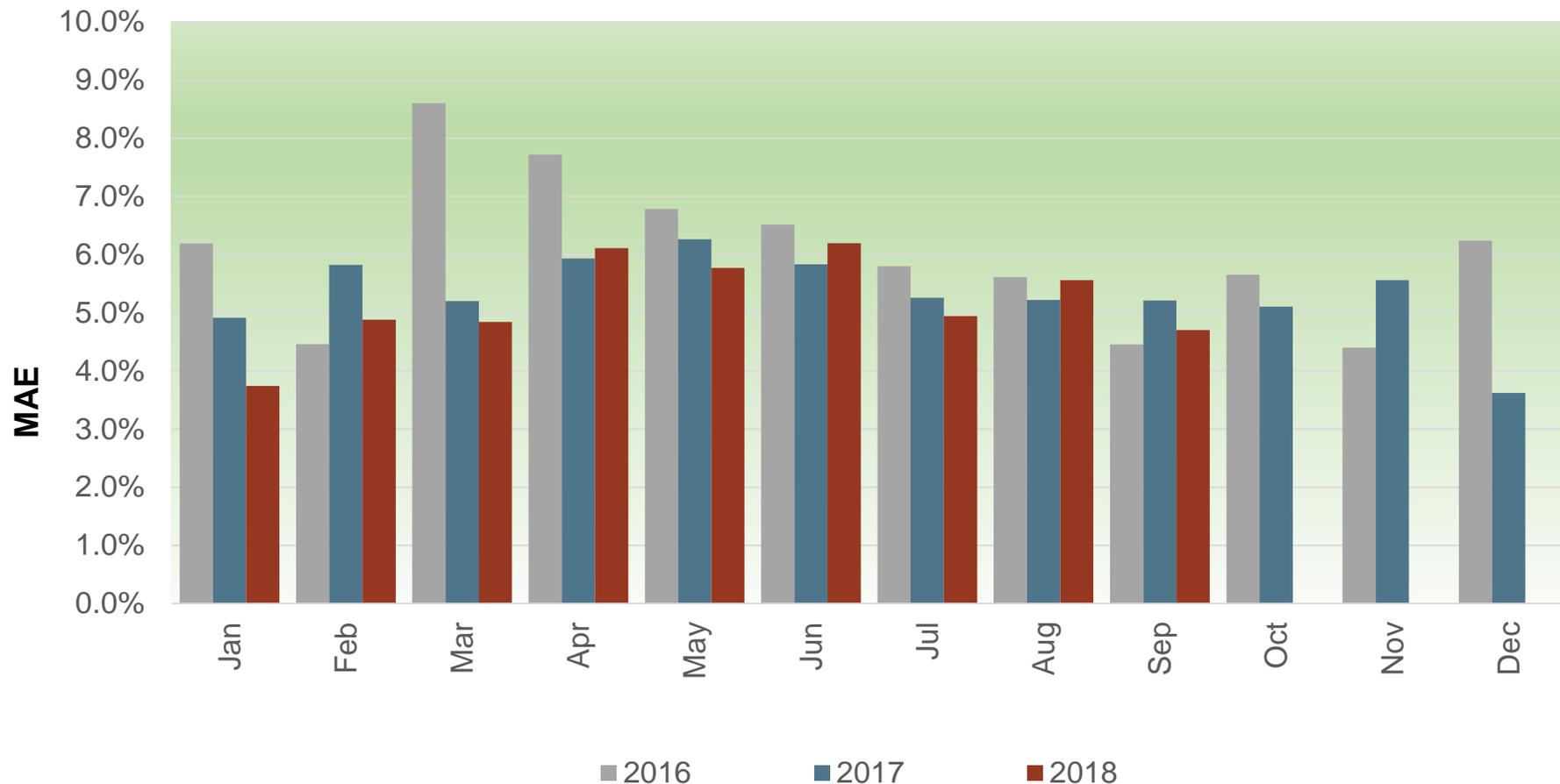
Day-ahead load forecast



Day-ahead peak to peak forecast accuracy



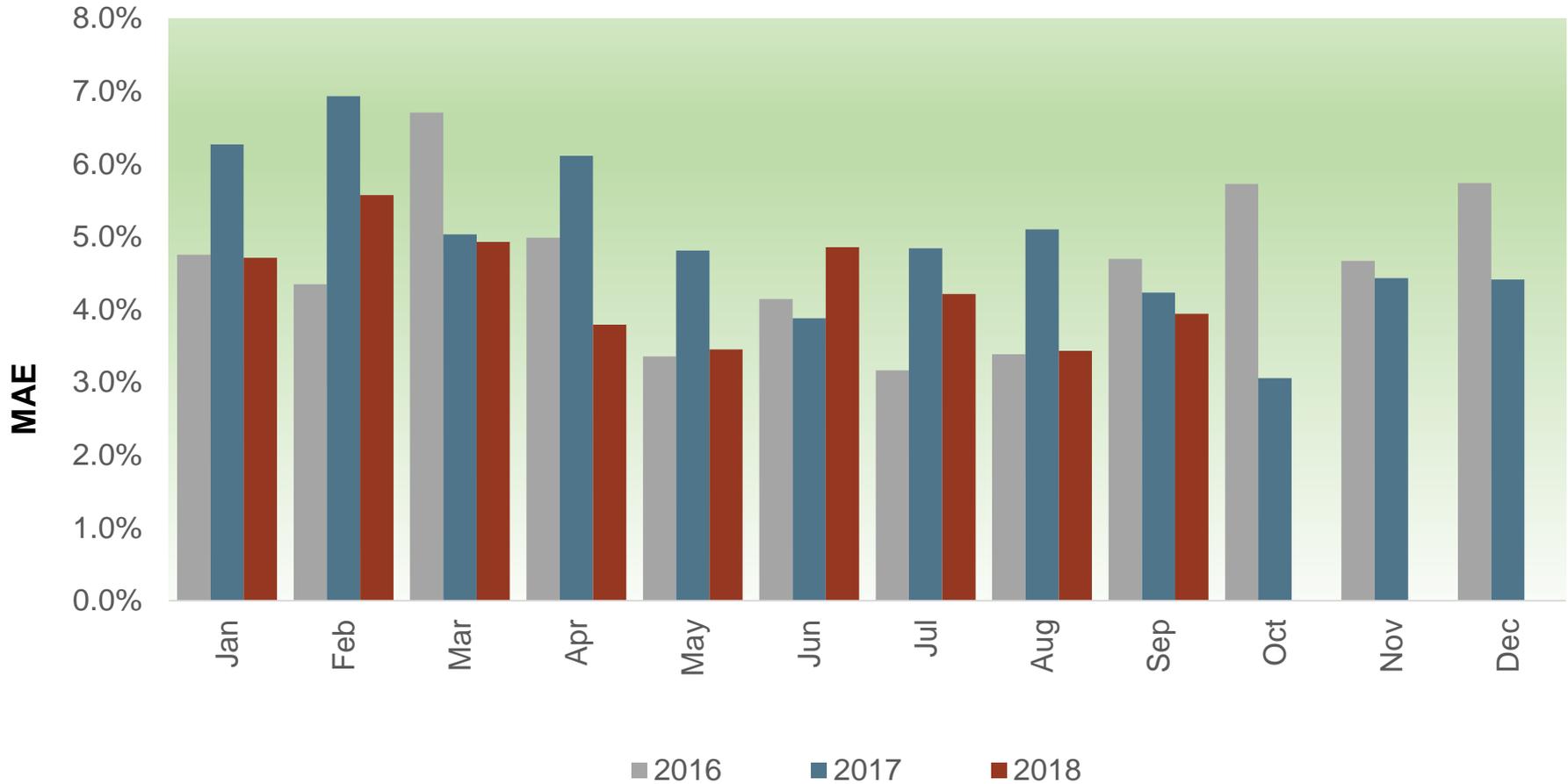
Day-ahead wind forecast



**In 2015-2016, Economic dispatches are not added back in to the generation data.

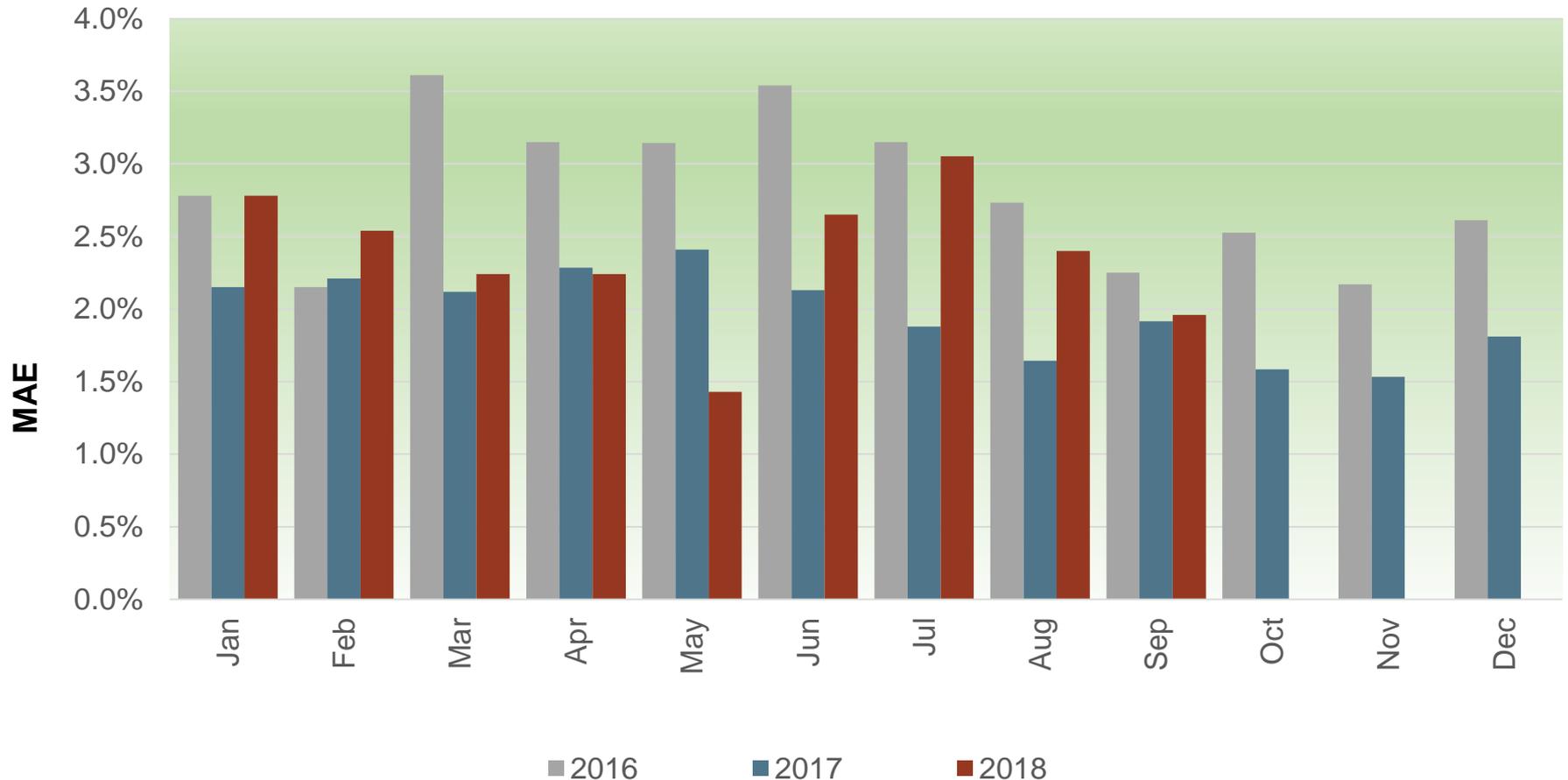
**The 2017 generation data used for accuracy calculation contains the economically dispatched MW.

Day-ahead solar forecast



**In 2015-2016, Economic dispatches are not added back in to the generation data.
 **The 2017 generation data used for accuracy calculation contains the economically dispatched MW.

Real-time wind forecast



**2015-2016 represent the accuracy of the forecast made each hour at xx:55 for the following hour, i.e. the 5-65 minute ahead forecast. Economic dispatches are not added back in to the generation data.

**2017 has been changed to track the RTD accuracy, i.e. the forecast made 7.5 minutes before the binding interval. The 2017 generation data used for accuracy calculation contains the economically dispatched MW.

**This forecast accuracy is pulled directly from the CAISO Forecasting System.

Real-time solar forecast



**2015-2016 represent the accuracy of the forecast made each hour at xx:55 for the following hour, i.e. the 5-65 minute ahead forecast. Economic dispatches are not added back in to the generation data.
 **2017 has been changed to track the RTD accuracy, i.e. the forecast made 7.5 minutes before the binding interval. The 2017 generation data used for accuracy calculation contains the economically dispatched MW.
 **This forecast accuracy is pulled directly from the CAISO Forecasting System.

Policy Update

John Goodin

Manager, Infrastructure & Regulatory Policy

Brittany Dean

Market Design Policy Developer

Policy stakeholder initiatives

- Review of RMR and CPM
 - September:
 - posted revised straw proposal/held stakeholder meeting
 - October:
 - 23rd: Stakeholder comments on revised straw
 - November:
 - 1st: Working group meeting
 - 19th: Second revised straw proposal
 - 26th: Stakeholder meeting
 - January/February 2019:
 - Post draft final proposal and draft tariff/pro forma agreement
 - Stakeholder meeting and final stakeholder comments
 - Late March: 2019 ISO Board of Governors Meeting

Ongoing policy stakeholder initiatives (continued)

- **Transmission Access Charge (TAC) structure enhancements**
 - Draft final proposal posted and stakeholder meeting September
 - Final set of stakeholder comments received in October
 - Q1/Q2 2019 ISO Board of Governors Meeting
- **Storage as a Transmission Asset (SATA)**
 - Stakeholder meeting in September
 - Second revised straw proposal posted/stakeholder meeting in October
 - Draft final proposal posted/stakeholder meeting in December
 - Final stakeholder comments due in January 2019
 - February 2019 ISO Board of Governors Meeting

Ongoing policy stakeholder initiatives (continued)

- Resource Adequacy Enhancements

2018:

- Issue paper posted on October 22
- Stakeholder call on issue paper on October 29
- Straw proposal on certain elements and scope refinement on other elements in December

2019:

- Stakeholder meeting in January
- Straw proposal on all in-scope items in early February
- Plan for three iterations prior to straw proposal
- Q3 2019 ISO Board of Governors Meeting

Ongoing policy stakeholder initiatives (continued)

- Intertie Deviation Settlement
 - EIM Governing Body advisory role
 - Straw proposal posted and stakeholder meeting in October
 - Working group meeting in December
 - Draft final proposal posted and stakeholder call in January 2019
 - Q1 2019 EIM Governing Body and ISO Board of Governors Meetings

Ongoing policy stakeholder initiatives (continued)

- Local Market Power Mitigation Enhancements
 - EIM Governing Body's role consists of primary elements and advisory elements, severable for decisional purposes
 - Straw proposal posted in September 2018
 - Working group on October 10, 2018
 - Draft final proposal in January 2019
 - Q1 2019 EIM Governing Body and ISO Board of Governors Meetings

Ongoing policy stakeholder initiatives (continued)

- Day-ahead market enhancements - phase 1 (15-minute granularity)
 - EIM Governing Body hybrid approval role. Primary approval role regarding EIM 15-min base schedules
 - Technical study to validate market system performance in Q4 2018
 - Q1 2019 draft final proposal posted
 - Q1 2019 EIM Governing Body and ISO Board of Governors Meetings

Ongoing policy stakeholder initiatives (continued)

- Day-ahead market enhancements - phase 2 (day-ahead flexible ramping product)
 - EIM Governing Body advisory role
 - Hold technical workshops over remainder of the year
 - Straw proposal in January 2019
 - Draft final proposal in March 2019
 - May 2019 EIM Governing Body and ISO Board of Governors Meetings

Release Plan Update

Trang Deluca
Sr. Change & Release Planner

The ISO offers innovative training programs



CustomerTraining@caiso.com

Date	Training
October 31	Congestion Revenue Rights (CRR) Auction Efficiency – Track 1B Webinar

New Modules (recorded webinar and slides)	
Generator Contingency and Remedial Action Scheme Modeling (GCARM)	
Congestion Revenue Rights (CRR) Auction Efficiency – Track 1A	
Commitment Cost Enhancements Phase 3 (CCE3)	
EIM Enhancements 2018	
Energy Storage / Distributed Energy Resources Phase 2	
Eligible Intermittent Resource Dispatch Operating Target (EIR DOT)	
Greenhouse Gas (GHG) Enhancements for EIM	
Welcome to the ISO (find under Markets and Operations learning track)	

New computer-based training (CBT) courses	
ISO Orientation	Master File
Day-Ahead Overview	Emergency Response & Abnormal Operations
Real-Time Overview	Outages Overview

Visit our **Learning Center** web page to access our training calendar, register for courses and find other useful resources, including computer based training courses, recorded webinars and new release training materials at:

<http://www.caiso.com/participate/Pages/LearningCenter/default.aspx>

Release Plan Summary: 2018 – Independent 2019

Independent 2018

- Imbalance Conformance Enhancements (ICE)
- Congestion Revenue Right Auction Efficiency 1B

Fall 2018

- Energy Storage and Distributed Energy Resources (ESDER) Phase 2
- Settlements Performance Improvements
- Green House Gas (GHG) Enhancements for EIM
- Congestion Revenue Right (CRR) Auction Efficiency 1A
- EIM 2018 Enhancements

Independent 2019

- Generator Contingency and Remedial Action Scheme (RAS) Modeling
- Automated Dispatch System (ADS) User Interface (UI) Replacement
- FERC Order 844 Uplift Cost Allocation & Transparency

Spring 2019

- Commitment Cost Enhancement (CCE) Phase 3
- Energy Imbalance Market (EIM) 2019 Balancing Authority of Northern California (BANC) / Sacramento Municipal Utility District (SMUD)

Release Plan Summary: Fall 2019 – Spring 2020

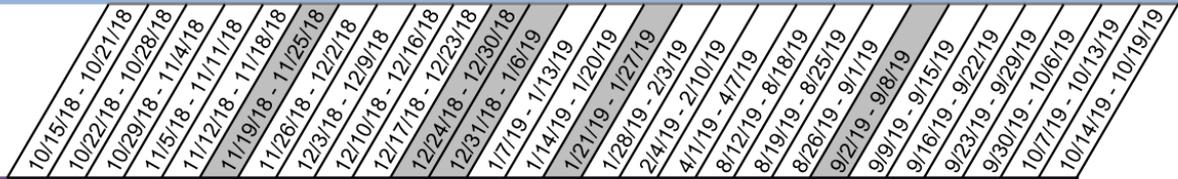
Fall 2019 – tentative, subject to impact assessment

Commitment Costs and Default Energy Bid Enhancements

Date of Data Refresh: 10/18/18 9:35 AM



Legend	
Market Simulation	
CA ISO Holiday	
Deployment Week	



Map Stage Environment Window

EIM - BANC-SMUD	EIM - BANC-SMUD (08/15-01/31)
CCE3 September Full Market Testing	CCE3 September Full Market Testing (08/21-11/06)
ESDER Phase 2	ESDER Phase 2 (08/06-11/01)
CRR Auction Efficiency 1A	CRR Auction Efficiency 1A (09/10-10/31)
Generator Contingency and RAS Modeling	Generator Contingency and RAS Modeling (09/10-02/01)
Green House Gas Enhancements for EIM	Green House Gas Enhancements for EIM (09/11-10/31)
EIM Enhancements 2018	EIM Enhancements 2018 (09/17-10/31)
CRR Auction Efficiency 1B	CRR Auction Efficiency 1B (11/05-12/21)
CRR Auction Efficiency 1B - Market Sim	CRR Auction Efficiency 1B - Market Sim (11/05-11/28)
EIM - BANC-SMUD - Market Sim	EIM - BANC-SMUD - Market Sim (12/03-01/31)
FNM Promotion 2018Q4	FNM Promotion 2018Q4 (12/11-12/12)
EIM - Seattle City Light	EIM - Seattle City Light (08/15-01/31)
EIM - Los Angeles Dept of Water and Power	EIM - Los Angeles Dept of Water and Power (08/15-01/31)

PROD Environment Window

Settlements Performance Improvements	Settlements Performance Improvements (11/01-11/01)
EIM Enhancements 2018	EIM Enhancements 2018 (11/01-11/01)
ESDER Phase 2 Production Deployment	ESDER Phase 2 Production Deployment (11/01-11/01)
CRR Auction Efficiency 1A	CRR Auction Efficiency 1A (11/01-11/01)
Green House Gas Enhancements for EIM	Green House Gas Enhancements for EIM (11/01-11/01)
FNM Promotion 2018Q4	FNM Promotion 2018Q4 (11/27-11/29)
CRR 1B: Settlement Provisions	CRR 1B: Settlement Provisions (12/28-12/28)
Generator Contingency and RAS Modeling	Generator Contingency and RAS Modeling (02/01-02/01)
Imbalance Conformance Enhancements	Imbalance Conformance Enhancements (02/08-02/08)
EIM - BANC-SMUD	EIM - BANC-SMUD (04/03-04/03)
ESDER Phase 3	ESDER Phase 3 (10/01-10/01)

2018 Independent Projects

2018 – Imbalance Conformance Enhancements

Project Info	Details/Date
Application Software Changes	Improve RTPD, RTD limiter algorithm to better adjust for factors before and after conformance (Inc. VER deviations; other patterns observed from conformance studies; and after conformance value entered - ramping across multiple intervals rather than today's one interval). In scope for delivery in early 2019.
BPM Changes	Definitions & Acronyms BPM. The ISO is replacing the term 'load biasing' with 'imbalance conformance'

Milestone Type	Milestone Name	Dates	Status
Board Approval	Obtain Board of Governors Approval	May 16, 2018	✓
External BRS	Post External BRS	Jul 10, 2018	✓
Config Guides	Post Config Guides	N/A	
Tech Spec	Publish Technical Specifications	N/A	
Tariff	File Tariff	Nov 15, 2018	
BPMs	Post Draft BPM changes	Nov 14, 2018	
	Publish Final Business Practice Manuals	Jan 15, 2019	
External Training	External Training Complete	N/A	
Market Simulation	Market Sim Window	N/A	
Production Activation	Imbalance Conformance Enhancements	Jan 17, 2019	

2018 - CRR Auction Efficiency – 1B

Project Info	Details/Date
Application Software Changes	<p>Targeted reduction of congestion revenue rights payouts on a constraint by constraint basis</p> <p>CRRS: Calculate offset MW for netted CRRs per portfolio per constraint/contingency case per hour:</p> <ul style="list-style-type: none"> • Calculate netted CRR portfolio proportion of netted flow on constraint (alpha) • Calculate IFM constraint flow difference (CFD) • Calculate netted CRR portfolio Offset MW = alpha x CFD • Calculate netted CRR portfolio Notional, Offset, Clawback and Circular Scheduling Revenue values <p>Settlement:</p> <p>Daily Settlement:</p> <ul style="list-style-type: none"> • Daily CRR Settlement value based on results of constraint-based calculations • Daily CRR Surplus Distribution Payment from available constraint-specific funds (In CC6700) • Daily surplus and deficits per constraint managed during the month <p>Monthly Settlement - at end of each month</p> <ul style="list-style-type: none"> • Monthly CRR Surplus Distribution Payment from available constraint-specific funds (New CC6701) • Residual funds allocated to Balancing Account and measured demand. (New CC6706) <p>CMRI: Report individual CRR's Notional, Offset, Clawback and Circular Scheduling Revenue values</p> <p>OASIS: Report constraint-based data affecting CRR settlements</p> <p>Market Clearing/Credit Tracking: Process new charge codes</p>

2018 - CRR Auction Efficiency – 1B

Project Info	Details/Date
BPM Changes	<ul style="list-style-type: none"> • Congestion Revenue Rights • Definitions & Acronyms • Market Instruments • Market Operations • Settlements & Billing
Business Process Changes	<ul style="list-style-type: none"> • Manage Operations Support & Settlements (MOS) / Manage Market Billing & Settlements

Milestone Type	Milestone Name	Dates	Status
Board Approval	BOG Presentation and Approval - Track 1B	Jun 21, 2018	✓
External BRS	Post External Draft BRS	Aug 06, 2018	✓
Config Guides	Post Draft Configuration Guides	Sep 10, 2018	✓
Tech Spec	Create ISO Interface Spec (Tech spec)	Sep 10, 2018	✓
Tariff	File Tariff	Jul 17, 2018	✓
	Update Tariff and Refile with FERC	Oct 01, 2018	✓
BPMs	Post BPM (Draft)	Oct 29, 2018	
External Training	Deliver external training	Oct 31, 2018	
Market Sim	CRR Auction Efficiency 1B	Nov 05, 2018 - Nov 28, 2018	
Production Activation	CRR Auction Efficiency 1B	Dec 28, 2018	
	65% Transmission Capacity for CRR Allocation & Auction	Sep 24, 2018	✓
	Settlement Provisions	Dec 28, 2018	

2018 Fall Release

Fall 2018 Release – Overview

	Board Approval	External BRS	Config. Guide	Tech Spec	Draft Tariff**	BPMs	External Training	Market Sim	Production Activation
Fall 2018 Release - Overview	01/01/18	05/22/18	06/22/18	06/22/18	08/01/18	08/10/18	08/13/18	08/20/18 - 10/12/18	11/01/18
ESDER Phase 2	07/26/17	03/01/18	05/18/18	05/21/18	04/09/18	06/28/18	08/07/18	08/20/18 - 10/12/18	11/01/18
Settlements Performance Improvements	N/A	02/20/18	N/A	N/A	N/A	N/A	08/14/18	08/20/18 - 10/12/18	11/01/18
Green House Gas Enhancements for EIM	07/25/18	05/30/18	N/A	N/A	06/18/18	09/07/18	08/16/18	09/18/18 - 10/12/18	11/01/18
CRR Auction Efficiency 1A	03/22/18	05/11/18	N/A	06/26/18	04/09/18	09/07/18	09/13/18	09/17/18 - 10/12/18	11/01/18
EIM Enhancements 2018	N/A	04/30/18	N/A	06/25/18	N/A	08/10/18	08/16/18	09/17/18 - 10/12/18	11/01/18
Commitment Costs Phase 3	03/25/16	08/21/17	05/17/18	07/13/18	07/31/17	10/19/18	9/10/18	09/05/18 - 10/12/18	04/01/19
Generator Contingency and RAS Modeling	09/19/17	03/16/18	N/A	N/A	11/28/18	12/05/18	09/12/18	09/17/18 - 10/12/18	02/01/19

Notes:

Items in BLUE are complete

Items in RED indicate a **new** date which is later than the target date listed on the Overview line.

Product View - CMRI UI and API changes

Release	Project	Change Type	External Impact	MP Action	UI Change	Service Name & Major Version	Minor Version	MAP Stage	Production Activation	Artifacts Package	Tech Spec Version
Spring 2019	CCE3	New	CAISO Market	Adopt when ready	Tab: Default Bids New Report: Actual Limitation Values	retrieveActualLimitationValues_v1 retrieveActualLimitationValues_v1_DocAttach	20171001	Sep 13, 2018	Apr 1, 2019	v1.1 (Fall)	3.8.1
Spring 2019	CCE3	New	CAISO Market	Adopt when ready	Tab: Default Bids New Report: Resource Opportunity Costs	retrieveResourceOpportunityCost_v1 retrieveResourceOpportunityCost_v1_DocAttach	20171001	Sep 13, 2018	Apr 1, 2019	v1.1 (Fall)	3.8.1
Indp.	CRR1B	New	CAISO Market	Adopt when ready	CRR Revenue Adjustment Data	retrieveCRRRevenueAdjustmentData_v1 retrieveCRRRevenueAdjustmentData_v1_DocAttach	TBD	Nov 5, 2018	Dec 28, 2018	V1.1 (Fall)	3.8.1
Indp.	EIM WNTR 2017	New	CAISO Market	Adopt when ready	Tab: Real-Time New Report: Resource Operating Limits		TBD	TBD	Nov 10, 2018	TBD	TBD
Indp.	EIM WNTR 2017	New	CAISO Market	Adopt when ready	Tab: EIM New Report: Resource Operating Limits		TBD	TBD	Nov 10, 2018	TBD	TBD

Application access: <http://www.caiso.com/participate/Pages/ApplicationAccess/Default.aspx>

CAISO new developer site: <https://developer.caiso.com>

Product View - OASIS UI and API changes

Release	Project	Change Type	External Impact	MP Action	UI Change	Web Service	MAP Stage	Production Activation	Artifacts Package	Tech Spec Version
Fall 2018	EIM 2018	New	CAISO Market	Adopt when ready	Tab: Energy New Report: BAA Market Events	ENE_BAA_MKT_EVENTS	Sep 24, 2018	1 Nov 2018	v1.1 (Fall)	v5.1.5
Fall 2018	CRR Auc Eff 1A	Update	CAISO Market	Adopt when ready	Tab: Public Bids Report: CRR Public Bids	PUB_CRR_BID	Sep 24, 2018	1 Nov 2018	v1.1 (Fall)	v5.1.5
Indp.	SPI	New	CAISO Market	Adopt when ready	Tab: Transmission Report: Current Transmission Usage Transmission Outages Transmission Interface Usage Market Available Transmission Capacity	TRNS_CURR_USAGE TRNS_OUTAGE TRNS_USAGE TRNS_ATC	September 2018	1 Nov 2018	N/A (data change)	N/A (data change)

Application access: <http://www.caiso.com/participate/Pages/ApplicationAccess/Default.aspx>

CAISO new developer site: <https://developer.caiso.com>

Fall 2018 – ESDER Phase 2

Project Info	Details/Date
Application Software Changes	<p>Settlements:</p> <ul style="list-style-type: none"> Alternative Baselines: <ul style="list-style-type: none"> Possible system changes to include addition of an automated monitoring tool for performance measurement data received from external participants. Changes to the DRRS registration system for the selection of the new baselines and allowing for ISO approval prior to use in the market. Settlement configuration will need to be evaluated and revised to assure PDRs that provide AS services can be calculated correctly based on the submitted SQMD. <p>ECIC:</p> <ul style="list-style-type: none"> EIM Net Benefits Testing: <ul style="list-style-type: none"> Code modification to calculation to accommodate addition of all applicable gas price indices. <p>MRI-S:</p> <ul style="list-style-type: none"> Alternative Baselines: <ul style="list-style-type: none"> The DRS Decommissioning project seeks to retire the current DRS system. Once this system is retired all current functionality will reside in the MRI-S (Market Results Interface – Settlements) system. It should be noted that all available customer load baseline calculations will be submitted into the MRI-S system once the DRS system is retired.
BPM Changes	<p>Market Instruments:</p> <ul style="list-style-type: none"> EIM Net Benefits Testing: <ul style="list-style-type: none"> Changes will include addition of all gas price indices used in calculation. <p>Metering:</p> <ul style="list-style-type: none"> Alternative Baselines: <ul style="list-style-type: none"> Need to revise the BPM to explain new baselines and changes to existing systems. Station Power: <ul style="list-style-type: none"> Need to revise BPM to provide examples of wholesale/retail uses for generation and storage Need to revise BPM to clarify permitted/prohibited netting rules. <p>Definitions & Acronyms:</p> <ul style="list-style-type: none"> Station Power: <ul style="list-style-type: none"> Revision of Station Power definition to match Tariff language. <p>Settlements & Billing:</p> <ul style="list-style-type: none"> Alternative Baselines: <ul style="list-style-type: none"> Possible changes to reflect settlements configuration changes.

Fall 2018 – ESDER Phase 2

Project Info	Details/Date
Business Process Changes	<ul style="list-style-type: none"> • Develop Infrastructure (DI) (80001) • Manage Market & Reliability Data & Modeling (MMR) (80004) • Manage Operations Support & Settlements (MOS) (80007) • Support Business Services (SBS) (80009) • Other

Milestone Type	Milestone Name	Dates	Status
Board Approval	Obtain Board of Governors Approval	Jul 26, 2017	✓
External BRS	Post External BRS	Oct 17, 2017	✓
	Post Revised External BRS	Mar 01, 2018	✓
Config Guides	Settlements Config Guides	May 18, 2018	✓
Tech Spec	Publish ISO Interface Spec (Tech spec)	May 21, 2018	✓
Tariff	File Tariff with FERC	Aug 17, 2018	✓
	Post Draft Tariff	Nov 17, 2017	✓
	Post Updated Draft Tariff (based on feedback)	Apr 09, 2018	✓
CPG	Next CPG Meeting	Aug 14, 2018	✓
BPMs	Post Draft BPM changes	Jun 28, 2018	✓
External Training	Deliver external training	Aug 07, 2018	✓
Market Sim	ESDER Phase 2 - Market Sim	Aug 20, 2018 - Oct 12, 2018	✓
Production Activation	ESDER Phase 2 - DRRS Production Deployment	Oct 10, 2018	✓
	ESDER Phase 2 Production Deployment	Nov 01, 2018	

Fall 2018 – Settlement Performance Improvements

Project Info	Details/Date
Application Software Changes	<p>The scope of the Settlements Performance Improvements include:</p> <ul style="list-style-type: none"> • Performance improvements for Post Bill Determinant Mapping process - Non-production storage issue causing delays to the statement publication • Performance improvements of Statement Generation (BD File Size issue): <ul style="list-style-type: none"> Daily Statements generation Monthly Statements and Invoice generation <p>Systems: Settlements</p>
BPM Changes	Settlements and Billing
Business Process Changes	Settlements & Billing: Application Flow should be reviewed for possible changes

Milestone Type	Milestone Name	Dates	Status
Board Approval	Board Approval	N/A	
External BRS	Complete and Post External BRS	Feb 20, 2018	✓
	Updated External BRS Published (ver 1.1)	Jul 27, 2018	✓
	Updated External BRS Published (ver 1.2)	Aug 10, 2018	✓
Config Guides	Design Review - BPM and Tariff SMEs	N/A	
Tech Spec	Create ISO Interface Spec (Tech spec)	N/A	
Tariff	File Tariff	N/A	
BPMs	Post Draft BPM changes	N/A	
External Training	Post User Guides	Aug 14, 2018	✓
OTHER	Settlement Interface Specification for Scheduling Coordinators	Mar 16, 2018	✓
Market Sim	Market Sim Window	Aug 20, 2018 - Oct 12, 2018	✓
Production Activation	Settlements Performance Improvements	Nov 01, 2018	

Fall 2018 - Green House Gas Enhancements for EIM

Project Info	Details/Date
Application Software Changes	<p>The CA ISO proposes to adjust its solution to address emissions associated with secondary dispatch. CAISO will limit the GHG bid quantity of EIM participating resources to the MW value between the EIM participating resource's base schedule and the resource's upper economic limit (UEL).</p> <p>Since the GHG bid quantity is now limited, this will change the market dispatch to identify other EIM participating resources that have available capacity above their base schedule to support EIM transfers into CAISO to serve CAISO demand. The GHG emissions of these resources will now be appropriately reflected in the market attribution.</p> <p>The CA ISO decided to withdraw the two-pass solution previously proposed.</p>
BPM Changes	Energy Imbalance Market (EIM)

Milestone Type	Milestone Name	Dates	Status
Board Approval	Present report to BOG	Jul 25, 2018	✓
	Present report to EIM Governing Body	Jul 12, 2018	✓
External BRS	Post External BRS to CAISO website	May 30, 2018	✓
Config Guides	Publish Configuration Guides	N/A	
Tech Spec	Publish Technical Specifications	N/A	
Tariff	Draft Tariff	Jun 18, 2018	✓
	File Tariff	Aug 29, 2018	✓
BPMs	Publish Draft BPMs	Sep 07, 2018	✓
External Training	Deliver external training	Aug 16, 2018	✓
Market Sim	Market Sim Window	Sep 18, 2018 - Oct 12, 2018	✓
Production Activation	Green House Gas Enhancements for EIM	Nov 01, 2018	

Fall 2018 - CRR Auction Efficiency – 1A

Project Info	Details/Date
Application Software Changes	<p>CRR Auction Efficiency 1A project is focused on:</p> <ol style="list-style-type: none"> 1. Creating an annual outage reporting deadline to be aligned with the annual congestion revenue rights allocation and auction process to improve the congestion revenue rights model used in the annual process. 2. Limiting the congestion revenue right source and sink combinations that market participants can purchase in the auctions to better align the congestion revenue rights product with the purpose of hedging congestion charges associated with supply delivery in the CAISO's locational marginal price-based day-ahead market. 3. Introducing a mechanism to allow market participants to sell previously acquired CRRs into subsequent auctions <p>System Impacts: CRR, OASIS, EDR. The Technical Specification will address a new Transaction Type and Hedge Type column in OASIS.</p>
BPM Changes	<ul style="list-style-type: none"> • CRR • Outage Management • Settlements & Billing • Market Instruments
Business Process Changes	<ul style="list-style-type: none"> • Manage Market & Reliability Data & Modeling (MMR) - Manage Outage Data • Manage Markets & Grid (MMG) -Manage Congestion Revenue Rights & Prepare CRR Allocation Data

Milestone Type	Milestone Name	Dates	Status
Board Approval	BOG Presentation and Approval	Mar 22, 2018	✓
External BRS	Post External Draft BRS	May 11, 2018	✓
Config Guides	Post Draft Configuration Guides	N/A	
Tech Spec	Publish Technical Specifications Complete	Jun 26, 2018	✓
Tariff	File Tariff	Apr 09, 2018	✓
BPMs	Post BPM (Draft)	Sep 07, 2018	✓
External Training	Deliver external training	Sep 13, 2018	✓
Market Sim	Market Sim Window	Sep 17, 2018 - Oct 12, 2018	✓
Production Activation	CRR Auction Efficiency 1A	Nov 01, 2018	

Fall 2018 – EIM Enhancements 2018

Project Info	Details/Date
Application Software Changes	<ul style="list-style-type: none"> • Markets to exclude Flex Ramp provision of EIM BAAs undergoing contingency • ISO Enhancement to BAAOP EIM operator screens to review active market data and Flex Ramp Sufficiency Test inputs <p>Systems:</p> <ul style="list-style-type: none"> • BAAOP – New display screens presenting currently active market data for market data submissions, flex ramp sufficiency test inputs • RTM Market Application <ul style="list-style-type: none"> • Exclude Flex Ramp Product provision for EIM BAAs undergoing contingency (FRU/FRD awards and prices set to zero); EIM Area footprint's FRP requirements are reduced by a diversity benefit pro rata amount based on excluded EIM BAAs • OASIS – new report displays real-time intervals where BAAs (ISO and EIM) are in contingency • Integration – OASIS API will support new report
BPM Changes	Energy Imbalance Market (EIM), Market Instruments, Market Operations
Business Process Changes	<ul style="list-style-type: none"> • Manage Entity & Resource Maintenance Updates • Manage Real Time Interchange Scheduling • Manage Real Time Operations- Maintain Balancing Area • Perform Price Validation, Manage Price Corrections

Fall 2018 – EIM Enhancements 2018

Milestone Type	Milestone Name	Dates	Status
Board Approval	Board of Governors Approval	N/A	
External BRS	Post External BRS	Apr 30, 2018	✓
	Post Revised External BRS	Jun 01, 2018	✓
	Post Revised External BRS v1.2	Jul 31, 2018	✓
Config Guides	Post Config Guides	N/A	
Tech Spec	Create ISO Interface Spec (Tech spec)	Jun 25, 2018	✓
Tariff	File Tariff	N/A	
BPMs	Post Draft BPM changes	Aug 10, 2018	✓
	Publish Final Business Practice Manuals	Oct 26, 2018	
External Training	Deliver external training	Aug 16, 2018	✓
Market Sim	Market Sim Window	Sep 17, 2018 - Oct 12, 2018	✓
Production Activation	EIM Enhancements 2018	Nov 01, 2018	

2019 Spring Release

Spring 2019 - Commitment Cost Enhancements Phase 3

Project Info	Details/Date
Application Software Changes	<p>Scope:</p> <ol style="list-style-type: none"> Clarify use-limited registration process and documentation to determine opportunity costs Determine if the ISO can calculate opportunity costs <ul style="list-style-type: none"> ISO calculated; Modeled limitation Start/run hour/energy output Market Participant calculated; Negotiated limitation Clarify definition of “use-limited”; add MSG Configuration ID to ULPDT Change Nature of Work attributes (Outage cards) <ul style="list-style-type: none"> Modify use-limited reached for RAAIM Treatment Allow PDR to submit use-limit outage card for fatigue break. Market Characteristics (added to GRDT in Spring 2018) shall be Read-Only and set to Null <ul style="list-style-type: none"> Maximum Daily Starts Maximum MSG transitions Ramp rates <p>Impacted Systems:</p> <ol style="list-style-type: none"> Master File: Set use-limited resource types and limits ECIC: Process use limited resource input values for and Receive opportunity cost adders from opportunity cost tool CIRA: RAAIM exempt rule for “use-limited reached” CMRI: Publish opportunity cost SIBR: Add Opportunity cost adders on bid caps OMS: “Use-Limited Reached” nature of work attribute for Generation Outage Card Settlements: Publish the actual start up, run hour and energy output for the use-limited resources Opportunity cost calculator (OCC): Calculate and publish opportunity costs for start-up, MLC and DEB
BPM Changes	Market Instruments, Outage Management, Reliability Requirement, Market Operations
Business Process Changes	<ul style="list-style-type: none"> Manage Market & Reliability Data & Modeling Manage Markets & Grid

Spring 2019 - Commitment Cost Enhancements Phase 3 (cont.)

Project Info	Details/Date
FERC ruling: CCE3 changes	<p>Updates:</p> <ol style="list-style-type: none"> As a result of FERC's ruling against CAISO's proposal to allow scheduling coordinators to register market values for resource characteristics in the Master File, changes have been made to prevent the collection of this data. This resulted in Technical Specification, RDT, and validation rule changes, which have been posted to the CAISO website.

Milestone Type	Milestone Name	Dates	Status
Board Approval	Board of Governors (BOG) Approval	Mar 25, 2016	✓
External BRS	Post Updated External BRS	Aug 21, 2017	✓
Config Guides	Config Guide	May 17, 2018	✓
Tech Spec	Publish Updated Master File Technical Specification, GRDT/IRDT Definitions	Jul 13, 2018	✓
	Publish updated CMRI Tech Spec, updated API for Use Limit Type Enumeration update	Aug 02, 2018	✓
Tariff	Draft Tariff	Jul 31, 2017	✓
	File Tariff	Mar 23, 2018	✓
BPMs	Publish Draft BPM: Outage Management	Sept 14, 2018	✓
	Publish Draft BPM: Reliability Requirements	Sept 21, 2018	✓
	Publish Draft BPM: Market Instruments	Oct 19, 2018	✓
External Training	Deliver external training	Sep 10, 2018	✓
Market Simulation	Full Market Simulation Testing	Sep 05, 2018 - Oct 12, 2018	✓
Production Activation	Commitment Costs Phase 3	Apr 01, 2019	
	CCE3 Deployment to Production: Master File	May 16, 2018	✓
	CCE3 Deployment in Production: Full Scope	Nov 01, 2018	

Spring 2019 – EIM BANC/SMUD

Project Info	Details/Date
Application Software Changes	Implementation of SMUD as an EIM Entity
BPM Changes	EIM BPM will be updated if needed to reflect new modeling scenarios identified during implementation and feedback from SMUD.
Market Simulation	December 3, 2018 – January 31, 2019
Parallel Operations	February 1, 2019 – March 30, 2019

Milestone Type	Milestone Name	Dates	Status
Tariff	File Readiness Certification	Mar 01, 2019	
Market Sim	Market Sim Window	Dec 03, 2018 - Jan 31, 2019	
Parallel Operations	Parallel Operations	Feb 1, 2018 - Mar 30, 2019	
Production Activation	EIM - BANC-SMUD	Apr 03, 2019	

2019 Independent

2019 – Generator Contingency and Remedial Action Scheme Modeling

Project Info	Details/Date
Application Software Changes	<ul style="list-style-type: none"> Enhance the Security Constrained Economic Dispatch <ul style="list-style-type: none"> Model generation/load loss in the dispatch Model transmission loss along and generation/load loss due to RAS operation dispatch Model transmission reconfiguration due to RAS operation in the dispatch Update the congestion component of LMP so that it considers the cost of positioning the system to account for generator contingencies and RAS operations Enhance DAM, RTM and EIM to support generator contingencies Impacted systems: <ul style="list-style-type: none"> CRR, EDR, EMMS, IFM/RTM, Integration, MF.
BPM Changes	Managing Full Network Model CRR Market Operations EIM
Business Process Changes	<ul style="list-style-type: none"> Manage Congestion Revenue Rights (MMR LII) Manage Operations Planning Manage Real Time Operations - Transmission & Electric System (MMG LII)

Milestone Type	Milestone Name	Dates	Status
Board Approval	Obtain Board of Governors Approval	Sep 19, 2017	✓
External BRS	Complete and Post External BRS	Mar 16, 2018	✓
Config Guides	Post Draft Config Guides	N/A	
Tech Spec	Create ISO Interface Spec (Tech spec)	N/A	
Tariff	File Tariff	Nov 28, 2018	
BPMs	Post Draft BPM changes	Dec 05, 2018	
External Training	Deliver external training	Sep 12, 2018	✓
Market Sim	Market Sim Window	Sep 17, 2018 - Oct 12, 2018	✓
Production Activation	Generator Contingency and RAS Modeling	Feb 01, 2019	

2019 – ADS Replacement

Project Info	Details/Date
Application Software Changes	<ul style="list-style-type: none"> • Transition to web-based user interface to eliminate the need to install thick client • Transition ADS provisioning to the Access and Identity Management (AIM) application including Resource Level Access Controls (RACL) access • The query tool will provide 30 days of historical data • Move near-term transactions for FERC-764 15-minute awards to ADS; This will include user interface; historical transactions will stay in CMRI. • Various user interface enhancements adding content per Operation's request • ADS B2B services will not otherwise change.
BPM Changes	<ul style="list-style-type: none"> • Market Instruments • Market Operations
Business Process Changes	To Be Determined

Milestone Type	Milestone Name	Dates	Status
Board Approval	Obtain Board of Governors Approval	N/A	
External BRS	Post External BRS	Aug 06, 2018	✓
ADS Update	ADS Update Meeting	Aug 15, 2018	✓
Config Guides	Design Review - BPM and Tariff SMEs	N/A	
Tech Spec	Publish Technical Specifications	TBD	
Tariff	File Tariff	N/A	
BPMs	Post Draft BPM changes	TBD	
	Publish Final Business Practice Manuals	TBD	
External Training	Conduct External Training	TBD	
Market Sim	Market Sim Window	TBD	
Production Activation	ADS Replacement	TBD	

2019 – FERC 844 Uplift Cost Allocation & Transparency

Project Info	Details/Date
Application Software Changes	<ul style="list-style-type: none"> Order No. 844 directs CAISO to post three monthly reports: <ol style="list-style-type: none"> A zonal uplift report of all uplift payments categorized by transmission zone, day, and uplift category that must be posted within 20 calendar days of the end of each month; A resource-specific report of the total amount of uplift paid to each resource, aggregated across the month, that must be posted within 90 calendar days of the end of each month; and An operator-initiated commitment report listing the commitment size, transmission zone, commitment reason, and commitment start time of each operator-initiated commitment that must be posted within 30 calendar days of the end of each month. CAISO must include in its tariff the transmission constraint penalty factors used in its market software, as well as any circumstances under which those penalty factors can set locational marginal prices, and any process by which CAISO can temporarily change the penalty factors.
BPM Changes	Market Instruments
Business Process Changes	<ul style="list-style-type: none"> Manage Operations Support & Settlements (MOS)

Milestone Type	Milestone Name	Dates	Status
Board Approval	Obtain Board of Governors Approval	TBD	
External BRS	External Business Requirements	TBD	
Tech Spec	Create ISO Interface Spec (Tech spec)	TBD	
Tariff	File Tariff	TBD	
	Receive FERC order	TBD	
BPMs	Draft BPM changes	TBD	
	Post Draft BPM changes	TBD	
Production Activation	FERC 844 - Uplift Cost Allocation and Transparency	TBD	

2019 Fall Release

Fall 2019 – Commitment Cost and Default Energy Bid Enhancements

Project Info	Details/Date
Application Software Changes	<p><u>Scope:</u> Enhances the ability to submit market-based commitment cost bids in order to reflect unique costs and volatility:</p> <ul style="list-style-type: none"> • Support integration of renewable resources through incentivizing flexible resources participation during tight fuel supply • Account for costs of flexible resources (gas and non-gas) to reduce risk of insufficient cost recovery • Encourage participation of non-RA and voluntary EIM resources; compliance with FERC Order 831 • Raises energy bid cap from \$1,000/MWh to \$2,000/MWh: • Requires supporting verified costs of energy bids above \$1,000/MWh • Introduces market power mitigation (MPM) measures for commitment costs. <p><u>Impacted Systems:</u></p> <ul style="list-style-type: none"> • SIBR: Incorporate negotiated default commitment bids, allow the submittal of Ex Ante cost adjustments. Increase commitment cost caps, increase energy bid caps, incorporate soft energy bid cap. Allow for hourly submittal of minimum load bids into day-ahead market. • IFM/RTM: Add MPM tests for commitment costs. Mitigate commitment costs where tests indicate market power. Incorporate MPM (both energy and commitment) in short term unit commitment process. Recalibrate the penalty price parameters in response to raising energy bid cap to \$2,000/MWh. • CMRI: Provide resource-specific reporting on mitigation results for commitment costs. Provide additional source information for default bids. • MQS/PCA: Incorporate mitigation of commitment costs for specific exceptional dispatch (ED) types. Incorporate bid locking of commitment costs for ED instructions and for certain cases where resources are uneconomic to operating. • Master File: Allow submittal of resource-specific minimum load costs for costs that are independent of the Pmin level. Add the ability to indicate preference for new negotiated cost basis type. Provide a view of resource-specific scalars used for validating Ex-Ante cost adjustments. • CIDI: Incorporate templates for submitting request for manual consultation and ex-post default bid adjustments.

Fall 2019 – Commitment Cost and Default Energy Bid Enhancements

Project Info	Details/Date
BPM Changes	<ul style="list-style-type: none"> Market Instruments Market Operations
Business Process Changes	<ul style="list-style-type: none"> Maintain Major Maintenance Adders (MMG LIII) Maintain Negotiated Default Energy Bids (MMG LIII) Maintain Negotiated O_Ms (MMG LIII) Manage Day Ahead Market (MMG LII) Manage Market Billing Settlements (MOS LII) Manage Real Time Hourly Market (RTPD) (MMG LII) Manage Real Time Operations – Maintain Balance Area (MMG LII)

Milestone Type	Milestone Name	Dates	Status
Board Approval	Obtain Board of Governors Approval	Mar 22, 2018	✓
External BRS	Complete and Post External BRS	Apr 27, 2018	✓
Draft Policy	Publish Draft Business Rules externally	Jan 31, 2018	✓
Config Guides	Post Draft Config Guides	May 23, 2019	
Tech Spec	Publish Technical Specifications	May 23, 2019	
Tariff	File Tariff	Mar 14, 2019	
BPMs	Post Draft BPM changes	Jul 19, 2019	
External Training	Deliver external training	Jul 19, 2019	
Market Sim	Market Sim Window	Jul 22, 2019 – Aug 30, 2019	
Production Activation	CCDEBE	Oct 01, 2019	

2020 Fall Release

Fall 2020 – Contingency Modeling Enhancements Transmissions

Project Info	Details/Date
Application Software Changes	<ul style="list-style-type: none"> • Positions available resources so that the ISO has sufficient capability to respond to contingency events and return facilities to normal ratings within the emergency rating time frame • Enhances the LMP formulation to provide market price signal related to this reliability constraint • Creates a Locational Marginal Capacity Price (LMCP) which reflects: <ul style="list-style-type: none"> • A resource’s opportunity costs • Marginal congestion cost savings, and/or • The marginal capacity value to follow dispatch <p>Systems:</p> <ul style="list-style-type: none"> • ADS - Modified to display corrective capacity awards similar to AS • CMRI - New or modified reports to display LMCP prices and awards • IFM/RTM - Model new capacity awards and Locational Marginal Capacity Price (LMCP). • Integration • OASIS - New or modified reports to display LMCP prices and awards • PCA • Settlements
BPM Changes	Market Operations, Market Instruments, Definitions and Acronyms, Settlements and Billing
Business Process Changes	<ul style="list-style-type: none"> • Manage Operations Planning • Manage Day-Ahead Market • Manage Operations Engineering Support • Manage Real Time Operations - Transmission & Electric System • Manage Market Billings & Settlements

Fall 2020 - DAME 15 Minute Granularity

Project Info	Details/Date
Application Software Changes	<p>These are preliminary impact assessments</p> <p>DAM Enhancements include change the day-ahead market from hourly to 15 minute granularity, combine IFM and RUC, procure imbalance reserves</p> <ul style="list-style-type: none"> • Calculate Imbalance Reserve (IR) Requirements in 15 minute interval (DAM) • EIM interface to submit Base schedule in 15 minute interval (BSAP) • EIM balance test, capacity test and sufficiency test in 15 minute interval (RTM) • Report DAM market results in 15 minute Interval (CMRI) • MP can bid IRU and IRD price in SIBR • DAM co-optimize Energy, AS and IR in 15 minute intervals (DAM) • Remove RUC • Get as self-scheduled 15 minute DAM award of energy in RTM if no real time bids (RTM) • Calculate Settlement DAM Expected Energy in 15 minute interval (RTM) • Calculate Bid cost recovery (MQS) • Settle DAM based on 15 minute interval schedules (Settlement) • Settle CRR in DAM 15 minute intervals (Settlement) • Publish DAM energy and AS requirements and prices in 15 minute interval in OASIS
BPM Changes	Market Instruments, Market Operations, Settlements & Billing, Energy Imbalance markets
Business Process Changes	<ul style="list-style-type: none"> • Manage Day Ahead Market • Manage D+X analysis • Manage Real Time Operations- Maintain Balancing Area • Manage Market Billings & Settlements

Stay Informed

Ways to participate in releases

- Visit the Release Planning page
 - <http://www.caiso.com/informed/Pages/ReleasePlanning/Default.aspx>
- Attend meetings
 - Release Users Group (RUG) bi-weekly meetings
 - Initiative status updates
 - System change updates on independent releases
 - Market Simulation calls
 - Visit the ISO calendar at www.caiso.com for meeting dates and times and add events to your calendar
 - Typically held on Mondays and Thursdays
 - Market sim calls for major releases will be market noticed
 - Market Performance and Planning Forum
 - Bi-monthly review of market performance issues
 - High level discussion of release planning, implementation and new market enhancements

What to look for on the calendar...

Calendar of Meetings, Training and Events

Month: February Year: 2018 Calendar View List View Print View

February 2018						
Sun	Mon	Tue	Wed	Thu	Fri	Sat
	<p>Market Sim</p> <p>WebCONF: Market Simulation 2:00pm - 3:00pm</p>	<p>Training: Get to Know the ISO - Day 1 9:00am - 4:00pm</p> <p>WebCONF: Imbalance Conformance Enhancements 10:00am - 12:00pm</p> <p>WebCONF: Technical User Group 10:00am - 11:00am</p>	<p>Deadline: Comments - Interconnection Process Enhancements 2018 - Issue Paper and Meeting Discussion 9:00am - 4:00pm</p> <p>Training: Get to Know the ISO - Day 2 9:00am - 4:00pm</p> <p>Meeting: Flexible Resource Adequacy Criteria Must Offer Obligation Phase 2 - Revised Draft Flexible Capacity Framework 10:00am - 4:00pm</p> <p>WebCONF: Market Settlement User Group 10:00am - 11:00am</p>	<p>Meeting: Audit Committee Teleconference (Executive) 3:30pm - 6:30pm</p> <p>Training: Settlements 101 9:00am - 4:00pm</p> <p>Meeting: 2017-2018 Transmission Planning Process 10:00am - 4:00pm</p> <p>Market Sim</p> <p>WebCONF: Market Simulation 2:00pm - 3:00pm</p>	<p>Training: Settlements 201 9:00am - 4:00pm</p>	
11	<p>WebCONF: Participating Transmission Owner Per Unit Cost Guides 10:30am - 12:00pm</p> <p>WebCONF: Market Simulation 2:00pm - 3:00pm</p> <p>Release Users Group (RUG)</p> <p>WebCONF: Release User Group 10:00am - 11:00am</p>	<p>Meeting: Congestion Revenue Rights Auction Efficiency 10:00am - 4:00pm</p> <p>WebCONF: Release User Group 10:00am - 11:00am</p> <p>Call: Energy Imbalance Market Governing Body Teleconference (Executive) 11:30am - 12:30pm</p>	<p>Deadline: Submissions - April 2018 Monthly Resource Adequacy and Supply Plans 11:00am - 11:30am</p> <p>Call: Congestion Revenue Rights 11:00am - 11:30am</p> <p>WebCONF: Outage Management System Customer Partnership Group 2:00pm - 3:00pm</p>	<p>Deadline: Comments - Review Transmission Access Charge Structure Straw Proposal and Meeting Discussion 3:15pm - 6:00pm</p> <p>Call: Board of Governors Teleconference (General) 9:00am - 10:00am</p> <p>Call: Board of Governors Teleconference (Executive) 9:00am - 10:00am</p> <p>Call: Market Update 10:15am - 11:00am</p> <p>WebCONF: Market Simulation</p>		

Market Performance and Planning Forum

2018 Schedule

- October 24
- December 19

Questions or meeting topic suggestions:

Submit through CIDI - select the “*Market Performance and Planning Forum*” category or email suggestions to initiativecomments@caiso.com.