

Stakeholder Comments

Data Release and Accessibility Phase 3 Draft Tariff Language

Submitted by	Company	Date Submitted
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Southern California Edison (SCE) appreciates the opportunity to comment on the California Independent System Operator’s (CAISO’s) September 11, 2012, Draft Tariff Language¹.

Since “critical Transmission Constraints” is not a defined term, SCE recommends the following change:

6.5.10.1.4 Transmission Constraint Limits

Three (3) days after the applicable trading day, the CAISO will provide to parties a report on the limits associated with all Transmission Constraints that are enforced in the market including nomograms, branch groups, individual transmission facilities, under both base case and contingencies ~~the critical Transmission Constraints, under both base case and contingencies, and nomograms, which are enforced~~ in the Integrated Forward Market, HASP, and Real-Time Dispatch.

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Consistent with the language in the Draft Final Proposal², since “fuel category” is not a defined term, SCE recommends the following change:

6.5.11 Aggregate Generation Outage Data

Each day prior to the applicable Integrated Forward Market, the CAISO will publish Generation outage data for each Existing Zone Trading Hub aggregated by fuel categories of thermal, hydro, or renewable, for the current Trading Day and for twenty-nine (29) days following that date. To the extent that the CAISO fails to provide this report available on any given Operating Day, the CAISO will endeavor to provide this report for any given successful Integrated Forward Market run within the next thirty (30) days, after which the information will not be provided.

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¹ <http://www.caiso.com/Documents/DraftTariffLanguage-DataRelease-AccessibilityPhase3MarketEfficiency.doc>

² Page 11, Section 8.1.5, <http://www.caiso.com/Documents/DraftFinalProposal-DataReleaseandAccessibilityPhase3MarketEfficiency.pdf>