

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

California Independent System  
Operator Corporation  
Docket No. ER10-1756-000

September 1, 2010

California Independent System  
Operator Corporation  
151 Blue Ravine Road  
Folsom, CA 95630

Attention: Anthony Ivancovich  
Assistant General Counsel to California  
Independent System Operator Corporation

Reference: Revisions to Open Access Transmission Tariff

Dear Mr. Ivancovich:

On July 12, 2010, California Independent System Operator Corporation (CAISO) submitted for filing revised records to its open access transmission tariff to enable various enhancements to the process of modeling, allocating, and auctioning congestion revenue rights. Waiver of the Commission's notice requirements pursuant to section 35.11 of the Commission's regulations (18 C.F.R. § 35.11) is granted,<sup>1</sup> and the revised records are accepted, effective on the dates requested.<sup>2</sup>

This filing was noticed on July 13, 2010, with comments, protests, or motions to intervene due on or before August 2, 2010. No protests or adverse comments were filed. Notices of intervention and unopposed timely filed motions to intervene are granted pursuant to the operation of Rule 214 of the Commission's Rules of Practice and

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<sup>1</sup> *Central Hudson Gas & Electric Corporation, et al.*, 60 FERC ¶ 61,106, *reh'g denied*, 61 FERC ¶ 61,089 (1992), and *Prior Notice and Filing Requirements Under Part II of the Federal Power Act*, 64 FERC ¶ 61,139, *clarified*, 65 FERC ¶ 61,081 (1993).

<sup>2</sup> The revised records are effective as shown on the Appendix.

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Procedure (18 C.F.R. § 385.214). Any opposed or untimely filed motion to intervene is governed by the provisions of Rule 214.

This action does not constitute approval of any service, rate, charge, classification, or any rule, regulation, contract, or practice affecting such rate or service provided for in the filed documents; nor shall such action be deemed as recognition of any claimed contractual right or obligation affecting or relating to such service or rate; and such action is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against your Company.

This action is taken pursuant to authority delegated to the Director, Division of Electric Power Regulation - West, under 18 C.F.R. § 375.307. This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Steve P. Rodgers, Director  
Division of Electric Power  
Regulation – West

cc: All Parties

## Appendix

11.2.4, CRR Settlements, 1.0.0	9/13/2010
36.2.4, Multi Point CRRs, 1.0.0	9/13/2010
36.4, FNM For CRR Allocation And CRR Auction, 1.0.0	12/10/2010
36.4.2, Simultaneous Feasibility, 1.0.0	12/10/2010
36.8.2, Load Eligible For CRRs And Eligible CRR Sinks, 1.0.0	9/13/2010
36.8.3, CRR Allocation Process, 1.0.0	9/13/2010
36.8.4, Eligible Sources For CRR Allocation, 1.0.0	12/10/2010
36.8.5, Load Migration Between LSEs, 1.0.0	12/10/2010
36.13.4, Bids In The CRR Auctions, 1.0.0	9/13/2010
36.13.6, Clearing Of The CRR Auction, 1.0.0	9/13/2010
-, Multi-Point CRR, 1.0.0	9/13/2010
-, Priority Nomination Process (PNP), 1.0.0	9/13/2010