

- (c) the preferred start and finish date for each Maintenance Outage; and
- (d) where there is a possibility of flexibility, the earliest start date and the latest finish date.

**OCP 3.1.1.1 Additional Maintenance Outages**

If conditions require, a Participating TO may, upon seventy-two (72) hours advance notice, schedule with the ISO Outage Coordination Office a Maintenance Outage on its system. The Participating TO shall supply to the ISO the data set out in OCP 3.1.1.

**OCP 3.1.2 Quarterly Update**

Each Participating TO will provide the ISO with quarterly updates of the data provided under OCP 3.1.1 by close of business on the fifteenth (15<sup>th</sup>) day of each January, April, and July. These updates must identify known changes to any previously planned ISO Controlled Grid facility Maintenance Outages and any additional Outages anticipated over the next twelve months. As part of this update, each Participating TO must include all known planned Outages for the following twelve months.

**OCP 3.1.3 Changes to Planned Maintenance Outages**

A Participating TO may submit changes to its planned Maintenance Outage information at any time, provided, however, that if the Participating TO cancels an Approved Maintenance Outage after 5:00 a.m. of the day prior to the day upon which the outage is scheduled to commence and the ISO determines that the change was not required to preserve System Reliability, the ISO may disregard the availability of the affected facilities in determining the availability of transmission capacity in the Day-Ahead Market. The ISO will, however, notify Market Participants and reflect the availability of transmission capacity in the Hour-Ahead Market as promptly as practicable.

**OCP 3.1.4 Nature of Maintenance Outage Information**

The information relating to each Maintenance Outage submitted by a Participating TO in accordance with OCP 3.1 constitutes a request for a provisional Maintenance Outage and is not considered an Approved Maintenance Outage until the ISO has notified the Participating TO of such approval pursuant to OCP 5.4.

**OCP 3.1.5 Additional Information**

The ISO may request additional information or seek clarification from Participating TOs of the information submitted in relation to a planned Maintenance Outage.

**OCP 3.1.6      Adjacent Control Areas**

The ISO will coordinate the exchange of proposed ISO Controlled Grid Maintenance Outages, as appropriate, with the operators of adjacent Control Areas.

**OCP 3.2 ISO Analysis of ISO Controlled Grid Outage Plans**

**OCP 3.2.1 Review of Planned Maintenance Outages**

The ISO Outage Coordination Office will review the Maintenance Outages submitted under OCP 2.2 and OCP 3.1 to determine if any one or a combination of Maintenance Outage requests relating to ISO Controlled Grid facilities or Reliability Must-Run Units may cause the ISO to violate the Applicable Reliability Criteria. This review will take consideration of factors such as, but not limited to, the following:

- (a) forecast peak Demand conditions;
- (b) other Maintenance Outages, previously Approved Maintenance Outages, and anticipated Generating Unit Outages;
- (c) potential to cause Congestion; and
- (d) impacts on the transfer capability of Interconnections.

If in the ISO's determination, any of the proposed Maintenance Outages would cause the ISO to violate the Applicable Reliability Criteria, the ISO will notify the relevant Participating Generator or Participating TO. The Participating Generator or Participating TO will revise the proposed maintenance Outage and inform the ISO of the changes pursuant to OCP 2.2 and 3.1.

**OCP 3.2.2 Suggested Amendments by the ISO**

The ISO Outage Coordination Office may provide each Operator in writing with any suggested amendments to those Maintenance Outage requests rejected by the ISO Outage Coordination Office. Any such suggested amendments will be considered as an ISO maintenance request and will be approved in accordance with the process set forth in Section 2.3.3.6 of the ISO Tariff.

**OCP 3.2.3 Direction by the ISO**

The ISO Outage Coordination Office may, by providing notice no later than 5:00 a.m. of the day prior to the day upon which the outage is scheduled to commence, direct the Operator of facilities forming part of the ISO Controlled Grid to cancel an Approved Maintenance Outage, when necessary to preserve or maintain System Reliability or to avoid unduly significant market impacts that would arise if the outage were to proceed as scheduled. The Operator, acting in accordance with Good Utility Practice, shall comply with the ISO's direction. The ISO shall give notice of any such direction to Market Participants prior to the deadline for submission of initial Preferred Day-Ahead Schedules for the day on which the outage was to have commenced.

**OCP 4            SCHEDULING AND APPROVAL OF GENERATOR MAINTENANCE  
                     OUTAGES**

**OCP 4.1        Regulatory Must-Take Generation**

Scheduling and approvals of Generator Maintenance Outages for resources providing Regulatory Must-Take Generation shall continue to be governed by the existing contract with a Participating TO or UDC. The Participating TO or UDC will advise the ISO Outage Coordination Office of scheduled and approved Generator

