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| V1.10 **Telemetry Exemption Request Form**Please fill out one form per Resource or Exemption type and send the request to **edas@caiso.com** in a word document format (.docx). A PDF document **will not** be accepted. |
| **Site Name:**       | **Project Code (Optional):**      Example: 21NGR12345 | **Date:** 3/19/2025 |
| **RIG ID:**      Example: IRG123 or IDG012 | **Resource ID** (\*List a single Resource ID)**:**      Example: GENERA\_2\_UNIT | **Issue ID:**      Leave blank if unknown |
| **Requested Exemption Start Date:**       | **Requested Exemption End Date:**       |
| **Resource Owner’s Information** |
| **Name:**       | **Title:**       | **Company:**       |
| **Address:**       **City:**       **State:**    **Zip:**       |
| **Email:**       | **Phone #:**       |
| **Exemption Requestor Information** |
| **Name:**       | **Email:**       | **Organization:**       |
| **Exemption Request Information** |
| In the space below, provide a detailed description of the exemption being requested, why it is needed, and provide supporting information for the requested Exemption End Date. The exemption request must adhere to the California ISO Telemetry Requirements Exemption Policy found as Attachment 1 to this Request Form and Telemetry BPM section 8.4.***Please note****: If a resolution plan with a dated timeline is not provided in the details below, the Telemetry Exemption Request will be**rejected. A new telemetry exemption request addressing the unacceptable aspect of the previous submission must be submitted to the ISO within* ***(5) business days*** *of the deficiency notification from the ISO.* |
| **Exemption Request Reason:**  | **[ ]  Renewal**Leave unchecked if “new submission” |
|       |

*Leave the below sections blank – they will be filled out by EDAS personnel*

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| **CAISO Conditions/Comments** |
|      Note: Failure to meet these conditions will result in revocation of the exemption. Please read attachment 1 of this form and Telemetry BPM section 8.4 for further information on the Telemetry Exemption process. |
| **Scheduling Coordinator’s Information** |
| **SC Contact Name:**       | **SC Email:**       | **SC Organization:**       |
| **Exemption Start Date:**       Determined by date of original submission | **Exemption End Date:**        |
| **ISO Manager’s Signature:** ManSig | **Status:** StaSig | **Date:** DatSig |

*Exemption Request File name:*

1. *Resource ID followed by the type of request (New or Renewal) Ver#.*
	1. *[Resource ID] [Type] Telemetry Exemption Request Ver #*
2. *Project related submissions shall follow NRI Guidelines:*
	1. *[Project ID] TelemetryExemption Ver#*

**New Exemption Request example:**

GENERA\_2\_UNIT New Telemetry Exemption Request Ver1

**Renewal Exemption Request example:**

GENERA\_2\_UNIT Renew Telemetry Exemption Ver1

**NRI Project (RIMS) submission example:**

20GEN1234 TelemetryExemption Ver1

*Subject Line for Email Submission:*

1. *Submit as a response to the original telemetry email notification from EDAS or Service Desk.*
2. *If submission is part of ongoing email thread, submit the document as a response to conversation.*
3. *If original thread is not found, both the email subject line and the attachment shall follow the same naming convention.*

**Attachment 1**

**California Independent System Operator**

**Telemetry Requirements Exemption Policy**

The ISO may grant, at its discretion, temporary exemptions from its telemetry requirements on a case-by-case basis, subject to the following:

* The Generator must provide a written request for exemption,
* The Generator must document the schedule to complete the direct telemetry installation/repair and other interconnection requirements,
* The Generator must commit to provide progress reports on a scheduled basis,
* The ISO must determine that the exemption will not impair the safe and reliable operation of the grid,
* The exemption may be revoked anytime at the ISO’s discretion.

In assessing the impact of the exemption request on grid safety and reliability, the ISO may consider all

relevant factors, including:

* Technical specifics of the exemption request,
* Project specific logistics, including the possibility of obtaining interim telemetry data from the Generating Unit through an existing ICCP link (and whether due diligence has been demonstrated by the Generator Owner,
* The reliability-enhancing benefit the new resource’s capacity may provide to the grid,
* The impact of existing exemptions on the operation of the grid.

If warranted, the ISO will issue the exemption subject to the following limitations:

* Installation of direct telemetry and other conditions of the exemption must be completed as

scheduled,

* The exemption due date is established to minimize exemption duration and will be based on the

expectation of the Generator Owner’s maximum effort in installing or repairing direct telemetry,

* The exemption duration will be limited to a maximum of 120 days,
* Progress reports must be submitted within seven days of scheduled milestone completion (or every

30 days, whichever is less).

The ISO may revoke an exemption if:

* Regardless of the scheduled expiration date, it is determined that the exemption is detrimental to grid

Reliability,

* The Generator does not submit a scheduled progress report,
* The Generator does not demonstrate adequate progress in installing or repairing direct telemetry or satisfying any other condition of the exemption, or
* The exemption exceeds the maximum 120-day duration.