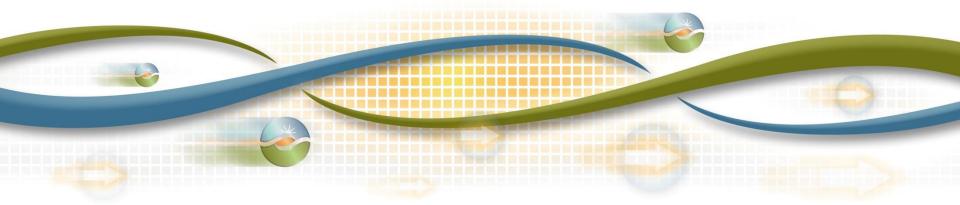
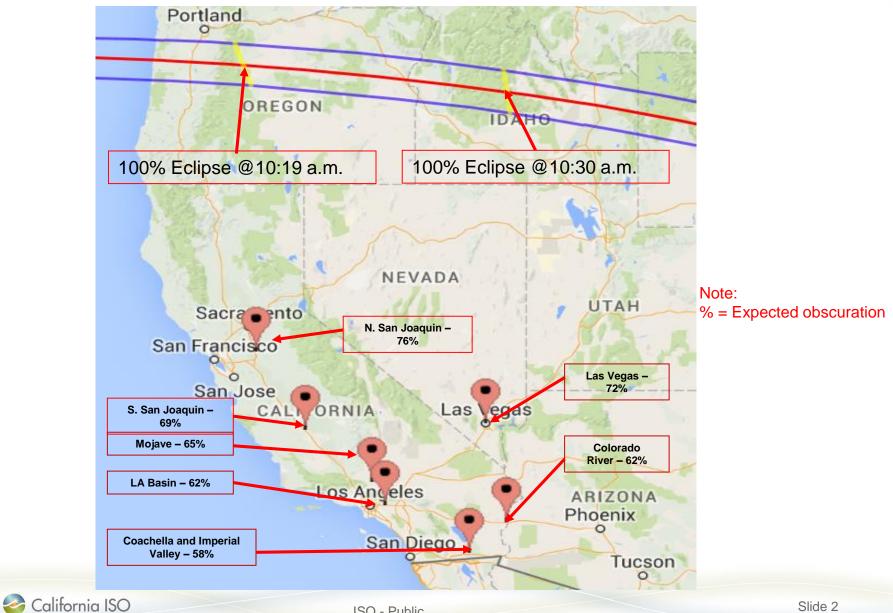


Solar Eclipse Readiness

Nancy Traweek, Executive Director, System Operations July 27, 2017



August 21, 2017 Solar Eclipse



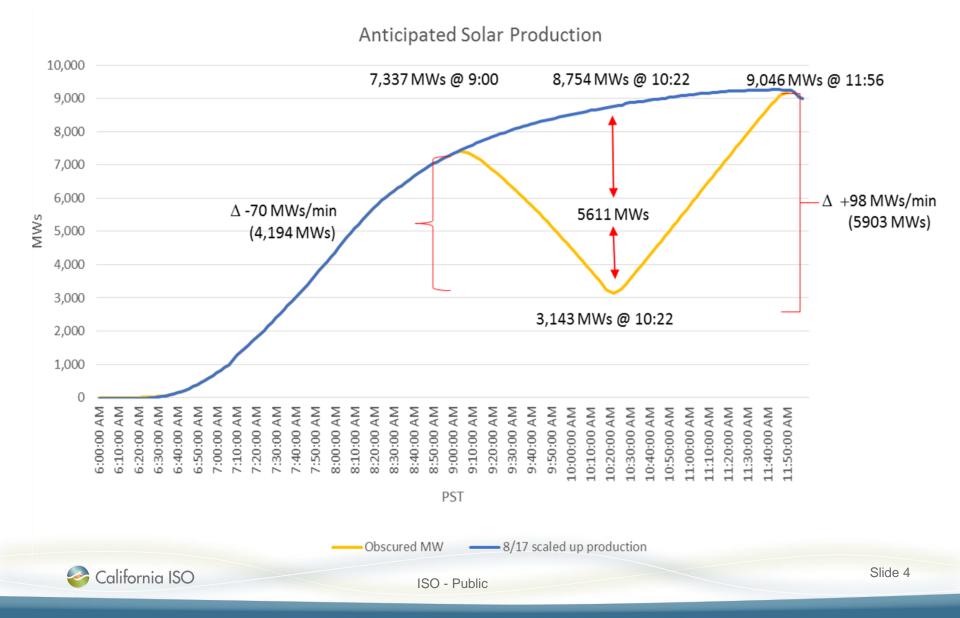
ISO - Public

Solar Eclipse Summary

- Estimated utility scale solar reduction: 4,194 MW
- Estimated load increase: 1,365 MW
- Estimated net load increase: 6,000 MW
- Solar ramp rate
 - Normal:
 - up / down ramps average 30 36 MW/min with highest rates at 60 – 70 MW/min morning and evening (short duration)
 - During eclipse
 - Down-ramp of ~70 MW/Min through max obscuration, up-ramp of ~90 MW/Min on return



Potential MW impact on ISO grid connected solar



Preparation for Operational Impact

Task	Analysis / Communication / Coordination
Analyze Impact through off-line Market Simulations	 Analyze regulation requirements Capture intra-hour solar ramp Analyze gas requirements
Regulation procurement	 Increase Regulation Requirement for impacted hours (in-ramp / out-ramp)
Use of Large Hydro	Position large hydro for rapid response during loss and return of solar
VERs – Solar Resources	Meetings with Scheduling Coordinators to discuss Operations expectation for duration of Eclipse
EIM Participants	 Consistent policy for ETSR's during eclipse Accounting for eclipse in VER submittals
Ops Personnel	 Crew training – use simulator and table top Guide for on-shift crew
Gas Coordination	Ongoing coordination with Gas Control





- Submit Day Ahead solar schedules that accurately reflect hourly solar forecasted output including reductions during the eclipse hours
- Follow Real Time DOTs
- Provide a wide range of decremental bid range on dispatchable solar resources
- Follow Master File Ramp Rates



Follow-up questions:

- Email your client representative
- Call the Customer Hotline at (916) 608-7320

