

# Transmission Development Forum

Generation Interconnection Project (GIP) Upgrades  
and Transmission Planning Process (TPP)  
Upgrade Status

January 28, 2026

# Presentation Summary

- PG&E workbooks capturing Generator Interconnection Projects (GIP) and Transmission Planning Process (TPP) project statuses. The Excel Workbook contains projects that have been triggered by Interconnection Agreements while it may not show all upgrades not yet triggered by an interconnection agreement, **we have made effort to show projects Not Triggered in the workbook as of this issuance.**
- This presentation provides updates and the opportunity for discussion on the status of GIP and TPP projects that are highest priority to immediate generation interconnection. This is a technical discussion on the projects.
- PG&E requests that stakeholders save questions until the completion of each slide. Projects have been grouped to enable efficient and productive discussion.

# PG&E Projects Status Summary

## 2023-2024 Transmission Plan Updates/In-Service

Project No.	Project	Transmission Plan Approved	ISD at TPP Approval	Previous TDF Report Dated	Planned * In-Service	Comments
T.0006021	East Shore 230 kV Bus Terminals Reconfiguration	2019-2020	12/31/24	07/07/27N/A		Q1-2026: This project may no longer be needed. Under review by the CAISO.

\* In-Service Date is subject to change through the design process as more information becomes available.

# PG&E Projects Status Summary

## TPP Projects with Improvements

Project No.	Project	Transmission Plan Approved	ISD at TPP Approval	Previous TDF Report Dated	Planned * In-Service	Comments
T.0009561	Newark-Milpitas #1 115 kV Line Limiting Facility Upgrade	2017-2018	06/01/19	07/08/27	12/04/26	Q1-2026: Improved due to bundling efficiency with the Newark HVDC project, which will provide the MPAC this project will use
T.0011334	Eagle Rock- Fulton- Silverado 115 kV Line Recondutor	2024-2025	05/01/34	05/01/34	08/09/29	Q1-2026: Improved due to initial scope significantly reduced. Project expected to finish well ahead of the requested in-service date.
T.0009550	Los Banos 230 kV Circuit Breaker Replacement	2022-2023	12/31/32	12/04/29	12/28/28	Q1-2026: Improved due to recalibration in PG&E's work portfolio.
T.0008743	Manteca-Ripon-Riverbank-Melones Area 115 kV Line Reconductoring Project	2021-2022	05/01/28	07/13/29	09/30/27	Q1-2026: Improved due to recalibration in PG&E's work portfolio.
T.0000159	Martin 230 kV Bus Extension	2014-2015	12/01/21	11/28/29	10/27/28	Q1-2026: Improved due to recalibration in PG&E's work portfolio.
T.0001650	Midway-Kern PP Nos. 1,3 and 4 230 kV Lines Capacity Increase (Midway 230kV Bus Section D Upgrade Project)	2010-2011	05/01/13	02/01/30	02/07/29	Q1-2026: Improved due to recalibration in PG&E's work portfolio.

\* In-Service Date is subject to change through the design process as more information becomes available.

# PG&E Projects Status Summary

## TPP Projects with Delays (3+ months)

Project No.	Project	Transmission Plan Approved	ISD at TPP Approval	Previous TDF Report Dated	Planned * In-Service	Comments
T.0009603	Garberville Area Reinforcement	2022-2023	12/31/32	08/28/28	12/07/28	Q1-2026: Delay due to advanced conductor study, and how to install fiber for protection need. The issue is now resolved. The project is moving forward with design. ISD still within required ISD of CAISO Transmission Plan.
T.0009633	North East Kern 115 kV Line Reconductoring	2022-2023	12/31/32	12/01/31	03/16/32	Q1-2026: Delay due to challenges executing a contract due to federal special provisions. ISD still within required ISD of CAISO Transmission Plan.
T.0000651	Cascade 115/60 kV No.2 Transformer Project and Cascade - Benton 60 kV Line Project	2010-2011	03/01/14	12/15/25	04/15/26	Q1-2026: Delay due to LLM (60 kV CB did not arrive until Nov 2025) & resource constraints (additional support has been provided to complete by April 2026)
T.0004116	Wilson 115 kV Area Reinforcement	2010-2011	05/01/15	12/21/29	05/02/30	Q1-2026: Delay due to schedule/construction sequencing date adjustments
T.0001129	Cottonwood 230/115 kV Transformers 1 and 4 Replacement	2017-2018	11/01/19	05/09/28	10/06/28	Q1-2026: Delay due to Schedule/construction sequencing date adjustments. The project expected delivery is still within the baselined and approved date of 10/2028. The ISD has moved based upon project evolution and detail development as this is part of a larger substation upgrade project including breaker replacements and MPAC & relay installation.
T.0001129	Cottonwood 115 kV Bus Sectionalizing Breaker	2018-2019	12/31/22	03/29/28	08/25/28	

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# PG&E Projects Status Summary

## TPP Projects with Delays (3+ months)

Project No.	Project	Transmission Plan Approved	ISD at TPP Approval	Previous TDF Report Dated	Planned * In-Service	Comments
T.0007205	Willow Creek Voltage Support (Original T1132: Maple Creek Reactive Support)	2009	03/01/11	11/22/27	03/06/28LLM (Hitachi supplier of STATCOM/Transformer)	Q1-2026: Delay due to Scope Addition (new bank is needed & existing service center will need to relocate) &
T.0009596	Mesa Spare Transformer Installation	2022-2023	12/31/32	08/23/29	12/28/29	Q1-2026: Delay due to scope development. ISD still within required ISD of CAISO Transmission Plan.
T.0009617	Los Banos 70 kV Area Reinforcement Project	2022-2023	12/31/29	08/27/30	01/29/31	Q1-2026: Delay to dependencies. Project depends on Dos Amigos Pumping Plant - Panoche 230 kV New Switching Station.

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# PG&E Projects Status Summary

## TPP Projects with Delays (6+ months)

Project No.	Project	Transmission Plan Approved	ISD at TPP Approval	Previous TDF Report Dated	Planned * In-Service	Comments
T.0009559	Moss Landing – Las Aguilas 230 kV Series Reactor Project	2021-2022	01/01/26	12/04/26	08/25/27	Q1-2026: Delay due to a cluster 13 study that needs to be completed to determine capacity.
T.0009662	Borden-Storey 230 kV 1 and 2 Line Reconductoring	2022-2023	12/31/32	05/08/29	01/14/30	Q1-2026: Delay due to challenges executing a contract due to federal special provisions. ISD still within required ISD of CAISO Transmission Plan.
T.0009562	Borden 230/70 kV Transformer Bank #1 Capacity Increase	2019-2020	07/17/25	05/30/28	03/30/29	Q1-2026: Delay due to clearance constraints. Project is being implemented in multiple clearances
T.0010228	Tejon Area Reinforcement	2023-2024	08/01/27	08/30/28	04/26/29	Q1-2026: Delay due to clearance constraints. Operational clearance constraints limit us to only clear and construct one line at a time, with a total of 3 lines to be reconducted in 2027/2028/2029
T.0003803	Vasona-Metcalf 230 kV Line Limiting Elements Removal Project	2021-2022	05/01/25	06/02/26	04/06/27	Q1-2026: Delay due to clearance restraints at Metcalf and delays in MPAC building delivery. This scope is a component of overall Metcalf 230kV & 115kV MPAC dependent on schedule of the overall project.
T.0008980	Metcalf 230/115 kV Transformers Circuit Breaker Addition	2022-2023	12/31/26	07/27/27	02/09/28	Q1-2026: Delay due to clearance restraints at Metcalf given concurrent work at Metcalf (HVDC & MPAC projects)

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# PG&E Projects Status Summary

## TPP Projects with Delays (6+ months)

Project No.	Project	Transmission Plan Approved	ISD at TPP Approval	Previous TDF Report Dated	Planned * In-Service	Comments
T.0000675	Monte Vista 230 kV Bus Upgrade	2012-2013	05/01/16	03/04/26	06/02/28	Q1-2026: Delay due to clearances. Project schedule did not reflect a complete clearance schedule. Project schedule now reflect full scope and associated clearances
T.0000155	Lockeford-Lodi Area 230 kV Development	2012-2013	03/01/17	12/10/29	06/30/31	Q1-2026: Delay due to CPCN permitting. Prior ISD was placeholder pending approval of CPCN upon which scheduled would be re-baselined. The CPCN testimony will include the new ISD of Q2 2031.
T.0009638	Redwood City Area 115 kV System Reinforcement	2022-2023	12/31/30	02/15/29	02/13/30	Q1-2026: Delay due to environmental limitations. Strict environmental work windows in the wetlands only allow construction from September 1st to January 15th each year. Given these restrictions, we anticipate being able to replace only 20 structures per year under optimal conditions. Since a total of 80 structures need replacement on the Ravenswood-San Mateo 115 kV Line, it will take approximately four years to complete all replacements. Furthermore, the Ravenswood-San Mateo 115kV line will be converted to 230kV structures
T.0009639	South of San Mateo Capacity Increase	2007	05/01/09	02/21/29	12/31/31	with a 3000A line rating.
T.0009531	Cortina 230/115/60 kV Transformer Bank No. 1 Replacement Project	2021-2022	05/01/27	10/13/27	12/29/28	Q1-2026: Delay due to LLM
T.0009529	Atlantic High Voltage Mitigation	2023-2024	05/01/29	04/05/28	12/21/28	Q1-2026: Delay due to LLM Delay With 200MVA Bank

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# PG&E Projects Status Summary

## TPP Projects with Delays (6+ months)

Project No.	Project	Transmission Plan Approved	ISD at TPP Approval	Previous TDF Report Dated	Planned * In-Service	Comments
T.0010474	Diablo Canyon Area 230 kV High Voltage Mitigation	2023-2024	05/01/27	10/10/28	04/30/30	Q1-2026: Delay due to LLM durations.
T.0005969	Christie-Sobrante 115 kV Line Reconductor	2018-2019	12/31/22	02/01/28	12/31/29	Q1-2026: Delay due to schedule being re-baselined after project initiation with kick off scheduled for February
T.0004418	North Tower 115 kV Looping Project	2011-2012	05/01/15	02/01/29	11/19/29	Q1-2026: Delay due to schedule being re-baselined after project initiation with kick off scheduled for June 2026
T.0011146	Cortina #3 60 kV Reconductoring	2024-2025	05/01/31	05/01/31	12/31/31	Q1-2026: Delay due to schedule being re-baselined after project initiation with kick off scheduled for March 2026
T.0006016	Wilson-Oro Loma 115kV Line Reconductoring	2019-2020	12/31/26	02/12/27	07/03/28	Q1-2026: Delay due to schedule being re-baselined after project kicked off in August 2025
T.0009536	Metcalf-Piercy & Swift and Newark-Dixon Landing 115 kV Upgrade Re-scope	2025	05/01/28	04/04/30	12/26/30	Q1-2026: Delay due to schedule being re-baselined after project kicked off in December 2025

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# PG&E Projects Status Summary

## TPP Projects with Delays (6+ months)

Project No.	Project	Transmission Plan Approved	ISD at TPP Approval	Previous TDF Report Dated	Planned * In-Service	Comments
T.0000220	Midway – Kern PP #2 230 kV Line	2013-2014	05/01/19	06/14/28	12/29/28	Q1-2026: Delay due to schedule being re-baselined after project re-kicked off in January 2026
T.0009553	Henrietta 230/115 kV Bank 3 Replacement	2022-2023	12/31/32	10/02/28	06/29/29	Q1-2026: Delay due to schedule/construction sequencing date adjustments
T.0000007	Vaca Dixon Area Reinforcement (INSTALL (2) CAPACITOR BANKS)	2017-2018	12/01/23	04/30/27	06/30/28	Q1-2026: Delay due to scope change. Flicker study resulted in changes to cap bank configuration and need to procure 4 additional breakers.
T.0004728	East Marysville 115/60 kV Project	2018-2019	12/31/22	07/17/29	01/29/30	Q1-2026: Delay due to scope changes/challenges. Scope will be eliminating capacitor bank at Pease. PG&E will need concurrence from CAISO.
T.0009573	Lone Tree – Cayetano – Newark Corridor Series Compensation	2022-2023	12/31/27	10/13/27	08/30/28	Q1-2026: Delay due to scoping challenges. There was a mismatch on technical requirements required by CAISO (flexible impedance) vs PG&E system protection provided fixed reactance use only. The CAISO has concurred for the use of the device either at zero or full impedance injection under contingency conditions. Flexible impedance is not required.
T.0009719	Ignacio Area Reinforcement	2017-2018	12/01/23	01/03/29	12/31/30	Q1-2026: Department of Energy grant uncertainty led to delays in engineering contract acquisition and scope uncertainty.

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# PG&E Projects Status Summary

## Generation Dependent

### Network Upgrades In-Service since January 2025

Project No.	Scope	Status	Planned Const. Start	Previous TDF Planned In-Service	Planned In-Service	Comments
GIP C12P1-NPT01	Gold Hill Substation 115 kV circuit breakers 142 overstress Replace Gold Hill Substation 115 kV circuit breakers 142 and associated switches/relays	In-Service	03/27/24	11/14/25	12/06/25	Q1 - 2026 - In-Service
GIP C12P2-GRNU2	Gates Substation 230 kV Bus Overstress (Reactors on Bus E and F) Install series bus reactors between Gates Substation 230 kV bus sections E and F	In-Service		12/31/25	12/11/25	Q1 - 2026 - In-Service
GIP C14P1-KGR11	Midway 500 kV CB 742, 912, 942 Overstress: Rerate Midway 500 kV CB 742, 822, 912, 942 Rerate Midway 500 kV CB 742, 822, 912, 942	In-Service	07/21/25	03/31/31	10/09/25	Q1 - 2026 - In-Service as of : CB 822: 08/21/25 CB 942: 08/29/25 CB 912: 09/19/25 CB 742: 10/09/25
GIP C8P2-15	Cottonwood Substation 230 kV Circuit Breaker 522 and 542 Overstress Cottonwood Substation 230 kV CB Overstress: Replace CB 522 & 542 (rated @ 34.5KA, overstress close-in fault is 35,179A or 2%, 679A).	In-Service	06/09/25	02/25/26	07/15/25	Q1 - 2026 - Project went online in Q3 2025 and was not published as In-service during the Jul 2025 TDF report.



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# PG&E Projects Status Summary

## Generation Dependent

### Network Upgrades with Improvements

Project No.	Scope	Status	Planned * Const. Start	Previous TDF Planned In-Service	Planned ** In-Service	Comments
GIP 20rsmt-4	Metcalf 115kV breakers Overstress (almost all breakers), install bus reactors on 230kV banks due to existing space constraints on the 115kV Bus Install 4-3 ohm reactors at low side of Metcalf 115 kV 230kV Transformers	In-Flight	10/23/26	10/05/27	02/26/27	Q1 - 2026 - In-flight. Design complete April 2026. Does not delay Generation.
GIP C11P2-NR01	Cottonwood Substation 230 kV circuit breakers 222, 232, 242 overstress Replace Cottonwood Substation 230 kV circuit breakers 222, 232, 242 and associated switches/relays	In-Flight	04/30/26	12/31/26	08/13/26	Q1 - 2026 - Design completed. Approaching construction start Q2 2026. Small In-Service date change due to construction and resourcing impacts.
GIP C14P2-FGR04	Los Banos 500 kV circuit breakers 822, 832 & 842 overstress Replace Los Banos 500 kV circuit breakers 822, 832 & 842	In-Flight	04/01/26	03/31/27	09/01/26	Q1 - 2026 - Breakers are sequenced to go online: CB 822 (Oct 2025 In-Service date), CB 832 (May 2026 In-Service date) CB 842 (Sep 2026 In-Service date)
GIP C13P1-KPN03	Midway 230 kV Bus D BAAH Conversion: (Needed for Midway 500/230 kV Transformer overload RAS) Midway 230 kV Bus D BAAH Conversion: Convert Midway Substation 230 kV to BAAH needed for Midway 500/230 kV Transformer overload RAS	In-Flight	12/22/27	02/01/30	02/07/29	Q1 - 2026 - Project In-Service date improved due to recalibration in PG&E's work portfolio. To maintain In-Service date, key activities at Midway Sub and on Midway-Kern Lines #3 & #4 must be completed in 2026.

\* Construction start is dependent on design strategy, CPUC permitting, obtaining necessary land / aerial rights, clearance sequence, obtaining necessary construction easements, and access to structures

\*\* In-Service Date is subject to change through the design process as more information becomes available.



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# PG&E Projects Status Summary

## Generation Dependent Network Upgrades with Improvements

Project No.	Scope	Status	Planned * Const. Start	Previous TDF Planned In-Service	Planned ** In-Service	Comments
GIP 24RSMT-GPN01	Tesla 230 kV & 500 kV Bus Overstress mitigation  Tesla 230 kV & 500 kV Bus Overstress mitigation: Extend 230 kV and 500 kV buses into new sections, add one (1) 500/230 kV XFMER and new control buildings. Design for future SCD Mitigation and additional elements.	In-Flight	12/14/28	10/11/31	04/18/31	Q1 - 2026 – Project kicked off Nov 2025. Scoping in development; geosciences contractor onboarding for fault mapping. Layout alternatives (AIS/GIS) under evaluation. Updates to scheduling and planning targeted for May 2026.
GIP POS-Q1922-NU1	Tesla MPAC  New 230kV MPAC building relocates 230kV equipment from existing Control Building	In-Flight	06/22/26	05/15/28	01/13/28	Q1 - 2026 - Slight construction sequence modifications improve In-Service date.
GIP C14P2-NPT04	Vierra 115 kV Looping Project  Loop the Tesla-Stockton Co-Gen Junction 115kV Line into Vierra Substation, convert the Vierra 115kV bus into a 4-bay breaker-and-a-half (BAAH) bus configuration, add a Howland Road Co-Gen Radial Feed, install a 115kV Sustainable Modular Protection (SMP) / Modular Protection Automation and Controls (MPAC), and install battery buildings.	In-Flight	06/02/25	05/04/27	04/30/26	Q1 - 2026 - The order used to previously to track status changed from a Phase 1 order to the final Phase 2 order. In-Service date reflects the change when the mitigation is deemed complete.

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# PG&E Projects Status Summary

## Generation Dependent

### Reliability Network Upgrades with Delays (+3-5 months)

Project No.	Scope	Status	Planned * Const. Start	Previous TDF Planned In-Service	Planned ** In-Service	Comments
GIP POS-Q1932-NU1	Wilson Sub: Convert 115 kV DBSB to BAAH Wilson Sub: Convert 115 kV DBSB to BAAH	In-Flight	12/17/27	12/21/29	05/31/30	Q1 - 2026 - See C14P2-NFT03 for status.
GIP C14P2-NFT03	Wilson 115 kV Area Reinforcement Install new 115 kV and 230 kV Breaker-and-a-half (BAAH) Bus Arrangements, two Modular Protection and Automation Control (MPAC) Buildings, and two new 230/115 kV Transformers.	In-Flight	12/17/27	12/21/29	05/31/30	Q1 - 2026 - Recently Triggered by Generation. Project In-Service date delayed due to recalibration in PG&E's work portfolio. Project kicked off in Nov 2025. Project is developing scope

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\*\* In-Service Date is subject to change through the design process as more information becomes available.

Project No.	Scope	Status	Planned * Const. Start	Previous TDF Planned In-Service	Planned ** In-Service	Comments
<b>GIP C13P1-KGR01</b>	<b>QC13P2RAS-04 Modify existing Midway 500/230 kV transformer overload SPS Midway 500/230 kV transformer overload SPS to include transformer outage detection and transformer overload detection for Bank 11, 12, and 13</b>	In-Flight	<b>10/05/28</b>	03/31/28	<b>02/28/29</b>	Q1 - 2026 - Depends on Midway Bus D conversion for the RAS component install. The In-Service date of the Midway project completes in Feb 2029. The In-Service date is subject to change after construction sequencing further into 2026.
<b>GIP C13P1-GPN04</b>	<b>Metcalf Substation 230 kV capacitor circuit breakers 654, 664, 674 and 684 overstress. Replace Metcalf Substation 230 kV capacitor circuit breakers 654, 664, 674 and 684</b>	In-Flight	<b>10/01/26</b>	01/06/26	<b>12/21/26</b>	Q1 - 2026 - Recently triggered by Generation. Does not delay Generation backfeed. Procurement delays impacting the changes in In-Service date reported.

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PG&E Projects Status Summary  
Generation Dependent  
Deliverability Network Upgrades with Improvements

Project No.	Scope	Status	Planned * Const. Start	Previous TDF Planned In-Service	Planned ** In-Service	Comments
GIP C12P2-LDNU1	Ripon-Manteca 115 kV Line Reconductor Reconductor Ripon-Manteca 115 kV line 1.51 mi section of 2/0 CU and 0.92 mi 4/0 ACSR (2.43 mi total)	In-Flight	10/27/26	07/26/28	03/04/27	Q1 - 2026 - Design completion expected Feb 2026. Long lead materials ordered. Material arriving in two batches. NOC finling Q1 2026
GIP C12P2-LDNU2	Stanislaus-Melones Sw Sta-Manteca #1 115 kV Line Reconductor (overlaps 2C project) Reconductor Stanislaus-Melones Sw Sta-Manteca #1 115 kV line 25.23 miles section of various conductors from 018/115-043/277. This order completes Ckt1 from #030/195 to 043/277 12.67 miles	In-Flight	02/10/27	03/07/30	03/31/28	Q1 - 2026 - 60% drawings approved pending minor changes. Pending permanent easement developments.
GIP C12P2-LDNU3	Bellota-Riverbank-Melones Sw Sta 115 kV Line 115 kV Line Reconductor Reconductor a total of 17 miles of Bellota- Riverbank-Melones SW STA 115 kV Line with 477 ACSS	In-Flight	05/12/26	08/26/27	01/15/27	Q1 - 2026 - Minimal In-Service date changes. NOC complete. Approaching construction start in summer 2026.
GIP C13P1-FLO01	Helm-Crescent Sw Sta 70 kV Line Reconductor (4.7 miles rated ampacity 1400amp) Reconductor a total of 4.77 miles of Helm-Crescent Sw Sta 70 kV Line with 1113 AAC and upgrade any limiting equipment to enable full conductor rating ~1400 A	In-Flight	07/26/27	03/31/28	10/12/27	Q1 - 2026 - Project design completion expected Q3 2026.

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# PG&E Projects Status Summary

## Generation Dependent

### Deliverability Network Upgrades with Delays (+3 months)

Project No.	Scope	Status	Planned * Const. Start	Previous TDF Planned In-Service	Planned ** In-Service	Comments
GIP C12P2-LDNU4	Stanislaus-Melones SW STA-Riverbank Jct Sw Sta 115 kV Line Reconductor (STAN-MELONES TAP LINES: REPL CU COND P3 7.5 miles - double circuit), LDNU only needs 1 circuit Reconductor Stanislaus-Melones Sw Sta- Riverbank Jct Sw Sta 115 kV Line 7.53 miles section of various conductors from 000/001- 007/043 - scope taken over by the more comprehensive STAN-MELONES TAP LINES: REPL CU COND P3 project.	In-Flight	05/13/26	08/02/28	12/29/28	Q1 - 2026 - This two circuit line upgrade is sequenced in two construction phases. Phase 1 goes into construction in Q1 2028. Phase 2 goes into construction in Q4 2028. Clearances opportunities driving schedule changes.
GIP C8P2-1	Re-conductor Borden-Gregg #1 230 kV Line Re-conductor 6.25 mi Borden-Gregg #1 230 kV Line with 1113 ACSS and upgrade equipment to 2000 A minimum (this is the existing Borden- Gregg 230 kV Line)	In-Flight	09/10/26	01/08/27	05/12/27	Q1 - 2026 - Final land acquisitions are critical to complete scheduling for construction activities. Delays to acquisitions impacting planned In-Service date.
GIP C14P2-NFT03	Wilson 115 kV Area Reinforcement Install new 115 kV and 230 kV Breaker-and-a-half (BAAH) Bus Arrangements, two Modular Protection and Automation Control (MPAC) Buildings, and two new 230/115 kV Transformers.	In-Flight	12/17/27	12/21/29	05/31/30	Q1 - 2026 - Recently Triggered by Generation. Project In-Service date delayed due to recalibration in PG&E's work portfolio. Project kicked off in Nov 2025. Project is developing scope

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Project No.	Scope	Status	Planned * Const. Start	Previous TDF Planned In-Service	Planned ** In-Service	Comments
GIP C14P2-GPT03	<p><b>Vasona-Metcalf 230 kV Line Limiting Elements Removal</b>  <b>Project: (Part of Vasona Sub CB212 relay upgrade which will remove the Wavetrap)</b>  <b>The scope of this project is to remove the limiting elements for Vasona-Metcalf 230 kV line at Vasona and Metcalf Substations to achieve the line conductor rating</b></p>	In-Flight	01/20/26	06/02/26	05/03/27	<p>Q1 - 2026 - Triggered by Generation. This project includes adding a control building and switch gear. The control building requires modification that delays In-Service date to May 2027.</p> <p>See also TPP response.</p>
GIP C14P2-NFT04	<p><b>Borden-Storey 230 kV 1 and 2 Line Reconductoring</b>  <b>Reconductoring the Borden – Storey section(s) of the Wilson – Storey #1 and #2 230 kV lines</b></p>	In-Flight	05/09/29	05/08/29	01/14/30	<p>Q1 - 2026 - Project In-Service date delayed due to challenges executing a contract due to federal special provisions. Project requires Land rights must be obtained</p>

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