



**CALIFORNIA ISO**

California Independent  
System Operator

# **Pricing and Settlement of Inter-ties in HASP**

**Market Surveillance Committee Meeting**

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## Problem Statement

- How to price and settle the ties in HASP/real-time
- How to allocate the costs



## Pricing Options

- Option 1:** Develop a separate hourly pre-dispatch clearing price for settling incremental and decremental energy at interties. The hourly predispatch price is a simple average of 15 minute prices for the next operating hour **(CAISO Proposal)**
- Option 2:** Pay and charge predispatch as bid (current Phase 1b short term solution)
- Option 3:** If there is congestion on an intertie, settle pre-dispatches at the pre-dispatch price. Otherwise settle based on real-time price plus hourly uplift, as needed to ensure bid cost recovery (LECG's recommendation)
- Option 4:** Price pre-dispatched imports partly at the pre-dispatch price and partly at real-time price based on whether the import is used to serve the export or the real-time load. (BPA proposal)



## Pre-Dispatch (PD) & Real-Time (RT) Costs

### Payments for total net incremental purchases for PD and RT:

- **PD Purchases** = *Sum over all ties*  
[ (net PD incremental MWh) \* (PD Price)]
- **RT Purchases** = *Sum over all internal resources*  
[(net RT incremental dispatch MWh) \* ( RT Price)]

### Charges to total Net Negative Uninstructed Deviations (NNUD):

- **Charges to underscheduled load** = *Sum over all load deviations*  
[(underscheduled load MWh \* LAP Price)]
- **Charges to overscheduled generation** = *Sum over all internal resources* [(overscheduled generation MWh \* RT price)].

### The difference between system wide net incremental (PD + RT) and NNUD in terms of MWh and \$ are defined as M and N:

- **MWh Imbalance (M)** = *System-wide* (net PD import MWh + net RT incremental MWh – NNUD)
- **Imbalance (N)** = *System-wide* [ (PD Purchases + RT Purchases) – (Charges to underscheduled load and overscheduled generation) ].



## Cost Allocation Options

**Option 1:** Allocate N to Metered Demand

**Option 2:** (CAISO's Proposal)

If N is a net revenue → Allocate N to Metered Demand

If N is a net charge and:

- **$M \leq 0$**  → Allocate N to NNUD only.
- **$M > 0$**  → Allocate N in two tiers:  
Tier 1 to NNUD (at a computed Tier 1 rate) and  
Tier 2 to Metered Demand based on over-procured energy.



## Requested MSC Action

- Questions, Comments, Concerns?