



## *Transmission Development Forum*

*July 29, 2026*

# Housekeeping Reminders

- Stakeholder calls and meetings related to Transmission Planning are not recorded.
  - Given the expectation that documentation from these calls will be referred to in subsequent regulatory proceedings, we address written questions through written comments, and enable more informal dialogue at the call itself.
  - Minutes are not generated from these calls, however, written responses are provided to all submitted comments.
- Calls are structured to stimulate an honest dialogue and engage different perspectives.
- Please keep comments professional and respectful.

# Instructions for Raising Your Hand to Ask a Question



Please remember to state your name and affiliation before making your comment. After unmuting, please pause for about two seconds before speaking to ensure your audio connects clearly.



If you are connected to audio through your computer or used the 'call me' option, select the raise hand icon located on the bottom of your screen.



To send a question in the chat, open the chat panel on the bottom right, select the Direct tab, and select All Panelists from the drop-down



If you need technical assistance during the meeting, please send a chat to the event producer at Intellor Events.

# Transmission Development Forum

## Stakeholder Call – Agenda

| Topic                                         | Presenter             |
|-----------------------------------------------|-----------------------|
| Overview                                      | Taha Marmoush - CAISO |
| CalGrid                                       | CalGrid               |
| Valley Electric Association / GridLiance West | VEA/GLW               |
| Horizon West Transmission                     | HWT                   |
| Southern California Edison                    | SCE                   |
| San Diego Gas & Electric                      | SDG&E                 |
| LS Power                                      | LS Power              |
| Pacific Gas & Electric                        | PG&E                  |
| Wrap-up                                       | Taha Marmoush         |

# Overview

- The CAISO is hosting, in collaboration with the CPUC, the Transmission Development Forum
- The purpose of the Transmission Development Forum is to create a single forum to track the status of transmission network upgrade projects that affect generators and all other transmission projects approved in the CAISO's transmission planning process
  - will not address individual interconnection concerns, but instead is intended to provide all stakeholders information on the status of new transmission projects and network upgrades
  - Will not include cost information

## The scope of the projects for the forum are:

- Previously approved projects through the CAISO transmission planning process
- Network upgrades identified in the generator interconnection process
  - Only projects that have progressed to having executed LGIA that have triggered initiation of projects have been included

# Project Information

- Workbooks of the approved transmission projects, network upgrades and the presentations are posted on the CAISO website under Transmission Development Forum
  - <https://www.caiso.com/library/transmission-development-forum>
- The workbooks with the project information will continue to be updated

# Coordination of ISO Transmission Development Forum with the CPUC Transmission Project Review Process

- The ISO previously held stakeholder calls and posted workbooks with updates to the schedule of the approved transmission projects and network upgrades quarterly. In 2027, the ISO will continue to hold the forum twice a year. The next forum will be held on January 27, 2027.
- Resolution E-5252 established the Transmission Project Review Process effective January 1, 2024
  - This applies to PG&E, SCE and SDG&E
  - The IOUs will provide detailed information on all projects twice a year, on a staggered schedule, with stakeholder process and multiple comment windows between each posting

<https://www.cpuc.ca.gov/industries-and-topics/electrical-energy/electric-costs/transmission-project-review-process>

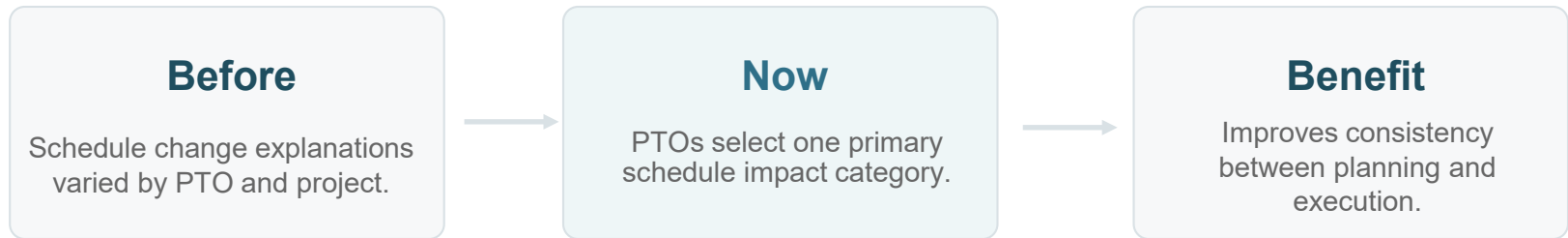


# Unique Identifier

- Unique project identifiers are now incorporated into the Transmission Plan
- Each new project will be assigned its own unique identifier
- These identifiers will be used for consistency and clear referencing across documents
- **Understanding the Unique Identifier Structure**
  - First numbers represent the Transmission Plan in which the project was approved
  - Example: 2024–2025 → 2425
- Letter identifies the project type
  - P = Policy
  - E = Economic
  - R = Reliability
- Final number represents the project sequence number within that plan
  - Example: **2425-R-12** → Reliability Project #12 approved in the 2024–2025 Transmission Plan

# TDF Workbook Update

## Standardized Reporting of ISD Changes



**Same approach applies to:**

**DELAYS**

**ADVANCED**

**NO CHANGE**

- Used whenever a project's planned or actual ISD changes from the Original ISD.

# TDF Workbook Update

## New Drop-Down Menu: “Reason for ISD Change from Original Committed Date”

| Reason for ISD Change from Original Committed Date                                                                                                                                                                                                                                                              | Delay Resolver | Notes |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|-------|
| <div><div></div><div>Bundling Dependency</div><div>Clearances</div><div>Financing</div><div>ISO Action</div><div>Land Rights</div><div>Material</div><div>No Change</div><div>Other</div><div>Outage</div><div>Permitting (CPUC/CEQA)</div><div>Permitting (Non-CPUC/CEQA)</div><div>Project Design</div></div> |                |       |



## What this changes

- Standardized categories are available directly via drop-down.
- Field is required when ISD changes from the original ISD.
- Supports consistent reporting across all PTOs.

# TDF Workbook Update

## New Drop-Down Menu: “Delay Resolver”

| Delay Resolver    | Notes |
|-------------------|-------|
|                   |       |
| Affected System   |       |
| Agency - City     |       |
| Agency - County   |       |
| Agency - Federal  |       |
| Agency - State    |       |
| CAISO             |       |
| CPUC              |       |
| Customer          |       |
| Developer         |       |
| N/A               |       |
| Telecommunication |       |
| Utility           |       |

## Purpose of the New Field

- Identifies the entity responsible for resolving each reported delay.
- Required whenever a project delay is reported.
- Standardizes delay ownership reporting across all PTOs.

Disclaimer: The “Reason for ISD Change” and “Delay Resolver” fields reflect information collected through the TDF reporting cycle and are separate from TPR reporting.