



California ISO



RC West

RC West Oversight Committee

Public Session

December 6, 2022

1:00pm-2:30pm Pacific Time

Housekeeping Reminders

- This call is being recorded for informational and convenience purposes only. Please request permission from RC West before reprinting any related transcriptions.
- Materials related to the RC West Oversight Committee are available on www.caiso.com / Stay Informed / RC West.
- If you need technical assistance during the meeting, please send a chat to the event producer.

Agenda

Time:	Topic:	Presenter:
1:00 - 1:02	Welcome/agenda	Brenda Corona
1:02 – 1:05	Roll call	Ben Brandt
1:05-1:10	Oversight Committee Business	Ben Brandt Chris Hofmann
1:10- 1:40	RC West Operations Update <ul style="list-style-type: none"> • General operations • Procedures update • RC metrics update 	Tim Beach Kathleen Fernandez Rachel Melton, Veera Vinnakota
1:40 – 2:20	Working Group Updates <ul style="list-style-type: none"> • Data Exchange Working Group (DEWG) • Network Model – Late Model Scope process change • FERC 881 Update 	Rachel Melton Mike Turner Tricia Johnstone
2:20 – 2:25	Future agenda items <ul style="list-style-type: none"> • Calendar of Meetings for 2023 	Brenda Corona
2:25	Public Comment	
2:30	Public Session Adjourned	

Elections

The RC West Oversight Committee members will elect a Chair and Vice Chair positions.

- Elections will be held to select Oversight members who will hold the Chair or Vice Chair positions. Each position will be for a two-year staggered term.
- Chair and Vice Chair positions will be approved by a majority vote of the Oversight Committee members for each position and based on the Voting Rule Procedure.

Voting

The RC West Oversight Committee members will elect a Chair and Vice Chair positions.

- For Committee Chair Chris Hofmann.
- For Committee Vice Chair Chris Sanford.

Charter Voting on Edits for Version 3.0

3.0	<p>Pending approval by RC West Oversight Committee</p> <p>Section II. – Updated language to apply to current day</p> <p>Section III. – Minor revisions to clarify language</p> <p>Section V. – Minor revisions to clarify language</p> <p>Section VI. – Minor revisions to clarify language</p> <p>Section VII. – Minor revisions to clarify language Section VIII. – Minor revisions to clarify language</p> <p>Section IX. - Clarified the working groups be an Operational Disputes Committee, minor revisions to clarify language</p> <p>Section X. – Minor revisions to clarify language</p> <p>Section XI. - Minor revisions to clarify language</p> <p>Section XII. - Minor revisions to clarify language</p> <p>Section XII. - Minor revisions to clarify language</p> <p>Other: Update the term Reliability Coordinator to RC. Update CAISO RC to RC West in whole document.</p>	11/21/2022
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Charter Voting on Edits for Version 3.0

Reliability Coordinator Oversight Committee Charter

I. Purpose:

This Charter prescribes the membership, responsibilities, and procedures of the Reliability Coordinator Oversight Committee and its working groups.

II. Establishment:

As required by the California Independent System Operator's tariff, the Reliability Coordinator Oversight Committee ("Oversight Committee") is hereby established, pursuant to this Charter, as a means to ensure that Balancing Authorities ("BAs") and Transmission Operators ("TOPs") who take Reliability Coordinator ("RC") service from the California Independent System Operator ("CAISO") have input and oversight with respect to the CAISO's ongoing performance of the RC function. A new BA or TOP may become a member of the Committee when a pro-forma agreement has been executed by that entity or on its behalf establishing that the BA/TOP will be taking RC service from the CAISO. In performing the RC function pursuant to this Charter, [CAISO-RCRC West](#) management, staff and the Oversight Committee shall at all times act in the interests of reliability for the CAISO's overall Reliability Coordinator Area and the Western Interconnection and shall act in a non-discriminatory manner that **does not** favor any one entity or participant over another.

III. Membership:

The Oversight Committee is comprised of one senior-level representative from each NERC-certified BA and TOP that takes RC service from the CAISO, as well as the CAISO's Vice President of Operations or his or her designee. In cases where one entity is registered as both a BA and a TOP, the entity shall have one representative on the Oversight Committee that represents both functions. Oversight Committee members must have responsibility for operating the Bulk Electric System in the [CAISO-RCRC West](#) area, authority to assign their entity's personnel to the Committee's working groups, and the authority by their entity organization to provide input on behalf of their entity to [CAISO-RCRC West](#) management.

The Oversight Committee shall have a Chair and a Vice-Chair, who are responsible for presiding over Oversight Committee meetings and interfacing with [CAISO-RCRC West](#) management on meeting preparation and logistics. The Chair and Vice-Chair shall be selected by the members of the Oversight Committee. To the extent possible, the Chair and Vice-Chair should represent geographically diverse portions of the CAISO's Reliability Coordinator Area.

The Oversight Committee may create working groups, as appropriate, to assist in performing its functions. Working groups are further discussed in Section IX of this Charter.

IV. Role of the Oversight Committee:

The Oversight Committee's role is to provide input and guidance to [CAISO-RCRC West](#) management on all matters relating to the CAISO's performance of the RC function. This includes: (1) oversight of each of the RC working

Last Updated: [10/27/11/21/20220](#)

1

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RC service; (3) input and concurrence with respect to overarching Reliability Coordinator policies and procedures; (4) review and input on new tools or staffing decisions that may substantially affect the budget for and cost of RC service; and (5) an annual review of composition and structure of the working groups. The Oversight Committee also may decide to perform periodic “operational best practices” reviews of how the CAISO is performing RC service. The reviews will be performed by a team of subject matter experts selected by the Oversight Committee. ~~The first of any s~~Such reviews may ~~take place only after the CAISO has performed RC service for at least a year, and any subsequent reviews should~~ occur no more frequently than once every three years.

To the extent the Oversight Committee may be interested in addressing the CAISO Board of Governors on any matter of interest to RC customers, it can do so by following the current process for providing input. This would allow the Oversight Committee to request items to be included on the agenda of regularly scheduled meetings and to provide updates or raise issues at those meetings.

Any changes to RC service rates, terms and conditions set forth in the [CAISO tariff](#) will be considered in the CAISO public stakeholder process, and would need approval by the CAISO Board of Governors and by FERC.

V. Role of the [CAISO-RCRC West](#):

[CAISO-RCRC West](#) management will provide subject matter experts and representatives who will support, communicate, and work collaboratively with members of the Oversight Committee and its working groups. [CAISO-RCRC West](#) staff will facilitate the meetings and provide written meeting minutes. [CAISO-RCRC West](#) staff will collect and review all comments made by members of the Oversight Committee, working groups, and other commenters, and will be responsible for discussing them with the Oversight Committee or appropriate working group.

In addition, the CAISO shall provide a report annually on the performance of its RC services to the Oversight Committee. A redacted version of the report with all confidential information removed will be made publicly available.

VI. Interaction with External Parties:

The Oversight Committee and the [CAISO-RCRC West](#) management recognize the importance the ~~s~~States place on reliability for the Western Interconnection. The perspectives of the state policy makers and regulators should be considered when making general strategic decisions associated with a [CAISO-RCRC West](#) function to the extent they are consistent with current and potential future NERC Reliability Standards. To that end, state policy makers and regulators can have a Regulatory Liaison, for example WIRAB³, whose role would be to provide input and feedback from state regulators on general strategic decision-making to [CAISO-RCRC West](#) management and to the Oversight Committee on changes to the oversight structure, strategic planning and performance of the RC function.

In addition, CAISO staff shall maintain contact and interaction with state policy makers and regulators in its Reliability Coordinator Area and report to the Oversight Committee on its outreach and communication.

³ The Western Interconnection Regional Advisory Body (WIRAB) performs a unique function in the West relative to providing advice to WECC, NERC and FERC on western electric reliability issues.

Individual members of the RC Oversight Committee are also encouraged to perform outreach directly to their state regulators in their normal course of business.

VII. Consideration of Oversight Committee Input:

The membership of the Oversight Committee and [CAISO-RCRC West](#) management are expected to work collaboratively to ensure that the RC’s overarching policies, procedures and operational practices reflect, wherever possible, a broad consensus of the Committee regarding best practices for the Reliability Coordinator function. In order to facilitate the development of such consensus, [CAISO-RCRC West](#) management will provide notice of any proposed substantive changes to its overarching RC policies and provide the members of the Oversight Committee with an opportunity to provide oral or written comments on any proposed substantive changes. [CAISO-RCRC West](#) management will also work collaboratively with the Oversight Committee to refer such matters to any appropriate working group. Similarly, [CAISO-RCRC West](#) management will provide the Regulatory Liaison with notice and an opportunity to comment on matters related to strategic planning and performance of the RC function during Oversight Committee meetings. Comments from the Regulatory Liaison will be made publicly available and be given due consideration by the Oversight Committee and [CAISO-RCRC West](#) management during deliberation.

On matters within the purview of the Oversight Committee where there is a difference of opinion between a majority of the membership and [CAISO-RCRC West](#) management, [CAISO-RCRC West](#) management will implement the proposal adopted by the majority of the Oversight Committee, unless the [CAISO-RCRC West](#) management determines that doing so would either: (1) pose an unacceptable risk to the reliable operation of the Western Interconnection in its judgment as the Reliability Coordinator, or (2) be inconsistent with the reliability standards or other applicable federal law. In any such instance, the [CAISO-RCRC West](#) management will document the reasons for its decision in writing and provide them to the Oversight Committee for review and discussion.

VIII. Process for Resolving Disputes:

If, after review and discussion as set forth in Section VII above, the Oversight Committee and [CAISO-RCRC West](#) management cannot resolve their differences, the Oversight Committee may, by a majority vote, decide to further review the matter with the CAISO Chief Compliance Officer, the CAISO CEO, the CAISO Board of Governors, any applicable regulator (i.e., WECC, NERC or FERC), or an independent subject matter expert that is retained to provide advice on the matter at issue. The Oversight Committee, by a majority vote, may also choose to pursue more than one of the avenues for further review and dispute resolution.

To initiate any of these further avenues for review and dispute resolution, the Oversight Committee shall provide the [CAISO-RCRC West](#) management, in writing, with a summary of its position that responds to the [CAISO-RCRC West](#) management’s prior written response and proposes a potential resolution. If the Oversight Committee decides that an independent subject matter expert shall be retained, the CAISO will retain an expert selected by the Oversight Committee or the Oversight Committee’s designees and will pay any applicable charge for the expert’s service, subject to reimbursement by the membership of the Oversight Committee according to an allocation approved by a majority vote of the Oversight Committee. The expert will be required to enter into an appropriate non-disclosure agreement covering any confidential information the expert may receive and any resulting analysis or work product that is produced, and the

Last Updated: [10/27/11/21/20220](#)

Last Updated: [10/27/11/21/20220](#)

3

4

Update: RC West Operations

Tim Beach
Kathleen Fernandez
Samson Adigun

RC West Operations Update

EEA - YTD	
EEA - W	9
EEA - 1	18
EEA - 2	7
EEA - 3	7
Total	41

32 EEA occurred during the heat wave 9/1-9/9/2022

New Historical Peak Load Sept 6th HE18

- RC West Historical Peak 130,985 MW
- WECC Historical Peak 167,530 MW

RC West Operations – Update

NERC Real-Time Operating Subcommittee (RTOS) Activity

- **Cold Weather Recommendations**
 - *Rec 21: Perform Operator Training simulations of firm load shed scenarios, to include administer rotating load shed, avoid cascading outages and system collapse, and protect critical natural gas infrastructure customers.*
 - *Will review NERC Alert responses for current training items addressed. If gaps are found, RTOS may issue a reference paper or guideline to close training gaps*
 - *Rec 22. UFLS coordination with frequency tripping of relays*
 - *Related to recovering from frequency stalling via manual load shedding.*
- **Reliability Coordinator Information System (RCIS)**
- **Coal Deliveries in the Eastern Interconnection and potential railroad strike**

Procedures Update

Recently Published Procedures:

RC Proc. #	Procedure Title	Status	Description of changes
RC0130	Notification Requirements for Real-Time Events	Published 11/28	Added footnote to Item 3.1.1.regarding momentary outages of equipment <300kV. Added new Items 3.2.10 and 3.2.11 to streamline requirements for phone or GMS notification to RC, for generation outages. Changed generation outages in items 3.2.5 and 3.2.8 to be OMS notification only. Added clarifying statement to Scope/Applicability section.
RC0130A	SOL Exceedance Reporting Guideline	Published 11/28	Updated Section 1.1 to clarify what qualifies as a momentary exceedance.
RC0220	Time Error Correction	Published 11/28	Periodic Review: Replaced CAISO RC Operator with RC West Operator in Purpose section. Minor format and grammar edits.
RC9030	Mitigating Forced and Inter-area Oscillations	Published 11/23	Annual Review: Minor formatting and grammar updates only.
RC9000	Open Loop Guideline	Published 11/17	Annual Review: Added notes to consider using security constrained market re-dispatch to the following sections: (3.1), (3.3.1.1), (3.3.2.2), (3.3.3). Clarified steps in Section 3.3.2 to have APS disable all inputs to the NE/SE Separation scheme, instead of disabling signals from BPA and PGAE; and added clarifying information on raising the PGAE intertie RAS threshold.
RC9570	CENACE EEAs and Requests for Emergency Assistance	Published 11/17	Converted RC Tool Guide No. 14 to new RC West procedure.
RC9130	Path 61/Lugo-Victorville IROL	Published 11/3	Table 2: Added in SC1 LUGO-MOHAVE_1 500. Section 7.1: Added in Lugo-Mohave to match Section 7.2 and Section 2.2.
RC0610A	Criteria for Determining Facilities Critical to Derivation of IROL	Published 10/18	Periodic Review: Updated Operationally Affected Parties to include additional procedure shared information.
RC9540	Monitoring IID System	Published 10/13	Periodic review: Minor format and grammar edits only.
RC9550	Monitoring Heavy E-W Flows on SWPL. HANG2, SPRPL, and Parallel Transmission	Published 10/13	Periodic review: Minor format and grammar edits only.
RC0610	System Operating Limits Methodology For the Operations Horizon	Published 9/30 - effective 10/01/22	Periodic Review: Major revision by Joint RTWG/OPWG Voltage SOL task force to Section K: Requirements for Establishing System Voltage Limits, including allowance to submit multiple time-dependent equipment ratings, and what is considered SOL for voltage limits. Revised process and template for submitting system voltage limits. Added rationale for line side series compensation buses inclusion to Appendix D. Added footnote to Section G, 2.b. on facilities except for TOP exclusions, generator step-up transformers, and exclusions denoted in NERC BES reference document. Approved by the Real-Time Working Group (RTWG) and OPWG.

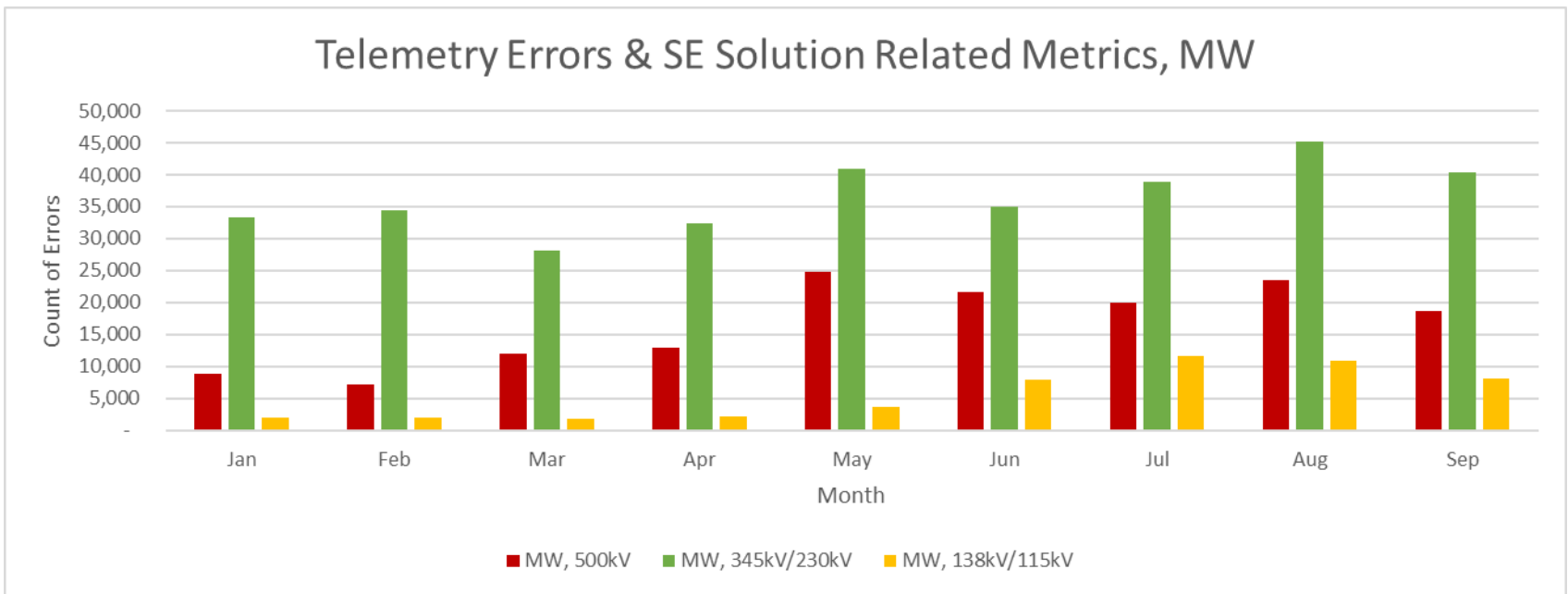
Procedures Update

Upcoming Procedure Changes:

RC Proc. #	Procedure Title	Status	Description of changes
RC0120	Guidelines for RC West IRO-010 Data Specification and Collection	Posted for Public Comment to 12/01. Publishing 12/15 - (Effective 4/01/23)	Annual Review: Updated references to IRO-010-4. Added to data request 5.1 for coverage of IRO-010-4 R1.3.1. Section 3.1.6.11 – defined RDFID. Minor grammar and punctuation edits.
RC0120A	RC West IRO-010 Data Specification	Posted for Public Comment to 12/01. Publishing 12/15 - (Effective 4/01/23)	Annual Review: Removed exceptions to data request. Clarified RDFID in 6.23. Added data request 6.8.2 from discussions with DEWG on 9/7/22 and Joint Cold Weather Task Force. Added data requests 5.17, 5.18, and 5.19 for items communicated in real-time via webOMS that were previously listed in RC0130. Removed RC0130 reference from outage data requests 5.1, 5.4, and 5.9 prior to real-time / OPA process.
RC0120B	RC West IRO-010 Data Specification for Adjacent RC	Pending Internal Coordination Publishing 12/15 - (Effective 4/01/23)	Annual Review: Added RC-5.17, RC-5.18, and RC-5.19 for items communicated in real-time via webOMS that were previously listed in RC0130.
RC0600	RC West Implementation of Common Interconnection-wide Methodology	Target publish - 12/15/22	Annual Review: Minor formatting and punctuation edits only.
RC0600A	Western Interconnection Modeling and Monitoring Common Methodology	Internal/External Coordination – Target publish 12/15/22	Annual Review: No content changes to this document were requested.
RC9010	Unscheduled Flow Mitigation on Qualified Transfer Paths	Target publish 1/12/23	Annual Review: No changes.

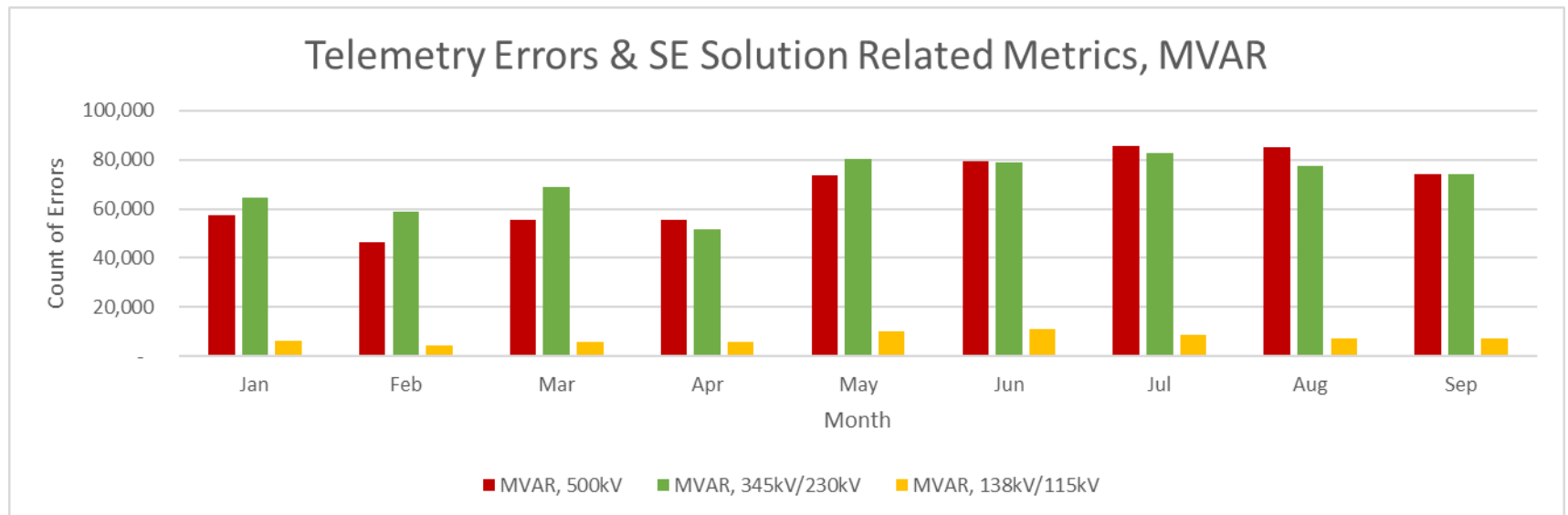
RC Metrics Q3 2022 - SE Solution related metrics (MW)

- Count of MW anomalies observed on 500kV, 345kV, 230kV, 138kV, and 115kV lines
- *Note: Though the measurement is not used by SE in estimating the solution, the residue is computed and contributes to the metric.*



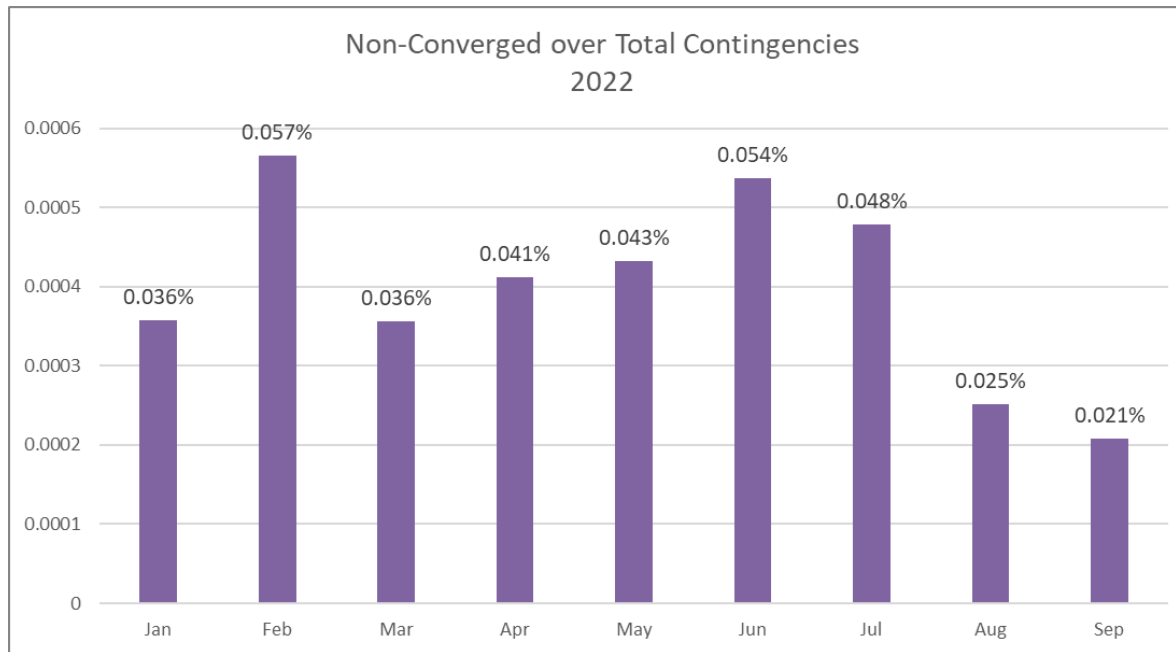
RC Metrics Q3 2022 - SE Solution related metrics (MVAR)

- Count of MVAR anomalies observed on 500kV, 345kV, 230kV, 138kV, and 115kV lines
- *Note: Though the measurement is not used by SE in estimating the solution, the residue is computed and contributes to the metric.*



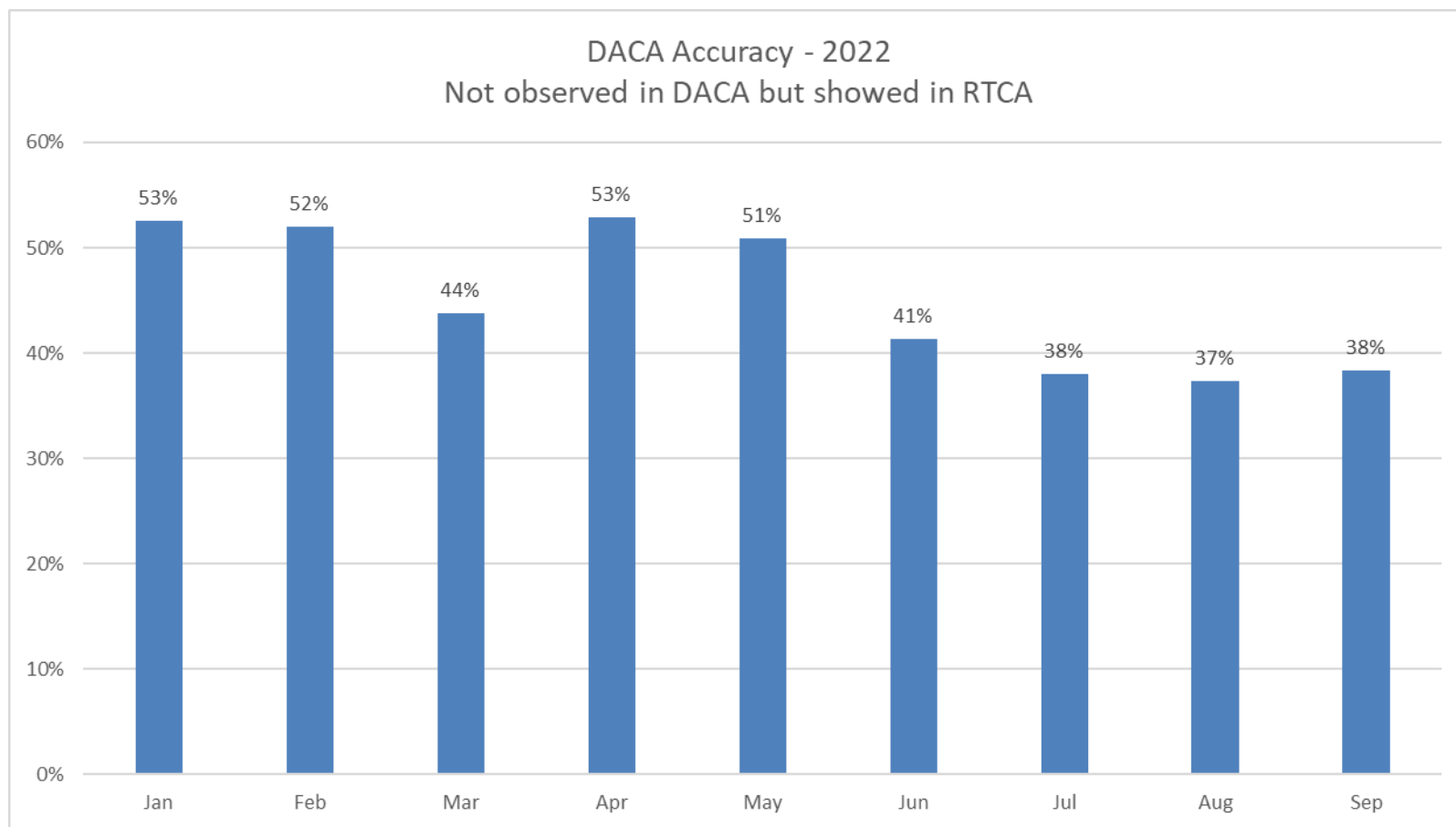
RC Metrics Q3 2022 - RTCA Non-Converged Contingencies

- Percentage of Real-Time Contingency Analysis (RTCA) non-converged contingencies over the total number of contingencies in five-minute intervals
- *Note: Over 8,500 contingencies are solved in every RTCA solution*



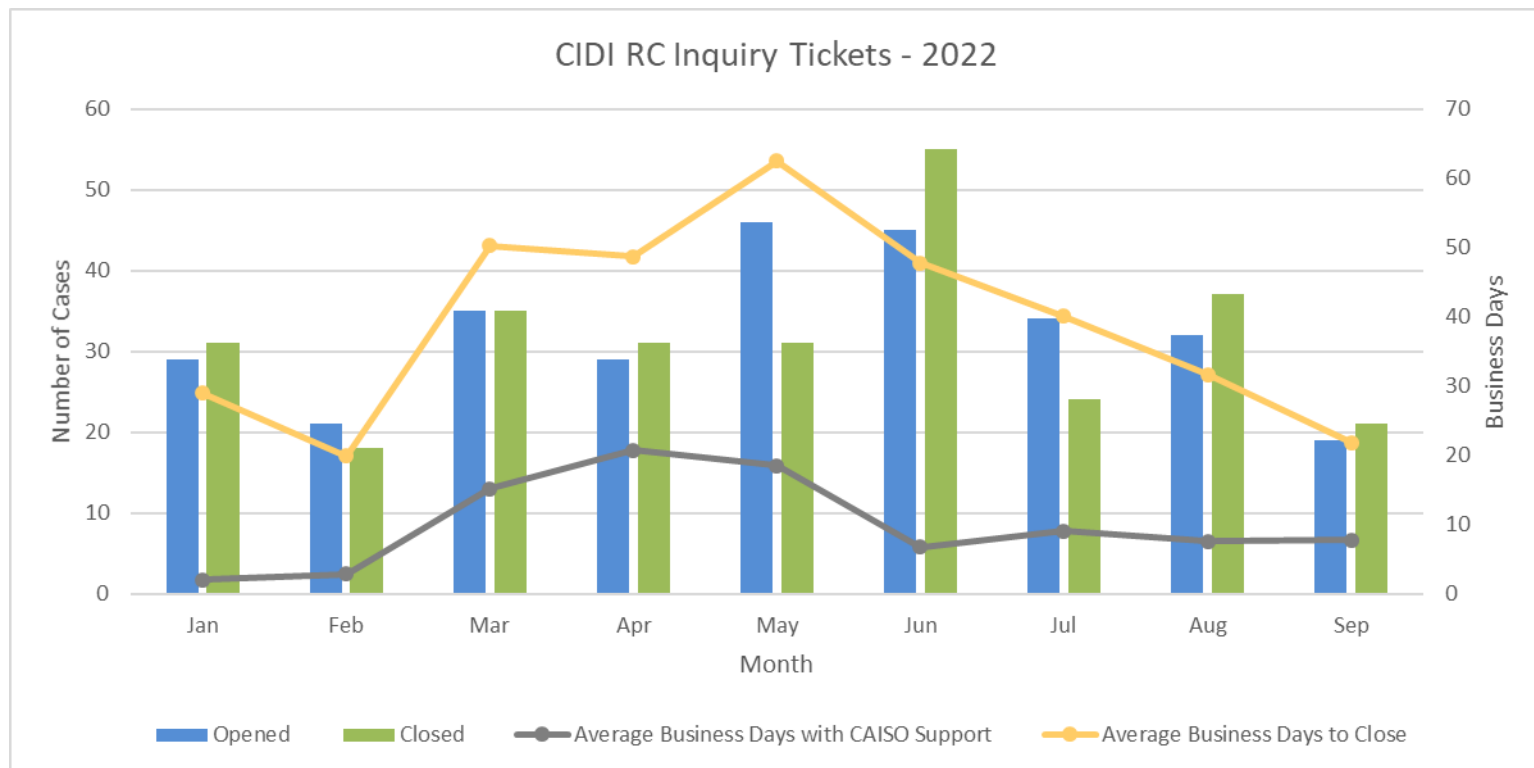
RC Metrics Q3 2022 - DACA Accuracy

Day Ahead Contingency Analysis (DACA) tool is designed to identify potential contingencies in the day ahead timeframe



RC Metrics Q3 2022 - CIDI/Issue Resolution Progress

- Count of Customer Inquiry and Dispute Information (CIDI) tickets of the RC Inquiry case record type
- The number of opened cases will not change each time the data is pulled, but the other numbers can change as there are still cases opened from a prior month that haven't been closed.



Working Group Updates

Data Exchange Working Group

Rachel Melton
Sr Operations Compliance Analyst

Mike Turner
Sr Manager, Model & Contract Implementation

Updates from DEWG

- Guidelines for IRO-010 Data Specification (RC0120) – published for future effective date 4/1/2023
 - Updated references to IRO-010-4. Added to data request 5.1 for coverage of IRO-010-4 R1.3.1.
- IRO-010 Data Specification (RC0120A) – published for future effective date 4/1/2023
 - Added data request 6.8.2 from discussions with DEWG on 9/7/22 and Joint Cold Weather Task Force.
 - Added data requests 5.17, 5.18, and 5.19 for items communicated in real-time via webOMS that were previously listed in RC0130. Removed RC0130 reference from outage data requests 5.1, 5.4, and 5.9 prior to real-time / OPA process.
 - Removed exceptions to data request. Clarified RFID in 6.23.

Updates from DEWG

- Modeling Templates – published 11/1/2022
 - Extreme Weather Template – New template
 - List of BES Exceptions Template – New template
 - RAS ICCP Template - Replaced tab “RAS_Status_Points” tab/sheet with "Template_for_Status_Points". Cleaned up column descriptions and arrangements. Added columns for the HANA/RTCA name(s) and description.
 - Model Changes User Guide - Added clarifications/cleanup regarding telemetry and MVA limits. Addition of the Extreme Weather Template in sections 4.2.15 and 4.3.1.
 - Modeling Submission Checklist - Addition of the "Extreme Weather" Template in the Supporting Doc Definition tab, Non CIM Equip. Model Checklist & CIM Model Checklist.

Full Network Model Process Enhancement

Mike Turner
Sr Manager, Model & Contract Implementation

Full Network Model (FNM) Schedule

- Full Network Model Schedule
 - Published in Spring for following year
 - Includes dates for:
 - Customer Model Document Submission Deadline
 - ISO Publication of Final Scope
 - Target Production Deployment
 - Earliest Project Creation Implementation

FNM Build & Deployment Issue

- Numerous Late Model Scope Changes are submitted from both Internal and External sources
- 2021 (8 of 8 model builds)
 - Total of 234 items, average of 29 per model build.
- 2022 (7 of 8 model builds)
 - Total of 403 items, average of 57 per model build.

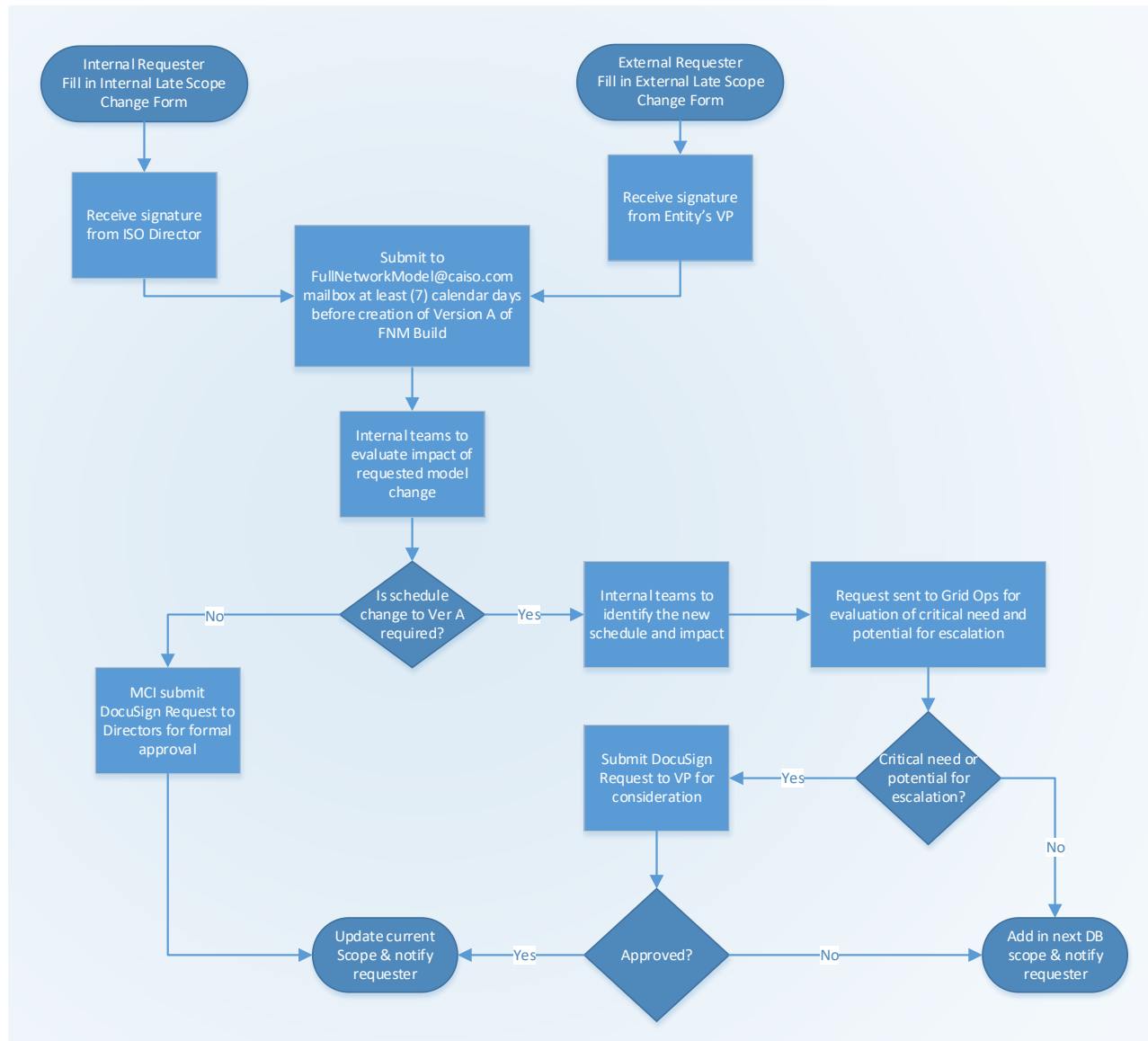
Concerns with Late Model Scope Changes

- Each One Takes Time to Submit, Evaluate, Document and Incorporate into the final model build.
- Creates Risk to Development and Testing of FNM to meet published schedule.
 - RC West Entities rely on timely FNM deployments.
 - Delays to FNM deployment can impact both generation and transmission projects, and can have both fiscal and reliability impacts as well.

Concerns with Late Model Scope Changes (continued)

- Lack of Externally published guidelines on Late Model Scope Changes.
- Unclear if Upper Level Management is aware of late submissions or efforts to address their root causes.
 - CAISO has worked, and continues to work, to identify and address root causes for internally sourced Late Model Scope Changes.

New Process



Proposed Process Enhancement – RC West Actions - continued

- CAISO VP Considerations
 - Impact to Grid
 - Number of Days of Delay
 - Other Impacted Parties due to Delay
 - Other Impacted Projects due to Delay
 - Application Upgrades
 - Market Simulations
 - Stakeholder Initiatives
 - Potential for Escalation to:
 - CEO, Governors, State Congressional Representatives

Late Model Scope Change Form

- Additions
 - Fix Prior Modeling Documentation Submission Error
 - Late Submission of Modeling Documentation
 - Move Implementation Date
 - Other

- Removals
 - Other

Request Form for FNM Late Scope Change

To initiate a Full Network Model late scope change, please complete the information below, print on the applicable company letterhead, sign and email to fullnetworkmodel@caiso.com. All submission must adhere to FNM schedules, [California ISO - Network and Resource Modeling \(caiso.com\)](http://California ISO - Network and Resource Modeling (caiso.com)).

CHANGE DETAILS	
Company Full Name	
PTO/Entity ID	
Project Name/Short Description	
Project Key or Scope Template (submitted in RIMS)	
Requested Model Number (###)	
Change reason	<input type="checkbox"/> Addition to Scope Choose an item. <input type="checkbox"/> Removal from Scope Choose an item.
Additional explanation	

REQUESTER'S CONTACT INFORMATION	
Name	
Title and Company	
Email Address and Phone Number	

EXECUTIVE MANAGEMENT APPROVAL REQUIRED	
Signature	Date
Name	
Title and Company	

Full Network Model Schedule

FNM Label	Customer Model Document Submission Deadline	ISO Publishes Final Scope	Scheduled Date for Version A of FNM	Production Deployment	Earliest Project creation Implementation Date
22M1_DB110	10/14/2021	11/4/2021	12/9/2021	Week of 1/10/2022	1/25/2022
22M3_DB111	12/15/2021	1/5/2022	2/10/2022	Week of 3/14/2022	3/29/2022
22M4_DB112	2/2/2022	2/23/2022	3/31/2022	Week of 4/25/2022	5/10/2022
22M6_DB113	3/17/2022	4/7/2022	5/13/2022	Week of 6/13/2022	6/28/2022
22M7_DB114	5/5/2022	5/26/2022	6/30/2022	Week of 7/25/2022	8/9/2022
22M8_DB115	6/16/2022	7/7/2022	8/4/2022	Week of 8/29/2022	9/13/2022
22M10_DB116	7/21/2022	8/11/2022	9/8/2022	Week of 10/3/2022	10/18/2022
22M11_DB117	8/25/2022	9/15/2022	10/20/2022	Week of 11/14/2022	11/29/2022

Steps to Completion

- Presented to CAISO/RC West Executives – 9/29/22
- Presented to Data Exchange Working Group – 11/17/22
- Present to RC West Oversight Committee – 12/6/22
- Gather Feedback via FullNetworkModel@caiso.com – due by 12/12/22
- Evaluate Feedback – 12/15/22
- Incorporate Approved Changes – 12/22/22
- Start PRR Process to include process in the BPM for Full Network Model – 12/22/22

FERC 881 Ambient Adjusted Rating & Dynamic Line Ratings

Tricia Johnstone
Director, Operational Readiness

FERC 881 AAR and DLR Ratings:

- FERC 881 Order requires Ambient Adjusted Ratings to be used in the evaluation or curtailment of near term (10 days or less) transmission service.
- It requires ISOs/RTOs to use AARs in their congestion management process and near term commitment markets.
- Compliance Filing due on 7/12/2022 (CAISO filed)
- Full compliance by 7/12/2025

FERC 881 AAR and DLR Ratings:

- We formed an internal project team to work on CAISO's compliance filling and also develop our project tracks
- CAISO initiating a public stakeholder process
 - Feedback from RC DEWG to also have small group discussions
- Three proposed tracks to develop our tools and processes and be compliant by 7/12/2025
 - Track 1: Real Time Reliability Applications
 - in progress; target 2023/2024
 - Track 2: Operational/EMS Model Data and Applications
 - target 2023/2024
 - Track 3: Market Applications and Look Ahead Applications
 - target fall 2025

FERC 881 AAR and DLR Ratings:

- **Track 1: Real Time Reliability Applications**
 - Plan to receive AAR data via ICCP
 - Anticipate capability ready in 2023, but need to develop customer implementation timeline

- **Track 2: Operational/EMS Model Data and Applications**
 - Operational EMS model updates for CAISO BA and WECC wide areas (all RCs, all WEIM)
 - Anticipate - multiple existing external system impacts as well as new transmission rating submission interface (ie UI, file upload, other TBD)

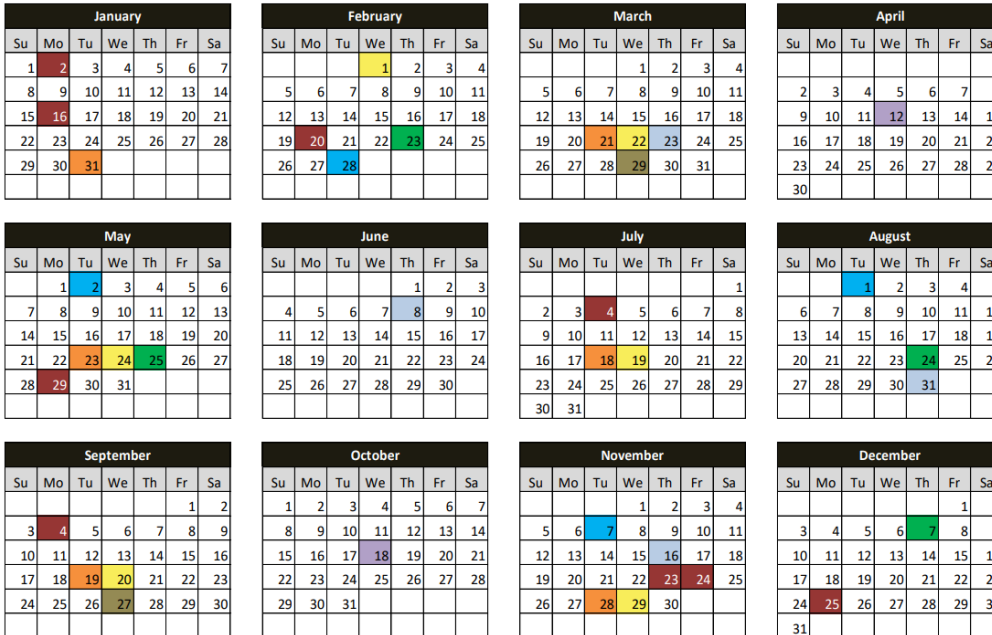
- **Track 3: Market Applications and Look Ahead Applications**
 - Reviewing impacts to DAM and RTM processes
 - Align integration across market and look ahead system functionality, timing, and processes, impacts to transmission scheduling priorities
 - Will meet reporting requirements
 - Anticipate – multiple existing external system impacts as well as new transmission rating submission interface(s) (ie API, UI), and New reports on OASIS, CMRI (current secure output for RC OPA input data might need additions/ updates and supports APIs for outputs), Market Participant Portal (or other)

Future Agenda Items

- The next RC West Oversight Committee meeting is scheduled on February 23; visit [RC West webpage](#) for additional details
- Send topic suggestions to isorc@caiso.com.



2023



Working Group Name	Dates of meetings	Frequency
HANA CPG	2/1, 3/22, 5/24, 7/19, 9/20, 11/29	every other month, Wednesdays at 1pm
RCWOC	2/23, 5/25, 8/24, 12/7	quarterly, Thursdays
DEWG	4/12, 10/18	twice a year, Wednesdays at 1pm
RTWG	1/31, 3/21, 5/23, 7/18, 9/19, 11/28	every other month, Tuesdays at 11am
RC TWG	3/23, 6/8, 8/31, 11/16	quarterly, Thursdays at 11am
PSRWG	3/29, 9/27	twice a year, Wednesdays at 1pm
CSCWG	2/28, 5/2, 8/1, 11/7	quarterly, Tuesdays at 1pm
Observed Holidays	See Calendar	**Meetings subject to change*

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Open for Public Comments

Public Session Adjourned