



Reliability Requirements Customer Partnership Group

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Agenda

- Reliability Requirements BPM Updates
- Upcoming Deadlines
- Local Regulatory Authority Credits
- Solar Resources Off-Peak Opportunity Outages
- Power Contract Bulletin Board

Reliability Requirements BPM Updates

- PRR 1169: Must offer obligation clarification for conditionally available resource (CAR) and other resources under Tariff section 40.6.4.1 (Complete)
 - PRR 1168 for Outage Management BPM
- PRR 1195: Reliability must run capacity procurement market policy initiative changes (Pending)
- PRR 1198: Quarterly California Public Utilities Commission provided updates (Pending)

Upcoming Deadlines

- Acquired Resources:
 - Deadline to submit renewals is 10/31/2019
 - Submit through CIDI with “Acquired Resources” in the title
 - Capacity must be under a resource specific power supply contract that existed prior to June 28, 2009 (refer to section 40.9.2.1 of the tariff)
- Annual RA Showings:
 - Deadline to submit plans is 10/31/2019
 - Market notice will be sent for deficiency notice

Upcoming Deadlines

- Competitive Solicitation Process (CSP):
 - Annual bids are due 11/7/2019
 - 2020 RA and CSP due dates:
<http://www.caiso.com/Documents/2020ResourceAdequacyandCompetitiveSolicitationProcessDueDates.pdf>

Local Regulatory Authority Credits

- LSEs should not have credits on their RA plans (annual and monthly)
 - Except Under Construction credits on the “other” tab for annual showings
- Credits come from LRAs (through CIDI)
- CIRA enhancement (November 2019)
 - LRA role:
 - Register through the User Access Administrator (UAA)
 - Upload annual credits by 10/31
 - Upload monthly credits by T-45

Solar Resources Off-Peak Opportunity Outages

Outage must be submitted to the California ISO:

- No more than 45 days prior to the first day of the RA month
- No less than 8 days prior to the start date of the outage
- Scheduled during off-peak hours
 - Defined as weekday hours from Hour Ending (HE) 23 to HE 06, all day on Saturdays and Sundays, and WECC holidays

Refer to section 10.1.3 of the Outage Management BPM

Power Contracts Bulletin Board

- The bulletin board facilitates the buying and purchasing of power, as required by FERC Order 719.
- Market participants can view, post and modify requests to buy or sell power and resource adequacy contracts, including substitutions.
- Actual RA substitutions still need to be done in CIRA.
- Can be accessed using the following link:
<http://www.caiso.com/market/Pages/PowerContractsBulletinBoard/Default.aspx>

Questions

For follow-up questions or to suggest future topics please contact your client representative or submit a CIDI ticket.