



California ISO
Your Link to Power

California Independent
System Operator Corporation

Transmission for Renewable Generation

CAISO Market Surveillance Committee Meeting

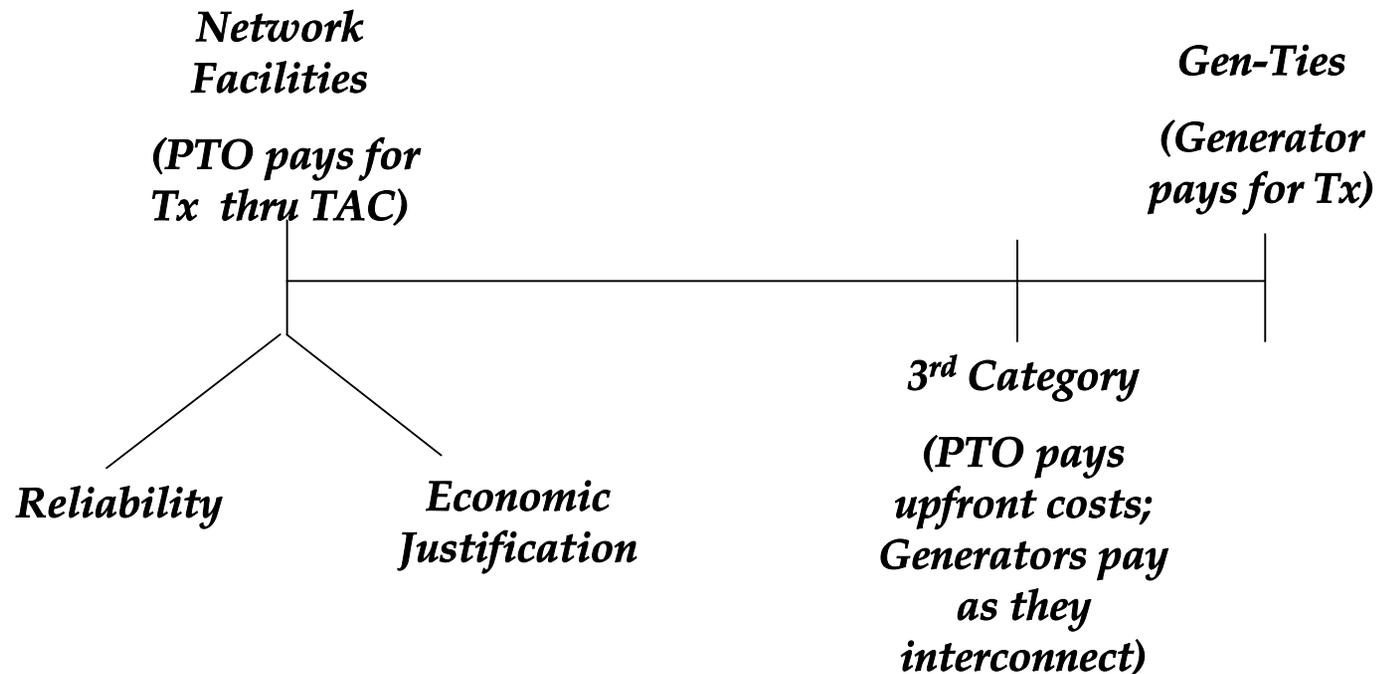
August 8, 2006

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3rd Category of Transmission Proposal



Process for CAISO Filing Petition at FERC for Declaratory Order

- **July 7: Stakeholder meeting to review qualification criteria and cost allocation proposal**
- **July 14: Written stakeholder comments received**
- **August: Seeking MSC Opinion on Transmission for Renewable Generation**
- **September 6-7: Seek Board approval of principles related to criteria and cost allocation.**
- **Mid September: File at FERC for petition for Declaratory Order**



Transmission for Renewable Generation Issues

Criteria for Qualification

- ***Eligibility: only non-network facilities? What happens if a facility is upgraded to network facility?***
- ***Minimal contractual commitment: Require forward contracts with renewable resources for 50% of the line's capacity before eligible for alternative rate treatment.***



Transmission for Renewable Generation Issues

Alternative Cost Treatment

- ***Should generators pay all costs or just their share of “going-forward” cost? Generator pays capacity ratio share of transmission costs when connected, PTO provides up front funding.***
- ***Cap on the alternative cost treatment? To be eligible, any single project must not increase the TAC by more than 5 percent over a 10 year period.***