

## TARIFF CLARIFICATIONS MATRIX

Submitted by	Company	Date Submitted
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SCE appreciates the opportunity to provide comments to the California Independent System Operator (CAISO). All SCE edits are in red or blue font or clearly indicated under an “SCE Comment” column.

- I. SCE found certain sections of the tariff not marked for change but relevant to the changes proposed by the CAISO. SCE first presents these below and then proceeds to identify changes within the CAISO identified sections.**

Section	Section Name	CAISO Change	SCE Comment
11.29.8.4.3	Dispute of Recalculation Settlement Statement T+55B	No change made	Why is the GFN timeline change not applied equally for T+55B statement?
13.1.4	Disputes Arising Under Section 11	<p><b><u>13.1.4 Disputes Arising Under Section 11</u></b></p> <p><u>In the case of a dispute of a Settlement Statement under section 11.29.8.4.2, 11.29.8.4.4, 11.29.8.4.5, 11.29.8.4.6, or 11.29.9.4.8, a Scheduling Coordinator, CRR</u></p>	Section 11.28.8.4.3 – should this section be included in the list?

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		<u>Holder, Black Start Generator or Participating TO must initiate any good faith negotiation or other dispute resolution remedy under this Section 13 within 90 days of the day on which the ISO provides notice of its resolution of a dispute under such section.</u>	
11.29.8.4.8	Unscheduled Recalculation Settlement Statements		First sentence – publication data should be publication date
13.5.2	Timing of Adjustments	No change made	Reference to T+7B should be removed
20.3	Other Parties	The CAISO may impose an administrative fee for the cost of providing any composite documents, data or other information to a Market Participant and the fee shall be paid by the Market Participant requesting these documents, data or other information.	This is a <b>NEW</b> fee that CAISO will start to charge, while it's reasonable for the CAISO to assess an administrative fee for such data service, there should be some guideline in setting this administrative fee so that it will not be prohibitively expensive to discourage Market Participants from making data requests from the CAISO.

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Appendix A	<p><b>- Incremental Change</b> The change in dollar value of a specific Charge Code from the Initial Settlement Statement T+7B to a subsequent Recalculation Settlement Statement including any new Charge Codes or Trading Day charges appearing for the first time on a Settlement Statement.</p>	No change made	<p>Definition of Incremental Change should be:</p> <p>The change in dollar value of a specific Charge Code from the <b><u>Recalculation Settlement Statement T+12B or T+55B</u></b> to a subsequent Recalculation Settlement Statement including any new Charge Codes or Trading Day charges appearing for the first time on a Settlement Statement.</p>
Appendix A	<p><b>- Settlement Statement</b> Any one of the following: Initial Settlement Statement T+7B, Recalculation Settlement Statement T+38B, Recalculation Settlement Statement T+76B, Recalculation Settlement Statement T+18M, Recalculation Settlement Statement T+35M, Recalculation Settlement</p>	No change made	<p>Definition needs to be updated to reflect T+12B, T+55B, T+9M.</p>

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	Statement T+36M, or any other Recalculation Settlement Statement authorized by the CAISO Governing Board.		
Appendix A	<b>- Recalculation Settlement Statement</b>	The recalculation of a Settlement Statement in accordance with the provisions of the CAISO Tariff, which includes the Recalculation Settlement Statement T+38B, the Recalculation Settlement Statement T+76B, the Recalculation Settlement Statement T+18M, the Recalculation Settlement Statement T+35M, the Recalculation Settlement Statement T+36M or any other Recalculation Settlement Statement authorized by the CAISO Governing Board.	Definition needs to be updated to reflect T+12B, T+55B, T+9M.
Appendix A	<b>- Recalculation Settlement Statement</b>	Not Defined in Appendix A	Missing Definition for T+9M Settlement Statement.

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	<b>T+9M</b>		
Appendix A	<b>- Recalculation Settlement Statement T+18M, T+35M</b>		Reference to T+76B Settlement Statement should be changed to T+9M Settlement Statement.

### II. The following are changes identified in the CAISO provided document.

Section	Description of change	Reason
4.5.3.2.2	Revise structure of first sentence in tariff section.	The ISO proposes to clarify section 4.5.3.2.2 to state more clearly two distinct though related points: 1) market participants may not list the ISO as the “Purchasing Selling Entity” on an E-Tag, and 2) the ISO is not in the chain of title on delivery. The current language could be misconstrued to suggest that the ISO is not in the chain of title on delivery for e-Tagging purposes, but might be in the chain of title for other purposes. These changes clarify that this was not the intention.
7.7.3.2	Insert the words "commitments for" before "Generation" in last sentence of Section 7.7.3.2.	This amendment clarifies the meaning of this tariff section to specify that the actions the ISO may take after issuing a system warning includes negotiating “commitments for” Generation through processes other than competitive bids.

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Section	Description of change	Reason
7.7.14.2.8	Delete section	At startup, the ISO used consoles that directly accessed the IOUs' Energy Management Systems. The ISO no longer has these consoles and this section no longer has any applicability.
8.2.1	In the first and second sentences of section 8.2.1, modify the phrase, "NERC and WECC reliability standards, including any requirements of the NRC" to read, "NERC and WECC reliability standards and any requirements of the NRC."	This amendment clarifies that requirements of the Nuclear Regulatory Commission are separate requirements from NERC and WECC reliability standards.

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Section	Description of change	Reason
8.2.3.1	In the first and last sentences of section 8.2.3.1, modify the phrase, "NERC and WECC reliability standards, including any requirements of the NRC" to read, "NERC and WECC reliability standards and any requirements of the NRC."	This amendment clarifies that requirements of the Nuclear Regulatory Commission are separate requirements form NERC and WECC reliability standards.
8.2.3.2	In the first sentence of section 8.2.3.2, modify phrase, "NERC and WECC reliability standards, including any requirements of the NRC" to read, "NERC and WECC reliability standards and any requirements of the NRC."	This amendment clarifies that requirements of the Nuclear Regulatory Commission are separate requirements form NERC and WECC reliability standards.

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Section	Description of change	Reason
8.3.4	Delete the following sentence in section 8.3.4: "Voltage support may only be provided from resources that have been certified and tested by the CAISO using the process defined in Part D of Appendix K."	This amendment deletes tariff provisions relating to certification of resources to provide voltage support as an ancillary service. The ISO's business practices currently do not include processes to certify resources to provide voltage support as an ancillary service.
8.9	Delete references to RUC Capacity in the first, second, third and fourth sentences of Section 8.9.6	This amendment reflects that current ISO business practices do not include compliance tests for RUC capacity. This reference was inadvertently included in the tariff as part of tariff revisions made to implement the ISO's nodal market.



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Section	Description of change	Reason
8.9.6	Delete section.	This amendment reflects that current ISO business practices do not include compliance tests for RUC capacity. This reference was inadvertently included in the tariff as part of tariff revisions made to implement the ISO's nodal market.
8.9.7.1	Delete references to RUC Capacity in the first and third sentences of Section 8.9.7.1	This amendment reflects that current ISO business practices do not include compliance tests for RUC capacity. This reference was inadvertently included in the tariff as part of tariff revisions made to implement the ISO's nodal market.

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Section	Description of change	Reason
8.9.8	Delete references to RUC Capacity. In Section 8.9.8	This amendment reflects that current ISO business practices do not include compliance tests for RUC capacity. This reference was inadvertently included in the tariff as part of tariff revisions made to implement the ISO's nodal market.
8.9.10	In the first sentence, change the reference to <i>Meter Data</i> to <i>telemetry data</i> .	This amendment modifies this tariff section to reflect the ISO will conduct performance audits for spinning reserve using telemetry data.

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Section	Description of change	Reason
8.9.11	In the first sentence, change the reference to <i>Meter Data</i> to <i>telemetry data</i> .	This amendment modifies this tariff section to reflect the ISO will conduct performance audits for non-spinning reserve using telemetry data.
8.9.12	Delete section	This amendment deletes the tariff provisions relating to performance audits of voltage support as an ancillary service. The ISO's business practices currently do not include processes to conduct performance audits of voltage support as an ancillary service.

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Section	Description of change	Reason
8.9.14	Delete section.	This amendment reflects that current ISO business practices do not include performance audits for RUC capacity. This reference was inadvertently included in the tariff as part of tariff revisions made to implement the ISO's nodal market.
8.9.15.1	Delete references to RUC Capacity in first and second sentences.	This amendment reflects that current ISO business practices do not include performance audits for RUC capacity. This reference was inadvertently included in the tariff as part of tariff revisions made to implement the ISO's nodal market.

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Section	Description of change	Reason
8.9.16.1	Delete reference to RUC Capacity in first sentence of Section 8.9.16.1	This amendment reflects that current ISO business practices do not include compliance tests or performance audits for RUC capacity. This reference was inadvertently included in the tariff as part of tariff revisions made to implement the ISO's nodal market.
8.9.16.2	Delete reference to RUC Capacity in first sentence of Section 8.9.16.2.	This amendment reflects that current ISO business practices do not include compliance tests or performance audits for RUC capacity. This reference was inadvertently included in the tariff as part of tariff revisions made to implement the ISO's nodal market.

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Section	Description of change	Reason
8.9.16.3	Delete references to RUC Capacity in subsections (a) and (b).	This amendment reflects that current ISO business practices do not include compliance tests or performance audits for RUC capacity. This reference was inadvertently included in the tariff as part of tariff revisions made to implement the ISO's nodal market.
8.9.16.4	Delete references to RUC Capacity in first sentence. Delete the words, "in the case of Ancillary Services" in the first sentence.	This amendment reflects that current ISO business practices do not include compliance tests or performance audits for RUC capacity. This reference was inadvertently included in the tariff as part of tariff revisions made to implement the ISO's nodal market.

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Section	Description of change	Reason
8.10	Delete references to RUC Capacity in first sentence. Delete second sentence.	This amendment reflects that current ISO business practices do not include compliance tests or performance audits for RUC capacity. This reference was inadvertently included in the tariff as part of tariff revisions made to implement the ISO's nodal market.
8.10.6	Delete section.	This amendment reflects that current ISO business practices do not include compliance tests or performance audits for RUC capacity. This reference was inadvertently included in the tariff as part of tariff revisions made to implement the ISO's nodal market.

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Section	Description of change	Reason
8.10.7	Delete references to RUC capacity in first, second, fourth and fifth sentences. Delete reference to RUC Availability Payment in third sentence.	This amendment reflects that current ISO business practices do not include compliance tests or performance audits for RUC capacity. This reference was inadvertently included in the tariff as part of tariff revisions made to implement the ISO's nodal market.
11.2.4.6	Modify the first sentence of section 11.2.4.6 to clarify that the ISO will adjust the revenue from the CRRs of a CRR Holder if a day-ahead import or export schedule is reduced in HASP.	This amendment clarifies that the ISO will adjust the revenue from CRR settlements rule set forth in section 11.2.4.6, if a day-ahead schedule is reduced in HASP for any reason.
11.5	Add reference in section 11.5 to section 11.5.4.	This amendment makes a clarifying cross-reference in



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Section	Description of change	Reason
		section 11.5 to another sub-section
11.5.3	Delete the words “attributable to meter measurement errors, load profile errors, Energy theft, and distribution loss deviations” in the third sentence of this section.	This tariff amendment deletes language that may create confusion over the allocation of UFE. The definition of Unaccounted For Energy in Appendix A already identifies these reasons for which UFE may arise.
11.23(o)	Delete comma after "Dispatch" in first sentence.	This amendment corrects a typographical error.
11/29.5.1	Delete words “in the general ledger set up by the CAISO to reflect all transactions, charges or payments settled by the CAISO.”	This amendment modifies this section to clarify the basis of each settlement statement and avoid any confusion created by the reference to a general ledger.
11.29.8.4.2	Clarify time period for request for good faith negotiations in connection with settlement disputes. Change section heading to T+12B.	The tariff specifies that market participants must request good-faith negotiations within 30 days after the ISO denies a settlement dispute. The ISO believes that this deadline is too short, and could catch some market participants by surprise for that reason and because the deadline is not located in Section 13, which governs the dispute resolution procedure and good-faith negotiations. These revisions clarify and extend the deadline to 90 days, as well as move it to a more prominent location. This amendment also

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Section	Description of change	Reason
		conforms a tariff section heading to the timeframe for Recalculation Settlement Statement T+12B.
11.29.8.4.4	Clarify time period for request for good faith negotiations in connection with settlement disputes.	The tariff specifies that market participants must request good-faith negotiations within 30 days after the ISO denies a settlement dispute. The ISO believes that this deadline is too short, and could catch some market participants by surprise for that reason and because the deadline is not located in Section 13, which governs the dispute resolution procedure and good-faith negotiations. These revisions clarify and extend the deadline to 90 days, as well as move it to a more prominent location.
11.29.8.4.5	Clarify time period for request for good faith negotiations in connection with settlement disputes.	The tariff specifies that market participants must request good-faith negotiations within 30 days after the ISO denies a settlement dispute. The ISO believes that this deadline is too short, and could catch some market participants by surprise for that reason and because the deadline is not located in Section 13, which governs the dispute resolution procedure and good-faith negotiations. These revisions clarify and extend the deadline to 90 days, as well as move it to a more prominent location.
11.29.8.4.6	Clarify time period for request for good faith negotiations in connection with settlement disputes.	The tariff specifies that market participants must request good-faith negotiations within 30 days after the ISO denies a settlement dispute. The ISO believes that this deadline is too short, and could catch some market participants by surprise for that reason and because the deadline is not located in Section 13, which governs the dispute resolution procedure and good-faith negotiations. These revisions

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Section	Description of change	Reason
		clarify and extend the deadline to 90 days, as well as move it to a more prominent location.
11.29.8.4.8	Clarify time period for request for good faith negotiations in connection with settlement disputes.	The tariff specifies that market participants must request good-faith negotiations within 30 days after the ISO denies a settlement dispute. The ISO believes that this deadline is too short, and could catch some market participants by surprise for that reason and because the deadline is not located in Section 13, which governs the dispute resolution procedure and good-faith negotiations. These revisions clarify and extend the deadline to 90 days, as well as move it to a more prominent location.
11.29.8.5(a)	Remove period after the number 3 and replace with a comma; make the following word "The" lowercase.	This amendment corrects typographical errors in section 11.29.8.5(a).
11.29.8.7	Change Section 11.29.8.7 to Section 11.29.8.6 since section 11.29.8.6 is not used in the tariff.	This amendment modifies the numbering of a tariff section heading.
11.29.17.2.6(a), (b), (c), (d)		This amendment corrects a typographical error. As a result of the settlements process timeline change tariff amendments, T+38B no longer exists.

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Section	Description of change	Reason
	Change references to Settlement Statement T+38B to T+55B.	
11.32	Modify first sentence as follows: "The CAISO will take the following actions regarding Schedules that clear the Day-Ahead Market at the Interties and that a <del>Scheduling Coordinator</del> <u>are wholly or partially reverseds</u> in the HASP."	This amendment clarifies that the ISO will apply the provisions of this section, if a day-ahead schedule is reduced in HASP for any reason.
13.1.4	Clarify time period for request for good faith negotiations in connection with settlement disputes.	The tariff specifies that market participants must request good-faith negotiations within 30 days after the ISO denies a settlement dispute. The ISO believes that this deadline is too short, and could catch some market participants by surprise for that reason and because the deadline is not located in Section 13, which governs the dispute resolution procedure and good-faith negotiations. These revisions clarify and extend the deadline to 90 days, as well as move it to a more prominent location.
20.3	Add language to Section 20.3 clarifying that the ISO may charge an administrative fee to recover the cost of providing information to a market participant requesting information and the market participant requesting the information shall pay the fee. <u>The calculation and amount of this fee should be detailed. Also, it might be appropriate to make this a separate subsection rather than part of 20.3, which isn't directly related to fees</u>	The purpose of this tariff amendment is to clarify that the ISO may recover the administrative costs associated with responding to requests for information <del>from</del> <u>from</u> market participants.

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Section	Description of change	Reason
20.4(e)(i)	In the last sentence of this subsection, insert a comma after "reject a request for CEII and"	This amendment corrects a typographical error.
22.6	Modify title and delete the words "contained in the CAISO bylaws and approved by FERC" in last sentence.	In 2010, the ISO revised its foundational corporate documents, including its bylaws and codes of conduct. Following those changes, the ISO's codes of conduct are no longer exhibits to the ISO's bylaws. It is necessary to change the definition of "CAISO Code of Conduct" to reflect that fact. The ISO has proposed a related revision to Section 22.6, to recognize both that the code of conduct is not part of the bylaws and that FERC no longer no longer "approves" or "accepts" ISO codes of conduct as if they were rates within the meaning of Section 206. See generally <i>California ISO v. FERC</i> , 372 F.3d 395 (D.C. Cir. 2004). The ISO also proposes changes to the definition of "Audit Committee" to reflect the fact that the bylaw provisions creating that committee have moved within the bylaws. Finally, in Appendix P, which governs DMM, the ISO proposes to correct a typographical error in which the code of conduct for employees is not described properly. <u>Implementation details should be laid out.</u>
27.1.2.3.2	There are two sections 27.1.2.3.2 in tariff. Modify second section 27.1.2.3.2 to read section 27.1.2.3.3 and modify section 27.1.2.3.3 to read section 27.1.2.3.4.	This amendment corrects numbering of tariff sections.

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Section	Description of change	Reason
27.4.3.3	Change all instances of "Self-Scheduled demand" to self-scheduled Demand."	This amendment corrects the use of capitalized words where no definition exists for the term in Appendix A of the ISO tariff. By using the lower case use of the words self-scheduled, the ISO refers to the plain meaning of these words. This amendment also capitalizes the word demand to refer to the use of the defined term in Appendix A of the tariff.
27.5.6(a)	Change "The ISO" to "The CAISO" in two places in this section	This amendment makes a conforming typographical change to section 27.5.6(a).
30.7.3.1	Delete the word <i>either</i> in the first sentence under "Step 3" before the words "...present for the bid to be valid ...."	This amendment makes a typographical correction to the ISO tariff.
31.4	In the seventh sentence, insert a comma after "Section 27.4.3.5"	This amendment makes a typographical correction to the ISO tariff.
34.2.2	Modify phrase, "NERC and WECC reliability standards, including any requirements of the NRC" to read, "NERC and WECC reliability standards and any requirements of	This amendment clarifies that requirements of the Nuclear Regulatory Commission are separate requirements from NERC and WECC reliability standards.

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Section	Description of change	Reason
	the NRC."	
34.5(12)	Change "Minimum Up" to "Minimum Run" in 2 places.	This amendment makes a confirming typographical change to the tariff to reflect the use of a defined term.
34.8	Add language to second sentence of Section 34.8 to clarify that the ISO may consider forecasted conditions in subsequent intervals within the forward-looking time period of the optimization as well as transmission or resource operational constraints in the dispatch of non-contingency ancillary services.	The purpose of this tariff amendment is to clarify that the ISO may dispatch non-contingency ancillary services out of merit order to address forecasted conditions in subsequent intervals within the forward-looking time period of the optimization as well as transmission or resource operational constraints.
34.8	Modify phrase, "NERC and WECC reliability standards, including any requirements of the NRC" to read, "NERC and WECC reliability standards and any requirements of the NRC."	This amendment clarifies that requirements of the Nuclear Regulatory Commission are separate requirements from NERC and WECC reliability standards.
34.9	Delete the word "CPM" in the last sentence of the first paragraph.	Section 34.9 applies only to exceptional dispatch and not to exceptional dispatch CPM.
35.3	Remove the second instance of the word "after" at the beginning of fifth sentence of Section 35.3.	This amendment corrects a typographical error

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Section	Description of change	Reason
37.5.2.1	This section currently states that “Market Participants shall provide complete and accurate Settlement Quality Meter Data for each Trading Hour . . . .” Clarify this provision to state that it only applies to Scheduling Coordinators representing Scheduling Coordinator Metered Entities	This amendment clarifies section 37.5.2.1 to more accurately reflect the entities to which section 37.5.2.1 applies.
40.3.1.1	Change the last sentence of paragraph (1) to read “This time should not be more than thirty (30) minutes.”	This amendment corrects an error in the wording of this sentence.
Section 40.4.6.2.1, Steps 10 through 13	<p>Additional language should be added to Step 10 to clarify that the ISO will issue a market notice to provide the required notification and will specify in the market notice the time at which the ISO will begin accepting the requests for remaining import capability in Step 11.</p> <p>Step 11 should be modified to provide that the assignment process is sequential and that Step 10 must be completed before a Scheduling Coordinator may submit a request under Step 11 for any remaining import capability, and</p>	These changes are designed to prevent a Scheduling Coordinator from submitting a request early in the process in an effort to be first in line to be assigned the remaining or unassigned import capability and obtain an advantage over other Scheduling Coordinators who follow the sequential process.



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Section	Description of change	Reason
	<p>that any requests received prior to the time stated in the market notice will not be honored by the ISO.</p> <p>Additional language should be added to Step 12 to clarify that the ISO will issue a market notice to provide the required notification and will specify in the market notice the time at which the ISO will begin accepting the requests for unassigned available import capability in Step 13.</p> <p>Step 13 should be modified to clarify provide that the assignment process is sequential and that Step 12 must be completed before a Scheduling Coordinator may submit a request under Step 13 for any unassigned available import capability, and that any requests received prior to the time stated in the market notice will not be honored by the ISO.</p>	
42.1.3	Make "Bids" lowercase	This amendment changes the case of the word <i>bids</i> in the second sentence of section 42.1.3 to reflect the plain meaning of the word

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Section	Description of change	Reason
42.1.4	Add "contracts" in first sentence.	This amendment makes a grammatical change to section 42.1.4.
43.6.4	Delete section.	This amendment eliminates a tariff requirement that the ISO include a summary of CPM costs in its operation report at each meeting of its Board of Governors. This information is available from monthly CPM reports published by the ISO and the tariff price for CPM capacity.
Appendix A	In the definition of "CAISO Audit Committee" – Delete "Article IV, Section 5 of . . ."	In 2010, the ISO revised its foundational corporate documents, including its bylaws and codes of conduct. Following those changes, the ISO's codes of conduct are no longer exhibits to the ISO's bylaws. It is necessary to change the definition of "CAISO Code of Conduct" to reflect that fact. The ISO has proposed a related revision to Section 22.6, to recognize both that the code of conduct

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Section	Description of change	Reason
		is not part of the bylaws and that FERC no longer “approves” or “accepts” ISO codes of conduct as if they were rates within the meaning of Section 206. See generally California ISO v. FERC, 372 F.3d 395 (D.C. Cir. 2004). The ISO also proposes changes to the definition of “Audit Committee” to reflect the fact that the bylaw provisions creating that committee have moved within the bylaws. Finally, in Appendix P, which governs DMM, the ISO proposes to correct a typographical error in which the code of conduct for employees is not described properly.
Appendix A	In the definition for “CAISO Code of Conduct,” make changes as follows: - For employees, <del>the codes of conduct for officers, <b>governors and</b> employees <b>approved by the CAISO Governing Board</b></del> and substantially full-time consultants and contractors of the CAISO as set out in exhibit A to the CAISO bylaws; for governors, <del>the code of conduct for governors of the CAISO as set out in exhibit B to the CAISO bylaws.</del>	In 2010, the ISO revised its foundational corporate documents, including its bylaws and codes of conduct. Following those changes, the ISO’s codes of conduct are no longer exhibits to the ISO’s bylaws. It is necessary to change the definition of “CAISO Code of Conduct” to reflect that fact. The ISO has proposed a related revision to Section 22.6, to recognize both that the code of conduct is not part of the bylaws and that FERC no longer “approves” or “accepts” ISO codes of conduct as if they were rates within the meaning of Section 206. See generally California ISO v. FERC, 372 F.3d 395 (D.C. Cir. 2004). The ISO also proposes changes to the definition of “Audit Committee” to reflect the fact that the bylaw provisions creating that committee have moved within the bylaws. Finally, in Appendix P, which governs DMM, the ISO proposes to correct a typographical error in which the code of conduct for employees is not described properly.
Appendix A	In the definition of “Contingency Only,” change the word “Dispatched” to lowercase.	This amendment makes a typographical change to reflect

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Section	Description of change	Reason
		the use of the plan meaning of the word dispatched as used in the definition of contingency Only.
Appendix A	In the definition “Critical Energy Infrastructure Information,” change the reference to "18 C.F.R. § 388.12" to "18 C.F.R. § 388.113"	This amendment corrects a reference to the Code of Federal Regulations in the definition of Critical Energy Infrastructure Information
Appendix A	In the definition of “Dispatch Interval,” capitalize the word "energy" in first sentence.	This amendment makes a change to reflect the use of a defined term in the definition of Dispatch Interval.
Appendix A	In the definition of “Eligible Customer,” make the first occurrence of "Federal" lowercase.	This amendment makes a typographical change to the definition of Eligible Customer.
Appendix A	In the definition of “Eligible Intermittent Resource,” remove the 1 MW limit from the definition	This amendment makes a conforming change to the definition of Eligible Intermittent Resources to reflect the fact that that resources less than 1 MW may qualify as Eligible Intermittent Resources under the ISO’s tariff.
Appendix A	In the definition of “Host Balancing Authority Area,” delete the words "subject to this CAISO tariff"	This amendment deletes unnecessary language in the definition of Host Balancing Authority Area.
Appendix A	In the definition of “Hourly Real-Time LAP Price,” capitalize the word "settlement."	This amendment corrects a typographical error to reflect the use of a defined term in the definition of Hourly Real-time LAP Price.

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Section	Description of change	Reason
Appendix A	In the definition of “Hydro Spill Generation,” remove the hyphen between all instances of "Hydro-electric."	This amendment makes a typographical change to the definition of Hydro Spill Generation.
Appendix A	In the definition of “Identification Code” - add "or set of letters" after "identification number."	This amendment clarifies the definition of Identification Code to reflect current ISO business practices.
Appendix A	In the definition of “IFM Congestion Credit,” change the word "Congestions" to the singular.	This amendment makes a typographical change to the definition of IFM Congestion Credit.
Appendix A	In the definition of “IFM Marginal Losses Surplus Credit” - include minor grammatical revisions to make Scheduling Coordinator singular and include a missing article.	This amendment makes minor grammatical changes to the definition of IFM Marginal Losses Surplus Credit.
Appendix A	In the definition of “IFM MSS Price,” make the word "The" before "IFM LAP" lowercase.	This amendment makes a minor grammatical change to the definition of IFM MSS Price.
Appendix A	Revise definition of Intertie Block Bid to delete references to <i>RUC Availability</i> or <i>Ancillary Services</i> .	This amendment corrects an inadvertent error in the definition of Intertie Block Bid.
Appendix A	In the definition for “Load Serving Entity” - add a comma after "e.g."	This amendment makes a grammatical change to the tariff.
Appendix A	In the definition of “Local Furnishing Participating TO” - remove hyphen between "Tax" and "Exempt"	This amendment makes a grammatical change to the tariff

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Section	Description of change	Reason
Appendix A	In the definition of "Market Clearing Price" - add an extra space after the end of the first sentence.	This amendment makes a formatting change to the tariff
Appendix A	In the definition of "Market Manipulation," add "Market Manipulation" as the beginning of the definition.	This amendment makes a grammatical change to this definition to make the definition a complete
Appendix A	In the definition of "Market Violation," change "Commission" to "FERC."	This amendment makes a change to conform the reference to the Federal Energy Regulatory Commission consistent with other provisions of the ISO tariff.
Appendix A	In the definition of "Meter Data," make clear that the reference to "[e]nergy usage data" applies to load and generation.	This amendment makes a clarification to the definition of Meter Data to clarify it applies to both energy usage and generation data.
Appendix A	In the definition of "Metered Subsystem Agreement (MSS Agreement)," make "provision" plural	This amendment makes a grammatical change to the tariff.

## TARIFF CLARIFICATIONS MATRIX

Section	Description of change	Reason
Appendix A	In the definition of "Minimum Load," change "Operating Level" to lowercase.	This amendment makes a change to reflect that the use of the plain meaning of the words "operating level" as opposed to the use of a defined term. The ISO tariff does not identify operating level as a defined term.
Appendix A	Nomogram – modify phrase, "NERC and WECC reliability standards, including any requirements of the NRC" to read, "NERC and WECC reliability standards and any requirements of the NRC."	This amendment clarifies that requirements of the Nuclear Regulatory Commission are separate requirements from NERC and WECC reliability standards.

## TARIFF CLARIFICATIONS MATRIX

Section	Description of change	Reason
Appendix A	Non-priced Quantity - Change "quick start capacity" to "Fast Start Unit capacity" and make other typographical changes.	This amendment makes conforming changes to the tariff to reflect the use of defined terms.
Appendix A	In the definition of "Operating Reserve," modify phrase, "NERC and WECC reliability standards, including any requirements of the NRC" to read, "NERC and WECC reliability standards and any requirements of the NRC."	This amendment clarifies that requirements of the Nuclear Regulatory Commission are separate requirements from NERC and WECC reliability standards.
Appendix A	In the definition of "Recalculation Settlement Statement," change the references to T+38B to refer to T+55B	As a result of the settlements process timeline change tariff amendments, T+38B no longer exists.



## TARIFF CLARIFICATIONS MATRIX

Section	Description of change	Reason
Appendix A	In the definition of “Recalculation Settlement Statement T+38B,” change the references to T+38B to refer to T+55B	As a result of the settlements process timeline change tariff amendments, T+38B no longer exists.
Appendix A	In the definition of “Recalculation Settlement Statement T+76B,” change the references to T+38B to refer to T+55B	As a result of the settlements process timeline change tariff amendments, T+38B no longer exists.
Appendix A	In the definition of “Recalculation Settlement Statement T+18M,” change the references to T+38B to refer to T+55B	As a result of the settlements process timeline change tariff amendments, T+38B no longer exists.
Appendix A	In the definition of “Recalculation Settlement Statement T+35M,” change the references to T+38B to refer to T+55B	As a result of the settlements process timeline change tariff amendments, T+38B no longer exists.
Appendix A	In the definition of “Recalculation Settlement Statement T+36M,” change the references to T+38B to refer to T+55B	As a result of the settlements process timeline change tariff amendments, T+38B no longer exists.

*TARIFF CLARIFICATIONS MATRIX*

Section	Description of change	Reason
Appendix A	In the definition of "Regulation," modify phrase, "NERC and WECC reliability standards, including any requirements of the NRC" to read, "NERC and WECC reliability standards and any requirements of the NRC."	This amendment clarifies that requirements of the Nuclear Regulatory Commission are separate requirements from NERC and WECC reliability standards.

## TARIFF CLARIFICATIONS MATRIX

Section	Description of change	Reason
Appendix A	Revise the definition of “Regulatory Must-Run Generation” to reflect applicable qualification requirements	This amendment clarifies existing business requirements to qualify as Regulatory Must-Run Generation.
Appendix A	In the definition of “Standard Large Generator Interconnection Agreement (LGIA),” remove the word "Standard" from title.	This amendment makes a change to reflect usage of this defined tem throughout the tariff.
Appendix A	In the definition of “Standard Large Generator Interconnection Procedures (LGIP),” remove "Standard" from title and change "is" to "are."	This amendment makes a change to reflect usage of this defined tem throughout the tariff and makes a grammatical correction
Appendix A	In the definition of “Start-Up Cost,” revise "minimum operating level" to “Minimum Load.”	This amendment changes a definition of Start-Up cost to incorporate the use of a defined term -Minimum Load - from the ISO tariff.

## TARIFF CLARIFICATIONS MATRIX

Section	Description of change	Reason
Appendix A	In the definition of "State Commission," - make two occurrences of "State" lower-case.	This amendment makes a grammatical change to the definition of State Commission.
Appendix A	Modify the definition of "UDP Aggregation" to be consistent with Appendix R section 3.1.1 of the ISO tariff.	This amendment clarifies the definition of UDP Aggregation consistent with its use in the ISO tariff.
Appendix B.1	Add "that" after "however," in second line of Section 3.2	This amendment makes a grammatical change to pro forma scheduling coordinator agreement in the ISO tariff.
Appendix B.2	Delete ISO address on page 1	This amendment deletes a reference to an outdated physical address for the ISO.
Appendix B3	Delete ISO address on page 1	This amendment deletes a reference to an outdated physical address for the ISO.
Appendix B4	Delete ISO address on page 1	This amendment deletes a reference to an outdated physical address for the ISO.
Appendix B5	Delete ISO address on page 1	This amendment deletes a reference to an outdated physical address for the ISO.
Appendix B6	Delete ISO address on page 1	This amendment deletes a reference to an outdated physical address for the ISO.
Appendix B7	Delete ISO address on page 1	This amendment deletes a reference to an outdated physical address for the ISO.
Appendix B8	Delete ISO address on page 1	This amendment deletes a reference to an outdated

## TARIFF CLARIFICATIONS MATRIX

Section	Description of change	Reason
		physical address for the ISO.
Appendix B9	Delete ISO address on page 1	This amendment deletes a reference to an outdated physical address for the ISO.
Appendix B10	Delete ISO address on page 1	This amendment deletes a reference to an outdated physical address for the ISO.
Appendix B11	Delete ISO address on page 1	This amendment deletes a reference to an outdated physical address for the ISO.
Appendix B11	Add "that" after "however," in second line of Section 3.2	This amendment makes a grammatical change to pro forma scheduling coordinator agreement in the ISO tariff.

## TARIFF CLARIFICATIONS MATRIX

Section	Description of change	Reason
Appendix B.11	Revise last 3 sentences of Section 11.9 to change reference to the Federal Energy Regulatory Commission and correct reference to schedules	This amendment makes a conforming usage change to Section 11.9 of the pro forma CRR entity agreement and corrects a reference to Schedule 2, which the ISO proposes to delete.
Appendix B.11	Delete Schedule 2 relating to the CRR entity's settlement account.	This amendment proposes to delete Schedule 2 of the pro forma CRR entity agreement because the ISO's current business practice is not to include this financial information as part the agreement.
Appendix B12	Delete ISO address on page 1	This amendment deletes a reference to an outdated physical address for the ISO.

## TARIFF CLARIFICATIONS MATRIX

Section	Description of change	Reason
Appendix B.12	Add "that" after "however," in second line of Section 3.2	This amendment makes a grammatical change to pro forma scheduling coordinator agreement in the ISO tariff.
Appendix B.12	Revise last 3 sentences of Section 11.9 to change reference to the Federal Energy Regulatory Commission and correct reference to schedules	This amendment makes a conforming usage change to Section 11.9 of the pro forma MSS Aggregator CRR entity agent agreement and corrects a reference to Schedule 2, which the ISO proposes to delete.

## TARIFF CLARIFICATIONS MATRIX

Section	Description of change	Reason
Appendix B.12	Delete Schedule 2	This amendment proposes to delete Schedule 2 of the pro forma MSS Aggregator CRR entity agreement because the ISO's current business practice is not to include this financial information as part the agreement.
Appendix B13	Delete ISO address on page 1	This amendment deletes a reference to an outdated physical address for the ISO.
Appendix B14	Delete ISO address on page 2	This amendment deletes a reference to an outdated physical address for the ISO.
Appendix B15	Delete ISO address on page 2	This amendment deletes a reference to an outdated physical address for the ISO.
Appendix B16	Delete ISO address on page	This amendment deletes a reference to an outdated physical address for the ISO.
Appendix F, Schedule 1 Part C	Change "5%" to "2%" in Part C.	Change was only made in Part B, but was supposed to be made in both Parts B & C as part of the ISO's tariff amendment I ER11-4000, which FERC approved in September 2000. 136 FERC ¶ 61,236.
Appendix F, Schedule 1 Part C	"Costs Recovered through the GMC" - The phrase "CAISO Operating Reserve Credit" is not a defined term and is should be replaced with "CAISO Operating Cost Reserve adjustment" consistent with the definition in Appendix A and the Part C, paragraph (4) description of the CAISO Operating Cost Reserve.	This amendment makes conforming change to the Appendix F, Part C to reflect the use of defined terms in the ISO tariff.



## TARIFF CLARIFICATIONS MATRIX

Section	Description of change	Reason
Appendix F, Schedule 1 Part C	In the very last sentence of Part C, the reference to “Part E” should be to “Part A.”	This amendment corrects a typographical error in Appendix F, Part C.
Appendix G	Change blank for year reference from “19__” to “20__” on page 1	This amendment makes a minor change to Appendix G to reflect the current century.
Appendix G	Update Notice addresses in Schedule J (replace Blue Ravine Rd. address with Outcropping Way address)	This amendment modifies the physical address for the ISO.
Appendix K Part A9	In the second sentence, modify “two (2) Business Days” to “three (3) Business Days.”	This amendment modifies Appendix K, Part A9 to reflect current ISO business practices.
Appendix K	Delete Part D	This amendment deletes the tariff provisions relating to certification of resources to provide voltage support as an ancillary service. The ISO’s business practices currently do not include processes to certify resources to provide voltage support as an ancillary service.
Appendix L, Section L.1.1	In the second paragraph of this section, delete the phrase “less applicable operating Transmission Constraints due to system conditions and Outages (i.e. OTC)”	This change updates the tariff description of ATC to conform to applicable NERC Reliability Standards.
Appendix L, Section L.1.2	Delete the phrase “and the WECC Operating Transfer Capability Policy Committee (OTCPC)”. Add the word “system” before the word “path” in the last clause of the section.	The reference to the WECC OTCPC is deleted because that committee no longer exists as a WECC entity. The addition of the word “system” updates the description of the applicable methodology so that it conforms with the terminology used by NERC in Reliability Standard MOD-029.
Appendix L, Section L.1.5	In third paragraph, correct misspelling of the word “identified”.	Correction of typographical error.

## TARIFF CLARIFICATIONS MATRIX

Section	Description of change	Reason
Appendix L, Section L.2	In the last sentence of this section, replace “calculational” with “calculation”.	Correction of typographical error.
Appendix L, Section L.4.1.2	Delete the phrase “as one of four sub regional study groups of the WECC OTCP (i.e., for California sub-region)”	The phrase is deleted because the WECC OTCP no longer exists as a WECC entity. Although the Operating Studies Subcommittee continues to exist as a non-WECC entity, it is no longer a sub-regional study group of the (no longer existing) WECC OTCP.
Appendix L, Section L.4.3	Delete the word “RTE” from the last line of this section.	RTE was an abbreviation for an ISO “Regional Transmission Engineer”. The responsibilities set forth in this section are not performed solely by employees in that job function. The term “Regional Transmission Engineer” was removed from Appendix L in an earlier tariff amendment, but the references to the acronym were not eliminated. To conform to the prior revision and account for the fact that the functions described herein are not performed solely by persons with this job title, references to RTE throughout Appendix L are being replaced with more generic terminology.
Appendix L, Section L.4.3.1	In the last sentence of the section, replace the words “N-1 worst” with “the worst credible contingency”	This change is a clarification of terminology that is made in order to track the terminology used in existing WECC standards and criteria.
Appendix L, Section L.5.2	Delete this section.	This change reflects current ISO practices for seasonal and daily planning which, consistent with applicable NERC and WECC standards and criteria, do not separate power flow base cases into sub-regions.

## TARIFF CLARIFICATIONS MATRIX

Section	Description of change	Reason
Appendix L, Section L.5.3	Delete this section.	This change reflects current ISO practices for seasonal and daily planning which, consistent with applicable NERC and WECC standards and criteria, do not separate power flow base cases into sub-regions.
Appendix L, Section L.5.4	Revise the beginning of the first sentence by deleting the phrase “After the RTE has obtained one or more base case studies,” and replacing it with “The selected”.	RTE was an abbreviation for an ISO “Regional Transmission Engineer”. The responsibilities set forth in this section are not performed solely by employees in that job function. The term “Regional Transmission Engineer” was removed from Appendix L in an earlier tariff amendment, but the references to the acronym were not eliminated. To conform to the prior revision and account for the fact that the functions described herein are not performed solely by persons with this job title, references to RTE throughout Appendix L are being replaced with more generic terminology.
Appendix L, Section L.5.4.1	Replace references to “RTE” with “CAISO”.	RTE was an abbreviation for an ISO “Regional Transmission Engineer”. The responsibilities set forth in this section are not performed solely by employees in that job function. The term “Regional Transmission Engineer” was removed from Appendix L in an earlier tariff amendment, but the references to the acronym were not eliminated. To conform to the prior revision and account for the fact that the functions described herein are not performed solely by persons with this job title, references to RTE throughout Appendix L are being replaced with more generic terminology.
Appendix L, Section 5.4.2	Replace the references to “RTE” with “CAISO”. Revise the first clause of the last sentence of this section to read:	RTE was an abbreviation for an ISO “Regional

## TARIFF CLARIFICATIONS MATRIX

Section	Description of change	Reason
	“Once the appropriate Load levels are determined,”	Transmission Engineer”. The responsibilities set forth in this section are not performed solely by employees in that job function. The term “Regional Transmission Engineer” was removed from Appendix L in an earlier tariff amendment, but the references to the acronym were not eliminated. To conform to the prior revision and account for the fact that the functions described herein are not performed solely by persons with this job title, references to RTE throughout Appendix L are being replaced with more generic terminology.
Appendix L, Section 5.4.3	Replace the references to “RTE” with “CAISO”.	RTE was an abbreviation for an ISO “Regional Transmission Engineer”. The responsibilities set forth in this section are not performed solely by employees in that job function. The term “Regional Transmission Engineer” was removed from Appendix L in an earlier tariff amendment, but the references to the acronym were not eliminated. To conform to the prior revision and account for the fact that the functions described herein are not performed solely by persons with this job title, references to RTE throughout Appendix L are being replaced with more generic terminology.
Appendix L, Section L.5.4.4	Replace the references to “RTE” with “CAISO”.	RTE was an abbreviation for an ISO “Regional Transmission Engineer”. The responsibilities set forth in this section are not performed solely by employees in that job function. The term “Regional Transmission Engineer” was removed from Appendix L in an earlier tariff amendment, but the references to the acronym were not eliminated. To conform to the prior revision and account

## TARIFF CLARIFICATIONS MATRIX

Section	Description of change	Reason
		for the fact that the functions described herein are not performed solely by persons with this job title, references to RTE throughout Appendix L are being replaced with more generic terminology.
Appendix L, Section L.5.4.5	Replace the references to “RTE” with “CAISO”.	RTE was an abbreviation for an ISO “Regional Transmission Engineer”. The responsibilities set forth in this section are not performed solely by employees in that job function. The term “Regional Transmission Engineer” was removed from Appendix L in an earlier tariff amendment, but the references to the acronym were not eliminated. To conform to the prior revision and account for the fact that the functions described herein are not performed solely by persons with this job title, references to RTE throughout Appendix L are being replaced with more generic terminology.
Appendix L, Section L.6	At the beginning of the first sentence, replace the phrase “The RTE will perform Contingency analysis studies” with “Contingency analysis studies are performed”.	RTE was an abbreviation for an ISO “Regional Transmission Engineer”. The responsibilities set forth in this section are not performed solely by employees in that job function. The term “Regional Transmission Engineer” was removed from Appendix L in an earlier tariff amendment, but the references to the acronym were not eliminated. To conform to the prior revision and account for the fact that the functions described herein are not performed solely by persons with this job title, references to RTE throughout Appendix L are being replaced with more generic terminology.

## TARIFF CLARIFICATIONS MATRIX

Section	Description of change	Reason
Appendix L, Section L.6.1	<p>Replace the references to “RTE” with “CAISO”.</p> <p>Delete all of the language at the end of this Section beginning with the phrase “The RTE models the following Contingencies” through the list of bullet points and sub-bullet points appearing thereafter. Replace the deleted language with the following sentence: “The CAISO simulates the appropriate Contingencies as required by applicable NERC and WECC Reliability Standards and criteria.”</p>	<p>RTE was an abbreviation for an ISO “Regional Transmission Engineer”. The responsibilities set forth in this section are not performed solely by employees in that job function. The term “Regional Transmission Engineer” was removed from Appendix L in an earlier tariff amendment, but the references to the acronym were not eliminated. To conform to the prior revision and account for the fact that the functions described herein are not performed solely by persons with this job title, references to RTE throughout Appendix L are being replaced with more generic terminology.</p> <p>The replacement of the language at the end of this section is made to ensure that the tariff remains consistent with applicable NERC and WECC standards and criteria as they may be revised by WECC or NERC over time.</p>
Appendix L, Section L.6.2	<p>Replace the references to “RTE” with “CAISO”.</p>	<p>RTE was an abbreviation for an ISO “Regional Transmission Engineer”. The responsibilities set forth in this section are not performed solely by employees in that job function. The term “Regional Transmission Engineer” was removed from Appendix L in an earlier tariff amendment, but the references to the acronym were not eliminated. To conform to the prior revision and account for the fact that the functions described herein are not performed solely by persons with this job title, references to RTE throughout Appendix L are being replaced with more generic terminology.</p>

## TARIFF CLARIFICATIONS MATRIX

Section	Description of change	Reason
Appendix L, Section L.6.3	Replace the references to “RTE” with “CAISO”.	RTE was an abbreviation for an ISO “Regional Transmission Engineer”. The responsibilities set forth in this section are not performed solely by employees in that job function. The term “Regional Transmission Engineer” was removed from Appendix L in an earlier tariff amendment, but the references to the acronym were not eliminated. To conform to the prior revision and account for the fact that the functions described herein are not performed solely by persons with this job title, references to RTE throughout Appendix L are being replaced with more generic terminology.
Appendix L, Section L.6.4	Replace the references to “RTE” with “CAISO”.	RTE was an abbreviation for an ISO “Regional Transmission Engineer”. The responsibilities set forth in this section are not performed solely by employees in that job function. The term “Regional Transmission Engineer” was removed from Appendix L in an earlier tariff amendment, but the references to the acronym were not eliminated. To conform to the prior revision and account for the fact that the functions described herein are not performed solely by persons with this job title, references to RTE throughout Appendix L are being replaced with more generic terminology.
Appendix L, Section L.7	Replace the references to “RTE” with “CAISO”.	RTE was an abbreviation for an ISO “Regional Transmission Engineer”. The responsibilities set forth in this section are not performed solely by employees in that job function. The term “Regional Transmission Engineer” was removed from Appendix L in an earlier tariff

## TARIFF CLARIFICATIONS MATRIX

Section	Description of change	Reason
		amendment, but the references to the acronym were not eliminated. To conform to the prior revision and account for the fact that the functions described herein are not performed solely by persons with this job title, references to RTE throughout Appendix L are being replaced with more generic terminology
Appendix L, Section L.8	Replace the references to “RTE” with “CAISO”.	RTE was an abbreviation for an ISO “Regional Transmission Engineer”. The responsibilities set forth in this section are not performed solely by employees in that job function. The term “Regional Transmission Engineer” was removed from Appendix L in an earlier tariff amendment, but the references to the acronym were not eliminated. To conform to the prior revision and account for the fact that the functions described herein are not performed solely by persons with this job title, references to RTE throughout Appendix L are being replaced with more generic terminology
Appendix P	Section 9.8 – Delete “Employee” and add “for employees” after “Code of Conduct”	In 2010, the ISO revised its foundational corporate documents, including its bylaws and codes of conduct. Following those changes, the ISO’s codes of conduct are no longer exhibits to the ISO’s bylaws. It is necessary to change the definition of “CAISO Code of Conduct” to reflect that fact. The ISO has proposed a related revision to Section 22.6, to recognize both that the code of conduct is not part of the bylaws and that FERC no longer “approves” or “accepts” ISO codes of conduct as if they were rates within the meaning of Section 206. See generally <i>California ISO v. FERC</i> , 372 F.3d 395 (D.C. Cir.



## TARIFF CLARIFICATIONS MATRIX

Section	Description of change	Reason
		2004). The ISO also proposes changes to the definition of “Audit Committee” to reflect the fact that the bylaw provisions creating that committee have moved within the bylaws. Finally, in Appendix P, which governs DMM, the ISO proposes to correct a typographical error in which the code of conduct for employees is not described properly.
Appendix Q	Section 4.1 - Add "(15)" after "fifteen" and "(30)" after "thirty)	This amendment makes a conforming usage change to Section 4.1 of Appendix Q.
Appendix T Page 1	Correct and update the SGIA Page 1 of Appendix T, “Participating TO Information” – add “E-mail:” line to information block	The amendment makes a conforming usage change to Appendix T
Appendix T	Delete ISO address on page 1	This amendment deletes a reference to an outdated physical address for the ISO.
Appendix T Page 1	Changes address in contact information.	This amendment corrects out-of-date ISO contact information
Appendix T Page 1	Page 1 of Appendix T, Interconnection Customer Information section – change “Interconnection Customer Application” to “Interconnection Customer Queue Position Number”	This amendment more accurately describes the information requested by this agreement.

## TARIFF CLARIFICATIONS MATRIX

Section	Description of change	Reason
Appendix T Section 1.1	Section 1.1 – directly following “contained in GIP” in the first sentence, replace “Attachment 5” with “Appendix 7”	This amendment reflects the correct section name in the GIP.
Appendix T Section 1.5.5	Section 1.5.5 – in the second sentence, capitalize “Point of Change of Ownership.”	This amendment reflects the proper use of capitalization of a defined term.
Appendix T Section 1.8.1	Section 1.8.1 – in the last sentence, replace “wind” with “asynchronous”	This amendment aligns this section with the revised Attachment 7 from the GIP-2 FERC filing.
Appendix T Section 1.8.2	Section 1.8.2 – in the third line, capitalize “Article” before 1.8.1	This amendment reflects the use of capitalization for a section reference.
Appendix T Section 3.2	Section 3.2 – in the last line, capitalize “Article” before 3.3	This amendment reflects the use of capitalization for a section reference.

## TARIFF CLARIFICATIONS MATRIX

Section	Description of change	Reason
Appendix T Section 3.3.2	Section 3.3.2 – in the last line, capitalize “Article” before 7.6	This amendment reflects the use of capitalization for a section reference
Appendix T Section 3.4.3	Section 3.4.3 – in the second line, capitalize “Interconnection Service”	This amendment reflects the use of capitalization for a defined term.
Appendix T Section 3.4.4	Section 3.4.4 – in the last line, capitalize “Article” before 3.4.1	This amendment reflects the use of capitalization for a section reference
Appendix T Section 5.3	Section 5.3 – in the first line, insert “calendar” after “(30)”	This amendment provides clarification of the election notice period.
Appendix T Section 5.3.1.1	Section 5.3.1.1 – in the first sentence, insert “Small” before “Generating Facility”.	This amendment clarifies the type of Facility governed by this agreement and maintains consistency with the purpose of the SGIA.

## TARIFF CLARIFICATIONS MATRIX

Section	Description of change	Reason
Appendix T Section 5.3.1.2 (a)	Section 5.3.1.2 (a) – insert “Small” before “Generating Facility”.	This amendment clarifies the type of Facility governed by the Agreement and maintains consistency with the purpose of the SGIA.
Appendix T Section 5.3.1.2 (b)	Section 5.3.1.2 (b) – insert “Small” before “Generating Facility”.	This amendment clarifies the type of Facility governed by the Agreement and maintains consistency with the purpose of the SGIA.
Appendix T Section 5.3.1.2 (g)	Section 5.3.1.2 (g) – first paragraph, insert “Small” before “Generating Facility”.	This amendment clarifies the type of Facility governed by the Agreement and maintains consistency with the purpose of the SGIA.
Appendix T Section 5.3.1.2 (g)	Section 5.3.1.2 (g) – second paragraph, insert “Small” before “Generating Facility”.	This amendment clarifies the type of Facility governed by the Agreement and maintains consistency with the purpose of the SGIA.
Appendix T Section 5.3.1.2 (g)	Section 5.3.1.2 (g) – third paragraph, capitalize “Party”	This amendment reflects the use of capitalization of a defined term.

## TARIFF CLARIFICATIONS MATRIX

Section	Description of change	Reason
Appendix T Section 5.3.1.4	Section 5.3.1.4 - insert missing language to “Failure to Achieve Commercial Operation” section	This amendment replaces language erroneously omitted from the tariff.
Appendix T Section 6.1.2	Section 6.1.2 - insert “thirty” before “30” in last sentence and insert parenthesis around “30”	This amendment maintains format consistency in referring to numbers in this agreement.
Appendix T Section 6.2	Section 6.2 - capitalize “Article” before 7.5.1	This amendment reflects the use of capitalization to refer to another section of this agreement.
Appendix T Section 6.3	Section 6.3 – insert “Interconnection” into section title	This amendment clarifies the type of security referenced in this section. The tariff appendix Y still refers to Interconnection Financial Security. Interconnection Financial Security and Financial Security are not interchangeable using the tariff Appendix A definition.
Appendix T Section 6.4	Section 6.4 – insert “Interconnection” into section title	This amendment clarifies the type of security referenced in this section. The tariff appendix Y still refers to Interconnection Financial Security. Interconnection Financial Security and Financial Security are not interchangeable using the tariff Appendix A definition.

## TARIFF CLARIFICATIONS MATRIX

Section	Description of change	Reason
Appendix T Section 6.4.2	Section 6.4.2 – insert “Interconnection” before “Financial Security	This amendment clarifies the type of security referenced in this section. The tariff appendix Y still refers to Interconnection Financial Security. Interconnection Financial Security and Financial Security are not interchangeable using the tariff Appendix A definition.
Appendix T Section 12.2	Section 12.2 - capitalize “Article” before 12.2	This amendment reflects the use of capitalization for a section reference
Appendix T Section 13.1	Section 13.1 – insert “Corporation” after “Operator” and remove “141 Blue Ravine Road” and replace with “250 Outcropping Way.”	This amendment reflects the correct company name and current address.
Appendix T Section 13.3	Section 13.3 – insert “Corporation” after “Operator” and remove “141 Blue Ravine Road” and replace with “250 Outcropping Way.”	This amendment reflects the correct company name and current address.
Appendix T Section 13.4	Section 13.4 – insert “Corporation” after “Operator” and remove “141 Blue Ravine Road” and replace with “250 Outcropping Way.”	This amendment reflects the correct company name and current address.

## TARIFF CLARIFICATIONS MATRIX

Section	Description of change	Reason
Appendix T Article 14	Article 14 – Insert “Corporation” after “Operator” in company name in the first signature block.	This amendment reflects the correct company name.
Appendix T Article 14	Article 14 – Insert “By” just above “Name” in all three signature blocks.	This amendment provides for written signatures of company signatories in addition to printed names.
Appendix T Attachment 1	In Attachment 1 – insert definitions for “CAISO Controlled Grid” and “CAISO Tariff” between “Commercial Operation Date” and “Default.”	This amendment formats definitions in alphabetical order.
Appendix T Attachment 1	In Attachment 1 – insert definition for “Generating Facility” between “Distribution Upgrades” and “Good Utility Practice.”	This amendment formats of definitions in alphabetical order.
Appendix T Attachment 1	In Attachment 1 – insert “Small” before “Generating Facility” at beginning and end of definition.	This amendment clarifies the type of Facility that is relative to the SGIA and the Glossary of Terms.

## TARIFF CLARIFICATIONS MATRIX

Section	Description of change	Reason
Appendix T Attachment 7 - Title	In Attachment 7 – insert “Small” before “Generating Facility” in title of Attachment	This amendment will provide clarification of the type of Facility that is relative to the SGIA and the Glossary of Terms.
Appendix T Attachment 7 Section Ai.4	In Attachment 7 – in item number 4 of Section A, sub-Section (i), replace “Appendix H” with “Attachment 7” in line 2 and replace “Appendix” with “Attachment” at end of sentence.	This amendment modifies language to refer to an Attachment.
Appendix T Attachment 7 Section Ai.5	In Attachment 7 – in item number 5 of Section A, sub-section (i), replace “Appendix H” with “Attachment 7”	This amendment modifies language to refer to an Attachment.
Appendix T Attachment 7 Section Ai.7	In Attachment 7 – in item number 7 of Section A, sub-section replace “Appendix H” with “Attachment 7.”	This amendment will provide for missing language and corrections of Section and Attachment references.
Appendix T Attachment 7 Section Ai.8	In Attachment 7 – in item number 8 of Section A, sub-section (i), replace “Appendix H” with “Attachment 7.”	This amendment modifies language to refer to an Attachment.



## TARIFF CLARIFICATIONS MATRIX

Section	Description of change	Reason
Appendix T Attachment 7 Section Aiii	In Attachment 7 – Section A, sub-section (iii), delete “and Operating Requirements” from title and replace with “Criteria.”	This amendment provides for missing title language that more accurately describes the contents of that sub-section.
Appendix U	Update overnight Notice address in Appendix 1 (replace Blue Ravine Rd. address with Outcropping Way address)	This amendment modifies the physical address for the ISO.
Appendix U	Update Notice addresses in Appendix 7 Attachment B (replace Blue Ravine Rd. address with Outcropping Way address)	This amendment modifies the physical address for the ISO.
Appendix DD, Section 8.9.2	In Section 8.9.2- change the reference in the first sentence from Section 8.9.1.1 to Section 8.9.1.	This amendment corrects a typographical error in the tariff.