



# NRI Feedback Themes and Improvements October 2025

## **Welcome**

Our presentation will begin shortly.

*Today's Presenter: Kelsey Ajax, Manager, Model and Contract Implementation  
Andrew Brown, Operations Project Coordinator Lead*

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# 2<sup>nd</sup> NRI Stakeholder Forum

- **Goals for this Forum:**
  - Connect for collaborate on recent challenges
  - Knowledge sharing
  - Preview up and coming improvements/requirements
  - Strive to make this different evolve from last year, so please reference last years presentation for overview of NRI process if you are new to the process



## **Agenda**

- **NRI Feedback Themes**
  - Communication: Structure change
  - Documentation: GRDT, Helpful Links
  - Timelines: C&P, COD Approvals
  - RIMS: Hybrid 2C; looking forward
- **Control and Protection:**
  - Submission Guidance
- **Metering and Telemetry:**
  - Responsibilities
  - NRI submission guidance, Telemetry Exemptions
  - Documentation: P2P and 72 Hour Check Procedures
- **Pre-COD Resource Performance**
  - Clarify Process
  - Documentation: Pre-COD resource performance process
  - User Support/Documentation: 5320B

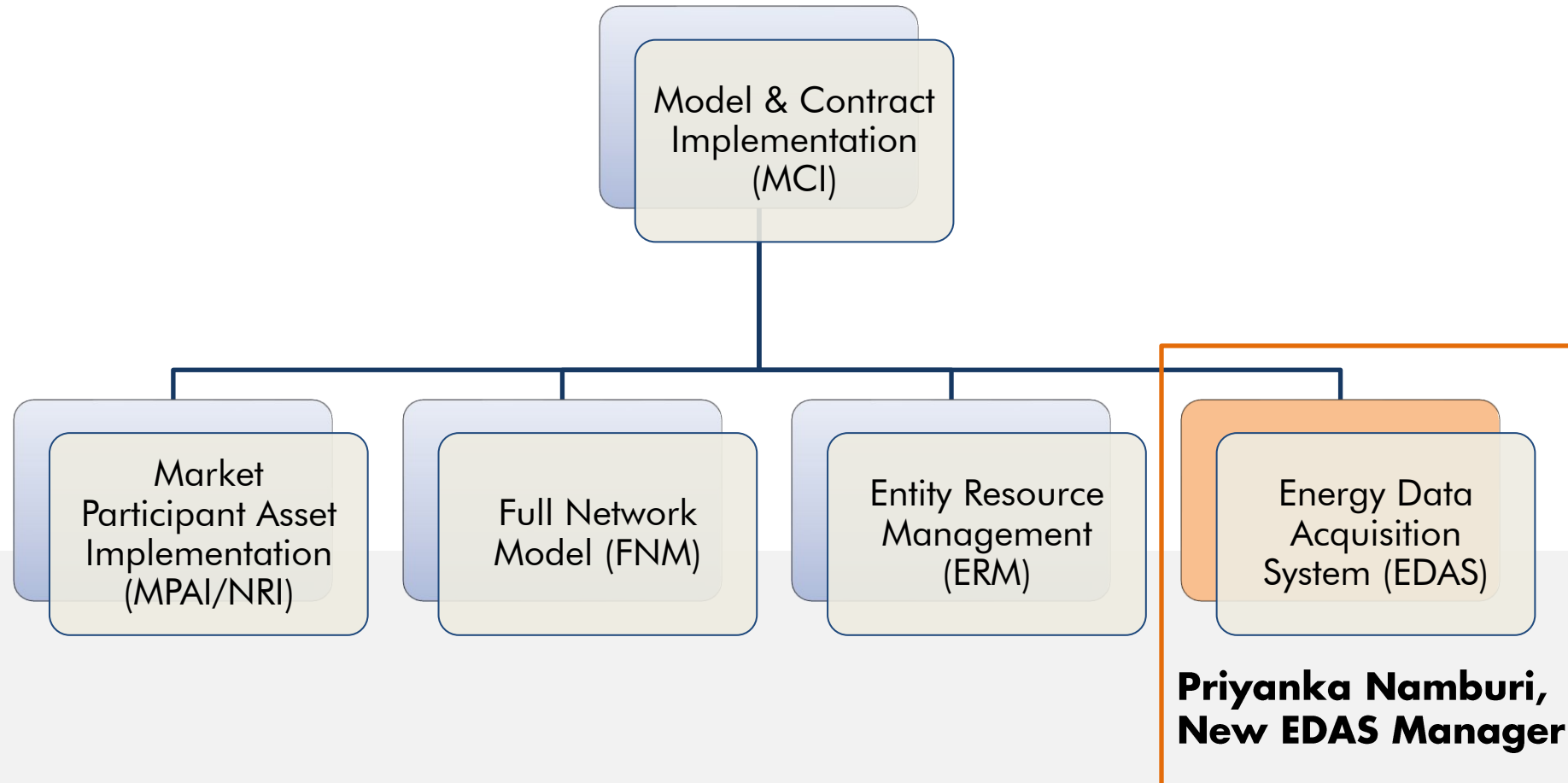
*We appreciate your collaboration as we strive to continuously improve for our customers and the reliability of the system.*



# Structure Changes

**MCI/EDAS**  
**NRI Representatives**

# Model & Contract Implementation Structure Change





# Key Contacts: New Resource Implementation

- Andrew Brown
  - Operations Project Coordinator Lead
- Danial Bickley *new*
  - Operations Project Coordinator Lead
- Beverly Cline
  - Resource Implementation Analyst
- Nura Nasser
  - New Resource Implementation Assistant
- Amanda Morgan *new*
  - New Resource Implementation Assistant
- *Hiring one additional spot*



*Exploring improvements to email tracking and follow-up through new technology, shifting responsibilities*



# NRI Updates and Improvements

NRI Process Goals

Current Impacts

Things to Have Before Starting



# New Resource Implementation Goals

**Our Goal:  
Efficiently  
implement  
reliable  
resources into  
the CAISO  
market through  
effective  
resource  
validation and  
integration.**

- Verify each new resource enters the market correctly, following FERC and NERC standards, and the CAISO Tariff and BPMs, with the ability to operate reliably.
  - ❖ ***Reliable operation is key to the CAISO's core responsibility as a balancing authority.***
- Provide a clear, process for customers to enter the market following the above referenced standards.
- Provide support for customers participating in the market.
- Manage a fair environment where new resources can enter the market and operate commercially.
  - ❖ **The CAISO is committed to moving projects in an orderly manner from initial request to Commercial Operation. We want to help!**

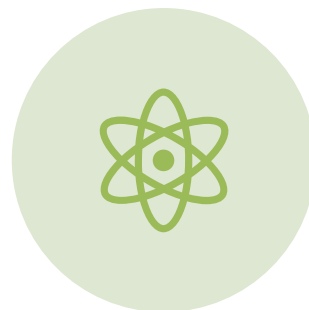
# Current NRI Process Impacts



INCREASE IN NUMBER OF  
PROJECTS ENTERING THE  
NRI PROCESS.



RAPIDLY INCREASING  
COMPLEXITY OF NEW  
PROJECTS.



INCREASE IN ENERGY  
DEMANDS AND RESOURCE  
ADEQUACY REQUIREMENTS.



ELIMINATION OF FEDERAL  
TAX CREDITS PUTTING  
PRESSURE ON COMPLETION  
TIMELINES

# Before Starting the NRI Process

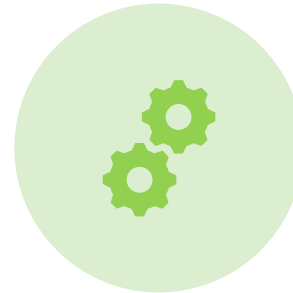
**These requirements should be considered prior to starting the NRI Process**

- ✓ Have an executed Interconnection Agreement.
- ✓ No open MMAs or anticipated MMAs during the NRI Process.
- ✓ Resources should be construction ready.
- ✓ Review FNM schedule and Bucket timelines to ensure that project schedule is feasible.
  - ❖ ***Projects should not count on expedited reviews or escalations to reach project milestones***
- ✓ Achieving CAISO commercial operations approval means your project is ready to operate in the market. Make sure your construction and contractual schedules line up with this.
  - ❖ ***Resource Adequacy timelines are not factored into the NRI process***

# Material Modification Requests



Material Modification Request should be completed prior to starting the NRI process



Starting an MMA during the NRI process can result in a project being placed on hold



Please take into account the time to complete an MMA into project schedule



Use equipment lead times to complete the MMA process to avoid delays

# Generator Resource Data Template (GRDT)

Improvements made to this process are available on the NRI webpage in the Bucket 3 section for Resource entity management

- A guidebook for assistance in preparing the Final GRDT.
  - Guidebook highlights the information required for submission in Bucket 3.
  - Includes a link to the GRDT definitions document.
- An example Bucket 3 GRDT with tips for how to populate each column.
- Sample template for GRDT explanation document.
- **Resource entity management**
  - The scheduling coordinator must review and submit the final version of the [Generator Resource Data Template \(GRDT\)](#) XLS on behalf of the legal owner/developer. An [example GRDT](#) XLS is available for reference.
  - The GRDT Explanation document should be submitted that explains how the resource characteristics were determined. Use the [Sample Template for GRDT Explanation](#) XLS as a reference.
  - Refer to [Guidebook for Bucket 3 Final GRDT preparation](#) DOC for assistance in preparing the Final GRDT.



# Guidebook for Final GRDT Preparation and Sample GRDT

Resource tab:

All the columns in the Resource worksheet tab are listed in the following table though only a small subset of fields are required at this point. These required fields are listed in **blue bold** text. Fields that are not bolded will be populated by CAISO with default values or left blank as needed.

RDT FIELD	Contents
PGA NAME	Should match the Legal Name in the project details form.
SCID	Can be left null if unknown. CAISO will populate based on SC Acceptance and Owner letters
RESOURCE ID	Must match the RIMS project page.
RESOURCE NAME	Should match the RIMS project name.
RES TYPE	GEN (Generator or Non-generator [aka NGR or Battery]) TG (Dynamic Import or Pseudo)

PGA Name	Scheduling Coordinator ID	Resource ID	Resource Name	Resource Type	Aggregate?	Demand Response Type	Slow Demand Response	Energy Type	Fuel Type	Prime Mover Technology	
PGA_NAME	SC_ID	RES_ID	RES_NAME	RES_TYPE	AGGREGATE_YN	DR_TYPE	SLOW_DR	ENERGY_TYPE	FUEL_TYPE	GEN_TECH_TYPE	
Delete this row before uploading the GRDT											
Should match the Legal Name in the project details form.	Can be left null if unknown.			GEN [Generator or NGR (Battery)] or TG	Y or N	Leave null	Leave null	Leave null		Use 'OTHR' if fuel type is HYBD, LESR, WIND, or if technology type is not included in the list of available technologies.	
	CAISO will populate based on SC Acceptance and Owner letters	Must match the RIMS project page.	Should match the RIMS project name	(Dynamic Import or Pseudo)	CAISO will populate based on the modeled resource.	Applicable to DR resources only	Applicable to DR resources only	CAISO will populate as appropriate	Refer to GRDT and IRDT Definitions document for full list of available fuel types.	Refer to GRDT and IRDT Definitions document for full list of available technology types.	Le po ap

# Changes to Review Timelines



Document Review timeline changed from 10 business days to 15 business days



Control and Protection timelines now have a review timeline of 30 days

Due to increased size and complexity of document review  
More information in the next presentation



COD Reviews now at 10 business days

Business Unit reviews may take up to 10 business days to complete review, working to update RIMS message to 10 days  
EDAS 72 hour telemetry review may exceed 10 business days

# Help!

## New Resource Implementation training from last year

- [Presentation - New Resource Implementation - Market Participant Asset Implementation - May 1, 2024](#)
- [Video - New Resource Implementation Stakeholder Meeting - May 1, 2024](#)

## [Computer Based Training for Markets and Operations](#)

- [Project Type Overview: Scheduling Coordinator Meter Entity \(SCME\)](#)
- [Project Type Overview: Distributed Energy Resource Aggregate \(DERA\)](#)
- [Resource Owners/Operators Desk Reference Guide](#)

# RIMS Enhancements

- Short Term Forecasting Module rollout
  - Current RIMS framework is at end of life, STF Module built on future framework
  - Issues related to external user access and variety of GIS software
- SCME Process moving into RIMS

## How to start a SCME project

LESSON 2 OF 5

In this section, let's walk through the process of starting a SCME project by locating, filling out, and submitting a Project Details Form to the RIMS Public Site.

NOTE: Leave dates unaltered if not participating in Ancillary Services.

4	<b>Resource Address and GPS Information</b>	
A	Address: <input type="text"/>	City: <input type="text"/> State: <input type="text"/> Zip Code: <input type="text"/> County: <input type="text"/> Control Room Phone #: <input type="text"/>
B	Latitude and Longitude Coordinates: Lat: <input type="text"/> Lon: <input type="text"/>	
5	<b>Scheduling Coordinator (SC) Information</b>	
A	Scheduling Coordinator (SC) Information will be completed with	
6		
A	Implementation Date: <input type="text"/> (Initial Sync date, QF PPA Ends, Conversion date, Dynamic market date, new RIG in service date etc.)	If the get (at midn... Implement date of a custom...
B	Commercial Operational Date: <input type="text"/> (Existing Implement...	
7		
A	Primary Contact: First Name: <input type="text"/> Organization Name: <input type="text"/> Email Address: <input type="text"/> Address: <input type="text"/>	
B	Secondary Contact: First Name: <input type="text"/> Last Name: <input type="text"/> Title: <input type="text"/> Organization Name: <input type="text"/> Email Address: <input type="text"/> Phone Number: <input type="text"/> Address: <input type="text"/> City: <input type="text"/> State: <input type="text"/> Zip Code: <input type="text"/>	
C	Signatory Contact: (Authorized signatory of legal entity) First Name: <input type="text"/> Last Name: <input type="text"/> Title: <input type="text"/> Organization Name: <input type="text"/> Email Address: <input type="text"/> Phone Number: <input type="text"/> Address: <input type="text"/> City: <input type="text"/> State: <input type="text"/> Zip Code: <input type="text"/>	




**Section 6A and 6B**  
If SCME resource is more than 10 MWs or providing Ancillary Services (AS), then section 6A and 6B need to follow the Full Network Model (FNM) schedule.  
If SCME is less than 10 MWs and not providing AS, then section 6A and 6B must be at least 40 days from the day of submission.

Project Type Overview: Scheduling Coordinator Meter Entity (SCME)  
Available on CAISO.com

# Looking Forward

- Working through requirements for 2026 Updates for RIMS
  - Update COD Projected Date Calculations
  - Control and Protection required documents
  - Bucket 6
    - PTO COD Letter
    - COM Plan
    - 72 hour Telemetry tracking



BUCKET 6		5/7/2025
  		
Bucket Item Name	Required?	File Accepted
PTO COD Approval	Yes	No
COM Plan	Yes	No
72 Hour Test	Yes	No



## CAISO Tariff Appendix DD Section 13.3.1 Implementation Deposit

- 3 Party LGIA
  - Effective for all Projects executed after 12/17/2024
  - \$35,000 deposit due at the time LGIA is signed
  - Deposit covers QM and NRI activities
  - Does not cover MMA or LOS deposits
- 2 Party LGIA
  - Effective for all Projects regardless of execution date
  - \$6,000 deposit due at the time NRI project is created
  - After project is created, email will be sent with deposit information
  - Deposit covers NRI activities
  - Does not cover MMA or LOS deposits



# Wrap Up

Structure change

GRDT

Helpful Links

Dates: C&P, COD Approvals

RIMS: Hybrid 2C; looking forward



# Thank you for your participation!

For more detailed information on anything presented, please visit our website at: [www.caiso.com](http://www.caiso.com) or send an email to: [CustomerReadiness@caiso.com](mailto:CustomerReadiness@caiso.com).

For resource specific questions or concerns, please submit a CIDI ticket.