California Independent System Operator Corporation

Fifth Replacement FERC Electric Tariff

(Open Access Transmission Tariff)

Effective as of May 2, 2025

Table of Contents

1. Definitions and Interpretation
2. Access to the CAISO Controlled Grid
3. Local Furnishing, Other Tax Exempt Bond Facility Financing
4. Roles and Responsibilities
5. Black Start and System Restoration
6. Communications
7. System Operations Under Normal and Emergency Conditions
8. Ancillary Services
9. Outages
10. Metering
11. California ISO Settlements and Billing
12. Credit Worthiness
13. Dispute Resolution
14. Uncontrollable Force, Indemnity, Liabilities, and Penalties
15. Regulatory Filings
16. Existing Contracts
17. Transmission Ownership Rights (TORs)
18. [Not Used]
19. Reliability Coordinator
20. Confidentiality
21. [Not Used]
22. Miscellaneous
23. Categories of Transmission Capacity
24. Comprehensive Transmission Planning Process
25. Interconnection of Generating Units and Facilities
26. Transmission Rates and Charges
27. California ISO Markets and Processes
28. Inter-Scheduling Coordinator Trades
29. Energy Imbalance Market
30. Bid and Self-Schedule Submission in California ISO Markets
31. Day-Ahead Market
32. [Not Used]
33. Extended Day-Ahead Market
34. Real-Time Market
35. Market Validation and Price Correction
36. Congestion Revenue Rights
37. Rules of Conduct
38. Market Monitoring
39. Market Power Mitigation Procedures
40. Resource Adequacy Demonstration for Scheduling Coordinators in the CAISO BAA
41. Procurement of Reliability Must-Run Resources
42. Adequacy of Facilities to Meet Applicable Reliability Criteria
43. [Not Used]
43A. Capacity Procurement Mechanism
44. Flexible Ramping Product
Appendix A Master Definition Supplement
Appendix B Pro Forma Agreements
Appendix C Locational Marginal Price
Appendix D Black Start Generating Units
Appendix E Submitted Ancillary Services Data Verification
Appendix F Rate Schedules
Appendix G Pro Forma Reliability Must-Run Contract
Appendix H Legacy Reliability Must-Run Contract Provisions
Appendix I Station Power Protocol

Appendix J Grandfathered Standard Capacity Product Provisions
Appendix K Ancillary Service Requirements Protocol (ASRP)
Appendix L [Not Used]
Appendix L-1 Method to Assess Available Transfer Capability
Appendix M Dynamic Scheduling Protocol (DSP)
Appendix N Pseudo-Tie Protocols
Appendix O California ISO Market Surveillance Committee
Appendix P California ISO Department of Market Monitoring
Appendix Q Eligible Intermittent Resource Protocol (EIRP)
Appendix R [Not Used]
Appendix S Small Generator Interconnection Procedures (SGIP)
Appendix T Small Generator Interconnection Agreement (SGIA) *pro forma*
Appendix U Large Generator Interconnection Procedures (LGIP)
Appendix V Large Generator Interconnection Agreement (LGIA) *pro forma*
Appendix W Amendment No. 39 Interconnection Procedures
Appendix X Approved Project Sponsor Agreement (APSA) *pro forma*
Appendix Y Generator Interconnection Procedures (GIP) for Interconnection Requests
Appendix Z Large Generator Interconnection Requests Processed Under Generator Interconnection Procedures
Appendix AA Grandfathered Resource Adequacy Provisions for February 2018 to March 2018
Appendix BB Standard Large Generator Interconnection Agreement (LGIA) *pro forma*
Appendix CC Large Generator Interconnection Agreement (LGIA) for Interconnection Requests in a Queue Cluster Window *pro forma*
Appendix DD Generator Interconnection and Deliverability Allocation Procedures (GIDAP)
Appendix EE Large Generator Interconnection Agreement for Generator Interconnection and Deliverability Allocation Procedures (GIDAP) *pro forma*
Appendix FF Small Generator Interconnection Agreement for Generator Interconnection and Deliverability Allocation Process (GIDAP) *pro forma*
Appendix GG [Not Used]
Appendix HH [Not Used]
Appendix II Market-Based Rate Authority Suspension
Appendix JJ [Not Used]
Appendix KK Resource Interconnection Standards (RIS)
Appendix LL LGIA for Interconnection Requests processed under the RIS
Appendix MM SGIA for Interconnection Requests processed under the RIS