

CURRENTLY EFFECTIVE CAISO TARIFF

AUGUST 7, 2008

IMPORTANT NOTE:

California ISO Conformed Tariff as of August 7, 2008

The Tariff is current through August 7, 2008. Currently effective language from Tariff Amendments and Compliance filings which FERC has approved is shown in clean copy. Pending language for Compliance filings that FERC has not ruled on as of August 7, 2008, is highlighted in Gray. Pending language for Amendment filings that FERC has not ruled on as of August 7, 2008 is highlighted in Green and Italicized.

Please Note: For amendment and compliance filings that supersede currently approved language, it will be necessary to consult previous versions of the Tariff to see the full text of the language superseded by the highlighted pending language.

This version updates the June 3, 2008 version of the Conformed Tariff to reflect:

- FERC's May 16, 2008 Order accepting the October 11, 2007 FERC Order 890 Compliance filing (Docket No. OA08-12), with modifications (see 123 FERC ¶ 61,180). The approved language can be found on sheets 482, 498, 785 and 785A-H. [These sheets are contained in the PDF document below titled Appendix A and Appendices F-M, as well as in the Combined S&R Tariff PDF Document.]
- FERC's May 30, 2008 Order accepting the March 28, 2008 Transitional Capacity Procurement Mechanism (TCPM) Amendment filing (Docket No. ER08-760), with modifications (see 123 FERC ¶ 61,229). The approved language can be found on sheets 399, 399A, 406, 406A, 463M, 464, 466, 477D, 477D.01, 477E, 477F, 479, 479A.01-479A.03, 479B, 479C, 479C.01, 479D, 479E, 479E.01, 479F, 479F.01, 479G-479J, 491A, 513.00, 521A, 528, 532, 532A, 538, 755, and 755B-755D. [These sheets are contained in the PDF document below titled Sections 27-36.7, Sections 36.8-43.9, Appendix A and Appendices F-M, as well as in the Combined S&R Tariff PDF Document.]
- FERC's June 12, 2008 Letter Order accepting the January 15, 2008 Early Effectiveness Resource Adequacy Requirements Compliance filing (Docket No. ER08-64-001). The approved language can be found on sheets 1367-1369, 1371, 1375, 1378, and 1378A. [These sheets are contained in the PDF document below titled Appendices CC-FF, as well as in the Combined S&R Tariff PDF Document.]
- FERC's June 12, 2008 Letter Order accepting the January 18, 2008 Location Constrained Resource Interconnection Compliance filing (Docket No. ER08-140-002). The approved language can be found on sheets 334A, 534, 1430, 1431 and 1448. [These sheets are contained in the PDF document below titled Sections 12-26, Appendix A and Appendices CC-FF, as well as in the Combined S&R Tariff PDF Document.]
- The CAISO's Integrated Balancing Authority Area (IBAA) Amendment filing (Docket No. ER08-1113) made on June 17, 2008. The language can be found on sheets 1305B, 1351A and 1351B. The pending language is shown in green highlighting and italicized. [These sheets are contained in the PDF document below titled Appendices BB, as well as in the Combined S&R Tariff PDF Document.]
- The CAISO's FERC Order 890 Compliance filing (Docket No. OA08-12) made on June 16, 2008 in response to FERC's May 16, 2008 Order (see 123 FERC ¶ 61,180). The proposed language can be found on sheets 785A, 785A.01, 785B, 785B.01, 1455 and 1456. The pending language is shown in gray highlighting. [These sheets are contained in the PDF document below titled Appendices F-M and Appendices CC-FF, as well as in the Combined S&R Tariff PDF Document.]
- FERC's June 19, 2008 Order accepting the December 28, 2007 Reliability Capacity Services Tariff (RCST) Compliance filing and March 5, 2008 RCST Extension Compliance filing (Docket Nos. ER06-615 and EL05-146) (see 123 FERC ¶ 61,281). The approved language can be found on sheets 399A, 477D, 477E, 479, 479.01, 479A, 479A.01, 479A.02, 479B-479E, 479H, 510, 513.00, 528, 538, 755D, 1380 and 1388. [These sheets are contained in the PDF document below titled Section 27-36.7, Appendix A, Appendices F-M and Appendices CC-FF, as well as in the Combined S&R Tariff PDF Document.]

- The CAISO's Transitional Capacity Procurement Mechanism (TCPM) Compliance filing (Docket No. ER08-760) made on June 30, 2008 in response to FERC's May 30, 2008 Order (see 123 FERC ¶ 61,229). The proposed language can be found on sheets 399, 399A, 406, 466, 466A, 467, 468, 469, 470, 470.00, 470.01, 477D, 477D.01, 477E, 477F, 479C, 479C.01, 479E, 479E.01, 479E.02, 479F, 479F.00, 479I, 479I.01, 491A, 514 and 755B. The pending language is shown in gray highlighting. [These sheets are contained in the PDF document below titled Sections 27-36.7, Sections 36.8-43.9, Appendix A and Appendices F-M, as well as in the Combined S&R Tariff PDF Document.]
- The CAISO's Order 890 Compliance filing (Docket No. ER06-615 and ER07-1257) made on July 21, 2008 in response to FERC's June 20, 2008 Order (see 123 FERC ¶61,285). The proposed language can be found on sheets 1253, 1253A, 1313, 1318 and 1323. The pending language is shown in gray highlighting. [These sheets are contained in the PDF document below titled Appendix BB, as well as in the Combined S&R Tariff PDF Document.]
- FERC's July 23, 2008 Letter Order accepting the May 30, 2008 **Generator Availability Reporting Amendment Filing** (Docket No. ER08-1053). The approved language can be found on sheets 164, 164A, 442A, 443 and 443A. [These sheets are contained in the PDF document below titled Sections 9.2-10, Sections 36.8-43.9, as well as in the Combined S&R Tariff PDF Document.]
- The CAISO's **Generation Interconnection Process Reform (GIPR)** Amendment filing (Docket No. ER08-1317) made on July 28, 2008. The language can be found on sheets 324, 325, 325A, 326, 486, 486A, 487, 487A, 497, 497A, 499, 502A, 503, 504, 504A, 509, 509.00, 515A, 518, 518A, 519, 519A, 523, 523A, 524A, 528, 528.00, 528A, 529, 998, 999, 1017A, 1079, 1392, 1428, 1431, 1431A, 1432, 1433, 1436, 1437, 1442, 1443, 1447, 1457-1613. The pending language is shown in green highlighting and italicized. [These sheets are contained in the PDF document below titled Section 12-26, Appendix A, Appendix U, Appendix V, and Appendices CC-FF, Appendix GG and Appendix HH as well as in the Combined S&R Tariff PDF Document.]
- FERC's July 28, 2008 Order accepting the July 20, 2007 Long-Term Congestion Revenue Rights Compliance (Docket No. ER07-869), with modifications (see 124 FERC ¶ 61,095). The approved language can be found on sheets 9, 9A, 36, 36A, 1303, 1304, 1305, 1305A, 1309, 1309A, 1313, 1315, 1316, 1319-1321, 1321A, 1321B, 1322, 1322A, 1323, 1323A, 1324, 1324A, 1325, 1326, 1326A, 1326B, 1327-1330, 1330A, 1331, 1332, 1332A, 1333-1335, 1338-1341. [These sheets are contained in the PDF document below titled Sections 1-8.1 and Appendix BB, as well as in the Combined S&R Tariff PDF Document.]
- FERC's July 29, 2008 Order accepting the May 30, 2008 **Congestion Revenue Rights Credit and Enhancements Amendment Filing** (Docket No. ER08-1059), with modifications (see 124 FERC ¶ 61,107). The approved language can be found on sheets 264B, 264C, 264C.01, 267C, 267C.01, 267D, 267D.01, 267E, 267F, 499.00, 1277, 1281, 1284, 1301, 1303, 1308, 1309, 1309A, 1312A, 1314, 1319, 1319A, 1323, 1324, 1324.00, 1325, 1336, 1349, 1350, and 1364G. [These sheets are contained in the PDF document below titled Sections 12-26, Appendix AA and Appendix BB, as well as in the Combined S&R Tariff PDF Document.]
- FERC's August 4, 2008 Letter Order accepting the April 21, 2008 **Congestion Revenue Rights Contingency Plan Compliance Filing** (Docket No. ER08-519). The approved language can be found on sheets 1364D-F. [These sheets are contained in the PDF document below titled Appendix BB, as well as in the Combined S&R Tariff PDF Document.]

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