# Attachment A

# Stakeholder Process: Proxy Demand Resource

**Summary of Submitted Comments**

**Stakeholders submitted four rounds of written comments to the CAISO on the following dates:**

* Round One, 11/12/2008
* Round Two, 1/12/2009
* Round Three, 3/20/2009
* Round Four, 4/29/2009

**Stakeholder comments are posted at:** [**http://www.caiso.com/1893/1893e350393b0.html**](http://www.caiso.com/1893/1893e350393b0.html)

**Other stakeholder efforts include:**

* Conference Calls
	+ 1/5/2009
	+ 2/27/2009
	+ 3/20/2009
	+ 4/22/2008
* In-person meetings
	+ 11/5/2008
	+ 1/15/2009
	+ 3/12/2009
* Other stakeholder efforts
	+ Three in person working group meetings to refine proxy demand resource proposal held in January – February 2009
	+ Demand Response technical design sessions held in July – August of 2008

| **Management Proposal** | **Stakeholder A** | **Stakeholder B** | **Stakeholder C** | **Stakeholder D** | **Management Response****( Completed by the ISO)** |
| --- | --- | --- | --- | --- | --- |
| Retail demand response aggregator (curtailment service provider) may bid demand response directly into the ISO’s energy and ancillary service markets and participate separately from the load serving entity as required by FERC Order 719 | Identify Response: SupportNo CommentConditional OpposeBrief position supporting statements are appropriate |  |  |  |  |
| Proxy demand resource bid and settled at Custom-LAP | Identify Response: SupportNo CommentConditional OpposeBrief position supporting statements are appropriate |  |  |  |  |
| Load serving entities’ load bid and settled at Default-LAP | Identify Response: SupportNo CommentConditional OpposeBrief position supporting statements are appropriate |  |  |  |  |
| Bids to curtail load that clear the Day-Ahead and/or Real-Time Market will appear as a reduction to the load serving entities’ Day-Ahead Load Schedule for the purpose of settlement of uninstructed deviation | Identify Response: SupportNo CommentConditional OpposeBrief position supporting statements are appropriate |  |  |  |  |
| Settlement for the curtailed portion of the load settled by the ISO directly with the retail demand response aggregator (curtailment service provider) at the specified Custom-LAP of the proxy demand resource  | Identify Response: SupportNo CommentConditional OpposeBrief position supporting statements are appropriate |  |  |  |  |
| Determination of actual proxy demand response delivery would be derived from measurement of aggregate meter usage, calculated from a pre-determined baseline | Identify Response: SupportNo CommentConditional OpposeBrief position supporting statements are appropriate |  |  |  |  |
| To address LECG gaming concern, initial limit for proxy demand resources operation of 200 hours per year and minimum bid price set to the Default LAP price that was exceeded for only 200 hours in the previous year. Limits to be reassessed after summer 2010 | Identify Response: SupportNo CommentConditional OpposeBrief position supporting statements are appropriate |  |  |  |  |