										June 2016					July 2016					Aug 2016		
	Initiatives	Initiative Lead	Start	Discuss at MSC	Proposed Board Meeting	Notes	Proposed Tariff	Paper Published	Meeting/call	Comments Due	Training or Workshop	ISO Files Tariff	Paper Published	Meeting/call	Comments Due	Training or Workshop	ISO Files Tariff	Paper Published	Meeting/call	Comments Due	Training or Workshop	ISO Riles Tariff
		IIIDBOVE CEBU		MSC	Meeting	HOLES	Filing Date	Published			Workshop	Language	Published			Workshop	Language	Published			Workshop	Language
9 50	ISO Board of Governors meeting Market surveillance committee meeting	B. Cooper	Recurring Recurring						17													_
Recu	Market performance and planning meetings	J. Morris	Recurring																			
	Business practice manual change management meetings Also Caryon Gas-Discris Coordination	J. Payton	Recurring				May-16															
	Bid cost recovery enhancements (formerly two-tier).	Ccolbert K. Wells	Mar 2016 Q4 2015		May 2016 Oct 2016		Nuy-10	3	21	28												
	Bidding rules enhancements	C. Colbert	April 2015		Mar 2016		Phase 1: Feb 2016	- 3	21	20												
8	Commitment cost enhancements phase 3.	K. Wells	Q2 2016	15-Jul-15	Mar 2016		Approved by Board in March 2016				15				1							
	Contingency modeling enhancements	P. Servedio			Aug 2016		March 2016 TBD															
nitiativ		D. Tretheway	Apr-16		June 2016					3												
Current Init	GB clawback rule modifications. Energy storage and aggregated distributed energy resource, Phase 2	T. Flynn	Q1 2016		Oct 2016					9			12	19						2		
	Frequency response requirements	C. Colbert	July 2015		March 2016																	
	Frequency resconse phase 2.		Q2 2016																			
	Flexible resource adequacy criteria and must run obligation phase 2.	K. Meeusen	June 2015 Q2 2016		Aug 2016 Oct 2016																	\vdash
	Reliability services phase 2	K. Meeusen	42.2010	Mar 23 2015	Aug 2016								7	14	21							
	Beview Transmission Access Charge Wholesale Billing Determinant	L. Kristov	Q2 2016					3	14	30												
	Stepped Constraint Parameters Full Network Model Enhancements	D. Tretheway	Q2 2016		Oct 2016 TBD			14	21						7							
5		TBD	TBD			A																
grat	Regional Integration Greenhouse Gas Compliance	D. Tretheway	Q3 2016		TBD	Start date shifted. New schedule in devel.																
ional Integra Initiatives	Metering Rules Enhancements	T. Flynn	Mar-16		Aug 2016			7	14	28												
nal	Regional Resource Adequacy	C. Devon	Nov 2015		August 2016				2	15	22											
Region	Transitional Implementation Items		2017																			
2	Transmission Access Charge Options	L. Kristov	Oct 2015		August 2016				1	10												
	Flexible capacity needs technical study process	C. Loutan	Recurring																			
28	Grid management charge/Budget Process	Gordon	Recurring		Oct 2016			9	16	23												
rring Initiati	2017 & 2021 Local capacity requirements (LCR Study)	C. Micsa R. Emmert/	Recurring																			
	Participating transmission owner per unit cost	M.Wa	Recurring																			
	Stakeholder initiatives catalog 2015-2016 Transmission narring process	TBD R. Sparks	Q3 2016 Recurring		N/A Mar 2016		N/A N/A															
Recu	2015-2016 Transmission planning process 2016-2017 Transmission planning process	R. Sparks	Recurring		Mar 2016		N/A N/A															
Œ	Western regions planning coordination	G. DeShazo	Recurring		N/A																	
		Legal Lead	Start		Tariff Filed																	
	Bid Cost Recovery and Variable Energy Resource Settlements Bidding Rules Enhancements - Minimum Load Rerate	A. McKerna A. McKerna					Mar-16 Mar-16															\vdash
	Commitment cost enhancements - Minimum Load Herate Commitment cost enhancements phase 3	K. Wells					TBD															
Tariff	Competitive solicitation process enhancements	S. Rutty	May 2015				N/A															
	Energy storage and aggregated distributed energy resource, Phase 1	T. Flynn	Q2 2015		Feb 2016		Jun-16															
	Excanding metering and telemetry octions chase 2	A. Ulmer					Mar-16															
	Flexible Remains Product Frequency response	D. Tretheway A. Ulmer				Approved by Board in Feb 2016	Apr-16															
	Local Market Power Mitigation Enhancements (2015)	A. McKerna	Apr-16				May-16															
	Payment Default Allocation	K. King	Aug-15			Activity has been																
	Reactive power requirements and financial compensation	C. Devon	May 2015			suspended																
	Reliability services chase 1b. Revised Settlement Statement & Dispute Timeline for T+35M.	K. Meeusen T. Huynh	Q1 2016 TBD				TBD															
	Release / Implementation	Deployment	Market S	Simulation	Activation	Project Manager			·													
	Capacity procurement mechanism replacement	11/1/2016	Start	- End 6/24/2016	11/1/2016	Marcelo DaCosta																
98	Also Canyon Gas-Electric Coordination	6/2/16, 7/6/16		N/A	6/2/16, 7/6/16	Roxann Hall																
8 8	Post Implementation CMS Enhancements	6/8/2016	2/16/2016	6/8/2016	6/8/2016	Mike Lucas																
Pendent: Release	Reliability Services Initiative (RSI) 1A and Commitment Cost Phase 2 completion	11/1/2016	3/16/2016	6/24/2016	11/1/2016	Marcelo DaCosta																
de la	Demand response registration enhancements	6/2/2016	7/5/2016	7/22/2016	6/2/2016	Mike Lucas																
	RIMS functional enhancements	10/31/2016	TBD	TBD	10/31/2016	John Williams																
	Acceptable Use Policy - CMRI	TBD TBD	8/9/16 8/16/8	9/2/16	10/1/2016	John Williams Jim Barber																
	BAL-003 Compliance / Frequency Response BCR modification and VER Settlement	TBD	8/9/16 7/5/16	9/2/16 7/29/16	10/1/2016	Jim Barber Brett Bruderer																
9250	EIM 2016 Arizona Public Services	TBD	7/5/16	7/29/16	10/1/2016	Joanne Alai																
Fall 2016 Rek	EIM 2016 Puget Sound Energy	TBD	7/5/16	7/29/16	10/1/2016	Joanne Alai																
	EIM enhancements phase 2	TBD	7/5/16	7/29/16	10/1/2016	Joanne Alai																
	Energy storage and aggregated distributed energy resource. Phase 5	TBD TBD	8/9/16 8/16/8	9/2/16	10/1/2016	Jeremy Malekos Jim Barber																
	OMAR replacement project	TBD	7/5/16	7/29/16	10/1/2016	Mike Lucas																
	PIRP system application decommissioning	TBD	8/9/16	9/2/16	10/1/2016	Brett Bruderer																
	ADS user interface replacement Additional Data Transparency Enhancements (DASIS API changes)	TBD	TBD	TBD	TBD	Adrian Chiosea Adrian Chiosea																
BD BD	Post Implementation OMS Enhancements (UASIS API changes)	TBD	TBD	TBD	TBD	Adnan Chiosea Mike Lucas																
Release	Local Market Power Mitigation Enhancements (2015)	1/30/17	11/1/16	12/15/16	1/30/2017	Marcelo DaCosta																
	Relability Services Phase 1B	TBD	TBD	TBD	10/1/2017	Adrian Chiosea																
	Bidding Rules Enhancements - Part B	TBD	TBD	TBD	10/1/2017	Adrian Chiosea																
Release	Commitment cost enhancements phase 3	TBD	TBD	TBD	10/1/2017	Adrian Chiosea																
8 Z M	Reactive power requirements and financial compensation Stepped Constraint Parameters	TBD	TBD	TBD	10/1/2017	Adrian Chiosea																
Fall 20		TBD	TBD	TBD	10/1/2017	Adrian Chiosea																
æ	Contingency modeling enhancements	TBD	TBD	TBD	10/1/2017	Adrian Chiosea																
	EIM 2017 Portland General Electric	TBD	TBD	TBD	10/1/2017	Jeremy Malekos Adrian Chiosea																
Fall 2018 Release	Metering Rules Enhancements Regional Resource Adequacy	TBD	TBD	TBD	10/1/2018	Adrian Chiosea Adrian Chiosea																
F 5	Transmission Access Charge Options	TBD	TBD	TBD	10/1/2018	Adrian Chiosea																

CSSA/(payton 6/9/2016

Changes 6/9/2016

Regional Resource Adequacy - Updated policy schedule (added load forecasting working group)

Reliability Services Initiative Phase 2 - Updated policy schedule

Full Network Model Enhancements - Updated initiative start date

Regional Integration Greenhouse Gas Compliance - Updated initiative start date

Changes 6/3/2016

Bidding rules enhancements - Part A was implemented in May 23, 2016. Removed from report.

Expanding metering and telemetry options phase 2 is effective on June 3, 2016. Removed from report.

Changed activation date of CPM Replacement, Reliability Services Initiative 1A and Commitment Costs Phase 2 (remainder) from 6/1/16 to 11/1/16.

Post Implemenation Enhancements have been deployed and activated. Additional enhancements are scheduled for 6/8/16.

Demand Response Registration Enhancements market simulation and activation dates moved.

Updated market simulation dates for Fall 2016 release projects.

RIMS App and Study module has been deployed and activated. Remaining modules are planned for 10/31/16.

Added Aliso Canyon Gas Coordition to Independent 2016 releases.

Moved Bidding Rules Enhancements - Part B from Fall 2016 to Fall 2017 release

Moved Local Market Power Mitigation Enhancements (2015) from Fall 2016 to Independent 2017

Added Additional Data Transparency Enhancements (OASIS API changes) as TBD

Moved Commitment Cost Enhancements Phase 3 from TBD to Fall 2017

Changes 6/2/2016

Add new initiative - Review Transmission Access Charge Wholesale Billing Determinant

Commitment Cost Enhancements Phase 3 - Added date of DR workshop

Changes 5/13/2016

Stepped Constraint Parameters - Updated schedule

Flexible Ramping Product - Updated tariff schedule; tariff publishing and comments deadline TBD

Regional RA - Updated schedule; dates for draft final proposal phase TBD

Changes 5/4/2016

Stepped Constraint Parameters - Added new schedule

Transmission Access Charge Options policy schedule - Updated schedule

Changes 5/3/2016

Commitment Cost Enhancements Phase 3 - Added new schedule

Updated ESDER Phase 2 schedule