



Release Activation Review DAME & EDAM

Trang Vo
tvo@caiso.com

April 23, 2026

Releases for Activation TD 5/1/26

- Day-Ahead Market Enhancements
- Extended Day-Ahead Market
- Extended Day-Ahead Market ISO BAA Participation Rules
- EDAM Onboarding of Pacificorp

Overview

- GHG Constraint Update
- Deployments
- DAM for TD 5/1
- SIBR Activation
- RTM Transition
- Customer Support
- EDAM / DAME Production Case Process
- Post-Activation Support & Analysis
- Reference: Configurable Parameters

GHG Constraint Update

Khaled Abdul-Rahman

DAM for TD 5/1

- Market Results Publication Timing: Publication of the May 1 market results may occur post-13:00, enabling comprehensive validation across all market run stages and ensuring certainty and integrity of the results.
- The SIBR RTM for TD 5/1 will open once TD 5/1 DAM publishes

Deployments

Date	System	Comments
04/15/26	ALFS	✓
04/16/26	Master File	✓
04/20/26	webOMS	✓
04/20/26	RTSI	✓
04/23/26	SIBR	
04/23/26	CMRI	
04/23/26	CIRA	
04/23/26	OASIS	
04/23/26	RIMS	
04/23/26	ADS	
04/29/26	Settlements	

SIBR Transition

Activity	Date	Time	Comments
SIBR Deployment	4/23	15:00 PT to 16:00 PT	UI changes visible & API services available, but DAME/EDAM inactive until 4/30 03:00 PT so no DAME/EDAM data yet
SIBR DAM open to start including TD 5/1	4/24	03:00 PT	DA bids can be submitted for TDs 4/25 thru 5/1* *Bids submitted for TD 5/1 should NOT include the new DAME/EDAM elements yet (IRU/IRD/RCU/RCD/TSR/GHG)
SIBR DA bid submission prior to DAME/EDAM Activation	4/24 thru 4/30 03:00 PT	4/24 thru 4/30 03:00 PT	DA bids submitted thru 7 days out for TDs 5/1-5/7 can continue and should NOT include the new DAME/EDAM elements yet (IRU/IRD/RCU/RCD/TSR/GHG) even for TDs 5/1+
SIBR DAME/EDAM Activation for TD 5/1	4/30	03:00 PT	SIBR receives MF data for TD 5/1 for DAME/EDAM
Begin Submission of DA bids for DAME/EDAM for TD 5/1+	4/30	03:00 PT to DAM Closure ~10:00 PT*	DA bids for TD 5/1+ can now include the new DAME/EDAM elements (IRU/IRD/RCU/RCD/TSR/GHG) DA bids can be submitted for TDs 5/1 thru 5/7 These will be the first submission of DAME/EDAM DA bids that will become financially binding upon the TD 5/1 DAM Closure
TD 5/1 DAM Closure	4/30	~10:00 PT*	This will make the first financially binding DAME/EDAM DA bids for bids with new DAME/EDAM elements submitted from 4/30 03:00 PT
TD 5/1 DAM Publication	4/30	~13:00 PT*	
TD 5/1 SIBR RTM opens	4/30	~13:00 PT*	Dependent on TD 5/1 DAM Publication
First TD 5/1 RTM Closure – HE01	4/30	22:45	This will make the first financially binding DAME/EDAM RT bids for bids with new DAME/EDAM elements submitted from 4/30 ~13:00 PT

SIBR – DAM

- 04/24 thru 4/30 03:00 PT: DAM horizon includes TDs 05/01+, but DA bids should not include new DAME/EDAM data
- 04/30 03:00 PT: DAM bids can now include new DAME/EDAM data
- 04/30 ~10:00 PT: TD 5/1 DAM Closure*
- 04/30 ~13:00 PT: TD 5/1 DAM Publication*
- 04/30 after DAM Publication: TD 5/1 RTM Opens

	Market	Date	Closure	D1 TD	D2 TD	D3 TD	D4 TD	D5 TD	D6 TD	D7 TD
SIBR	DAM	04/23/26	10:00	04/24/26	04/25/26	04/26/26	04/27/26	04/28/26	04/29/26	04/30/26
SIBR	DAM	04/24/26	10:00	04/25/26	04/26/26	04/27/26	04/28/26	04/29/26	04/30/26	05/01/26
SIBR	DAM	04/25/26	10:00	04/26/26	04/27/26	04/28/26	04/29/26	04/30/26	05/01/26	05/02/26
SIBR	DAM	04/26/26	10:00	04/27/26	04/28/26	04/29/26	04/30/26	05/01/26	05/02/26	05/03/26
SIBR	DAM	04/27/26	10:00	04/28/26	04/29/26	04/30/26	05/01/26	05/02/26	05/03/26	05/04/26
SIBR	DAM	04/28/26	10:00	04/29/26	04/30/26	05/01/26	05/02/26	05/03/26	05/04/26	05/05/26
SIBR	DAM	04/29/26	10:00	04/30/26	05/01/26	05/02/26	05/03/26	05/04/26	05/05/26	05/06/26
SIBR	DAM	04/30/26	03:00	05/01/26	05/02/26	05/03/26	05/04/26	05/05/26	05/06/26	05/07/26
SIBR	DAM	04/30/26	10:00	05/01/26	05/02/26	05/03/26	05/04/26	05/05/26	05/06/26	05/07/26
SIBR	DAM	05/01/26	10:00	05/02/26	05/03/26	05/04/26	05/05/26	05/06/26	05/07/26	05/08/26
SIBR	DAM	05/02/26	10:00	05/03/26	05/04/26	05/05/26	05/06/26	05/07/26	05/08/26	05/09/26
SIBR	DAM	05/03/26	10:00	05/04/26	05/05/26	05/06/26	05/07/26	05/08/26	05/09/26	05/10/26
SIBR	DAM	05/04/26	10:00	05/05/26	05/06/26	05/07/26	05/08/26	05/09/26	05/10/26	05/11/26
SIBR	DAM	05/05/26	10:00	05/06/26	05/07/26	05/08/26	05/09/26	05/10/26	05/11/26	05/12/26

SIBR – RTM

- 04/30 ~13:00 PT: TD 5/1 DAM Publication*
- 04/30 after DAM Publication: TD 5/1 RTM Opens for HE01-24
- 04/30 22:45: First TD 5/1 RTM Closure, TD 5/1 HE01
- 05/01 21:45: Last TD 5/1 RTM Closure, TD 5/1 HE24

Market	Date	Closure	TD	HE	RT Submission Thru TD (HE01-HE24)
RTM	04/30/26	12:45	04/30/26	15	04/30/26
RTM	04/30/26 ~1300		05/01/26	01-24	05/01/26
RTM	04/30/26	13:45	04/30/26	16	05/01/26
RTM	04/30/26	14:45	04/30/26	17	05/01/26
RTM	04/30/26	15:45	04/30/26	18	05/01/26
RTM	04/30/26	16:45	04/30/26	19	05/01/26
RTM	04/30/26	17:45	04/30/26	20	05/01/26
RTM	04/30/26	18:45	04/30/26	21	05/01/26
RTM	04/30/26	19:45	04/30/26	22	05/01/26
RTM	04/30/26	20:45	04/30/26	23	05/01/26
RTM	04/30/26	21:45	04/30/26	24	05/01/26
RTM	04/30/26	22:45	05/01/26	01	05/01/26
RTM	05/01/26	23:45	05/01/26	02	05/01/26
RTM	05/01/26	00:45	05/01/26	03	05/01/26
RTM	05/01/26	01:45	05/01/26	04	05/01/26
RTM	05/01/26	02:45	05/01/26	05	05/01/26
RTM	05/01/26	03:45	05/01/26	06	05/01/26
RTM	05/01/26	04:45	05/01/26	07	05/01/26
RTM	05/01/26	05:45	05/01/26	08	05/01/26
RTM	05/01/26	06:45	05/01/26	09	05/01/26
RTM	05/01/26	07:45	05/01/26	10	05/01/26
RTM	05/01/26	08:45	05/01/26	11	05/01/26
RTM	05/01/26	09:45	05/01/26	12	05/01/26
RTM	05/01/26	10:45	05/01/26	13	05/01/26
RTM	05/01/26	11:45	05/01/26	14	05/01/26
RTM	05/01/26	12:45	05/01/26	15	05/01/26
RTM	05/01/26 ~1300		05/02/26	01-24	05/02/26
RTM	05/01/26	13:45	05/01/26	16	05/02/26
RTM	05/01/26	14:45	05/01/26	17	05/01/26
RTM	05/01/26	15:45	05/01/26	18	05/01/26
RTM	05/01/26	16:45	05/01/26	19	05/01/26
RTM	05/01/26	17:45	05/01/26	20	05/01/26
RTM	05/01/26	18:45	05/01/26	21	05/01/26
RTM	05/01/26	19:45	05/01/26	22	05/01/26
RTM	05/01/26	20:45	05/01/26	23	05/01/26
RTM	05/01/26	21:45	05/01/26	24	05/01/26
RTM	05/01/26	22:45	05/02/26	01	05/02/26
RTM	05/01/26	23:45	05/02/26	02	05/02/26
RTM	05/01/26	00:45	05/02/26	03	05/02/26
RTM	05/01/26	01:45	05/02/26	04	05/02/26
RTM	05/01/26	02:45	05/02/26	05	05/02/26
RTM	05/01/26	03:45	05/02/26	06	05/02/26

SIBR APIs

- <https://developer.caiso.com>
- DAME/EDAM Services
 - SubmitRawBidSet
 - RetrieveCleanBidSet
 - RetrieveCurrentBidResults
 - **Use V5 Minor Version Revision for DAME/EDAM**
 - **The DAME/EDAM V5 Minor Version is backwards-compatible prior to SIBR activation 4/30 03:00 PT as long as new elements aren't populated (IRU/IRD/RCU/RCD/TSR/GHG); so customers can cutover APIs earlier than SIBR activation**
- No DAME/EDAM Modifications:
 - SubmitCBRawBidSet
 - RetrieveCBCleanBidSet
 - RetrieveCBCurrentBidResults
 - SubmitRawTradeSet
 - RetrieveTradeResults
 - RetrieveFinalTradeSet

RTM Transition

- For the April 30 to May 1 real-time transition, and consistent with ETSR Management procedures, real-time market operators will lock ETSRs for the midnight cutover and subsequently coordinate the orderly reopening of transfers.
- WEIM entities: Please limit ED or Commitment overrides or FG activation or conformance updates for transition over to 5/1
- There will be a loss of 1 STUC, 1 RTPD and 1 RTD

- BAAOP UI Activation
 - Outage of 5-7 minutes 4/30 23:47-23:55
 - **Action: Log out of BAAOP UI & Log back in after 23:55**

- Lock ETSRs 4/30
 - STUC @ 22:00
 - RTPD @ 22:10
 - RTD @ IE 22:50

- First DAME/EDAM RTM runs
 - RTBS @ 22:46
 - HASP @ 22:52
 - STUC @ 23:08
 - RTPD @ 23:36
 - RTD @ 23:52

Customer Support Structure

Customer Support Activation: A dedicated Customer Support Center will be activated and co-located with Technology, Market, and Operations teams to enable real-time issue awareness, rapid coordination, and timely communication to impacted customers. This bridge will also be used to proactively communicate any known issues that may affect stakeholder participation.

Stakeholder Communications: Bridge details will be posted on the CAISO website and proactively distributed via the CAISO Customer Service email distribution to ensure broad stakeholder awareness.

Support Coverage Window:

Thursday, April 30: 6:00 AM – 5:00 PM and 9:00 PM – 12:00 AM

Friday, May 1: 12:00 AM – 5:00 PM

Saturday, May 2: 6:00 AM – 5:00 PM (*as needed*)

Bridge:

<https://caiso.webex.com/caiso/j.php?MTID=mc0c113cd33ee1757093d37bd04f573a8>

EDAM / DAME Production Case Process

Customer Inquiry & Dispute System Updates: Beginning 4/27/26, customers submitting production-related EDAM/DAME questions in CIDI should open an Inquiry case.

When opening, select the **Production** Functional Area and choose the **EDAM/DAME Inquiry** Submission Type to ensure proper routing.

Be sure to include key details (e.g., screenshots, certificate name) to help CAISO resolve issues efficiently.

CONTACT CUSTOMER SUPPORT
TELL US HOW WE CAN HELP

* SCID

* Functional Area
Production

Submission Type guidance for Production:

- Inquiry for Customer Service: General support inquiry
- Review for Price Correction: Specific Requests to review prices posted within last five days.
- Assistance Energy Designation Request: Process to opt in for AET for WEIM/EDAM Entities
- Manual Reference Level Change: Request for change of fuel costs
- Metering Inquiry: Meter Data Issues or Questions
- EDAM/DAME Inquiry: Questions related to the EDAM/DAME program, including go live and ongoing operations.

* Submission Type

--None--

--None--

Inquiry for Customer Service

Review for Price Correction

Assistance Energy Designation Request

Manual Reference Level Change Request

Metering Inquiry

EDAM / DAME Inquiry

All Hours
01
02

Post-Activation Support & Analysis

Extended Market-Sim & Parallel Operations Call: To ensure continued transparency, collaboration, and shared understanding, the existing stakeholder forum for reviewing ongoing market trends and results will remain in place for the first several weeks of May. This twice-weekly forum (with timing subject to refinement based on stakeholder needs) is intended to provide the community with;

- timely insights into production Market performance and trends,
- open visibility into identified issues and anticipated resolution timelines,
- and regular updates on EDAM and DAME-related activities.

This forum is designed to support active stakeholder engagement, foster open dialogue, and ensure the community remains well-informed throughout early operational execution.

Settlements Transparency & Integrity: The ISO Settlements team is prepared to delay the publication of settlement statements, if necessary, to allow sufficient time for review and validation. This approach is intended to ensure settlement results are accurate, complete, and reliable prior to release, and to maintain confidence for all market participants.

Price Corrections Process: All market prices remain subject to the established price correction process. Stakeholders are encouraged to continue following the standard procedures currently in place.

REFERENCE:

CONFIGURABLE PARAMETERS PLAN FOR GO-LIVE

Configurable Parameters - Action plan for Go-live

- With uncertainties that cannot be quantified due to the lack of sufficient and reliable data prior to Go-Live, the ISO proposes a two-phased approach:

First phase. Go-live with a conservative setup to limit potential unintended and unexpected outcomes

Second phase. Adjust the set-up of parameters as needed based on assessment with actual operational data at any time after go-live

- The ISO will closely assess the market performance and the parameters impacts using actual data
- Like other implementation efforts, this two-phase implementation strategy allows for a phased-in learning/transitional period

Configurable Parameters - Two-phase plan for go-live

Parameter	Two-Phase Plan	
	First phase (Go-live, May 2026)	Second Phase (Flexible)
Set of enforced constraints for imbalance reserves	Enforce only flowgates and nomograms	Assess if all constraints can be enforced
Bid cap at \$55	Value at \$55 per tariff	Based on first phase, adjust as needed (Requires Tariff changes)
Default bid at \$55	Value at \$55 per tariff	Based on first phase, adjust as needed (Requires Tariff changes)
Deployment factor	Value at 45%	Based on first phase, adjust as needed
Envelope multiplier	Value at 45% for imbalance reserves, Value at 100% for reliability capacity	Based on first phase, adjust as needed
Imbalance reserve requirements	Value at 90 th /10 th	Based on first phase, adjust as needed

Configurable Parameters - Plan to move into the second phase

Based on all factors to consider and participants' feedback, the ISO revised the approach to use a more flexible and adaptive schedule for entering the second phase.

- Any decision will be driven by evidence from market performance.
- Rather than expecting a fixed schedule to change all parameters at once, use a more flexible schedule based on identified need and evidence.
- The ISO commits to ongoing assessment of parameters and hold regular check points to propose and discuss any changes.
- Maintain the flexibility to adjust parameters if market outcomes warrant the need for it at any time after go-live.

Questions