

## Market Highlights<sup>1</sup> (December 27–January 9)

- The average DLAP price in the integrated forward market was \$37.16. The maximum and minimum DLAP prices were \$110.20 and \$16.93, respectively. The maximum and minimum PNode prices in the integrated forward market were \$97.22 and \$15.42 respectively.
- The top two interties congested in the integrated forward market were MALIN500 and NOB\_ITC. Congestion rents in these two weeks totaled \$15,738,899.20.
- The average day-ahead ancillary service prices were between \$0.00 and \$27.39.
- Approximately 98.84 percent of the RUC requirements were met from RA units.
- The average real-time FMM DLAP price was \$37.22, with a maximum price of \$635.23 and a minimum price of \$4.80. The maximum and minimum PNode prices in the FMM were \$634.99 and -\$520.05, respectively.
- Out of the total 1,344 FMM intervals, 8 intervals saw DLAP prices above \$250, and 0 intervals saw DLAP prices below -\$150.
- Out of the total 1,344 FMM intervals, 9 intervals saw ELAP prices above \$250 and 0 intervals saw ELAP prices below -\$150.
- The average real-time FMM ELAP price was \$28.14, with a maximum price of \$324.51 and a minimum price of -\$148.49.
- The average real-time RTD DLAP price was \$38.34, with a maximum price of \$1,635.86 and a minimum price of -\$8.05. The maximum and minimum PNode prices in the RTD were \$1,642.09 and -\$718.00, respectively.
- Out of the total 4,032 RTD intervals, 35 intervals saw DLAP prices above \$250 and 0 interval saw DLAP prices below -\$150.
- Out of the total 4,032 RTD intervals,19 intervals saw ELAP prices above \$250 and 9 intervals saw ELAP prices below -\$150. The average real-time RTD ELAP price was \$27.53, with a maximum price of \$972.03 and a minimum price of \$207.09.
- Root cause for daily high price events are noted in Tables 1 and Table 2.

Table 1 FMM Intervals				
Trade Date	Root Cause			
FMM Dec 27 HE 16; Jan 3 HE 14; Jan 5 HE 18	Congestion on 24138_SERRANO _500_24137_SERRANO _230_XF_1 _P			
FMM Jan 3 HE 18;	Congestion on OMS 4646120 ELD_MKP_SCIT_NG, load changes, and re-			

<sup>&</sup>lt;sup>1</sup> A description of the metrics presented in this report is available at <a href="http://www.caiso.com/Documents/WeeklyPerformanceReportMetricsKey.pdf">http://www.caiso.com/Documents/WeeklyPerformanceReportMetricsKey.pdf</a>



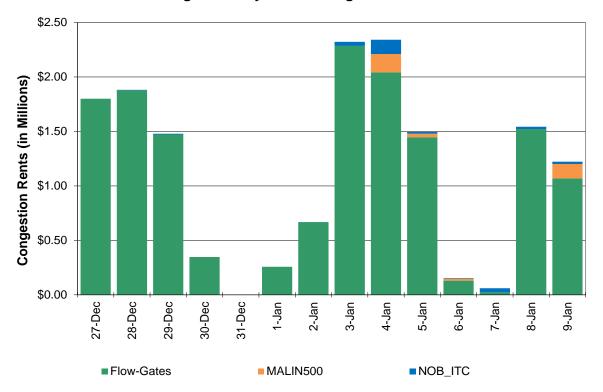
Table 1 FMM Intervals				
Trade Date	Root Cause			
Jan 4 HE 18	dispatch of resources.			
FMM Jan 9 HE 20	Congestion on 7820_TL23040_IV_SPS_NG and 24138_SERRANO _500_24137_SERRANO _230_XF_1 _P			

Table 2 RTD Intervals				
Trade Date	Root Cause			
RTD Dec 27 HE 9	Congestion on OMS 5489791 TL23055_NG			
RTD Jan 1 HE 1	Load changes and reduction of net import			
RTD Jan 3 HE 10, 11	Congestion on 24138_SERRANO _500_24137_SERRANO _230_XF_1 _P			
RTD Jan 3 HE 13, 14 int 1-2	Load changes, renewable deviation and re-dispatch of resources			
RTD Jan 3 HE 14 int 3-9; Jan 5 HE 21	Congestion on OMS 4646120 ELD_MKP_SCIT_NG, load changes, renewable deviation and re-dispatch of resources.			
RTD Jan 3 HE 21	Reduction of net import, load changes, renewable deviation and re-dispatch of resources			
RTD Jan 5 HE 20	Congestion on OMS 4646120 ELD_MKP_SCIT_NG, load changes and redispatch of resources			
RTD Jan 8 HE 11,13, 14, 15	Congestion on OMS 4646120 ELD_MKP_SCIT_NG and re-dispatch of resources			

120 35 30 100 25 80 Price (\$/MWh) 20 ĕ 60 15 40 10 20 5 0 0 27-Dec 30-Dec -28-Dec -9-Jan 3-Jan 4-Jan 5-Jan 6-Jan 7-Jan -SCE -SDGE —VEA -Cleared Bid-In Demand (GW)

Figure 1: Day-Ahead (IFM) LAP LMP and Cleared Bid-In Demand





**Figure 2: Day-Ahead Congestion Rents** 

Figure 3: Day-Ahead Congestion Rents for Flow-Based Constraints

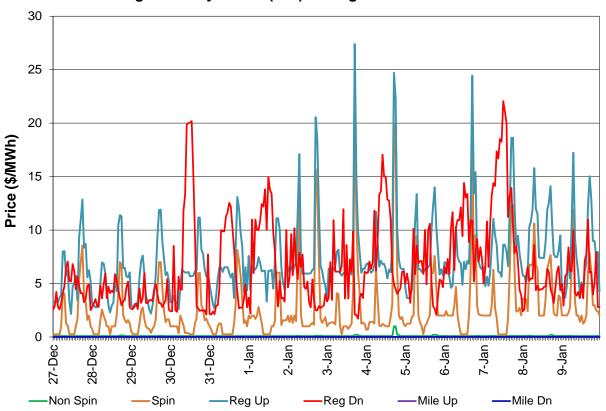
Transmission Constraint		Congestion Rent	
24138_SERRANO _500_24137_SERRANO _230_XF_1 _P	\$	6,931,732.31	
OMS 4646120 ELD_MKP_SCIT_NG		5,326,355.09	
OMS 4646112_OP-6610		891,208.69	
22192_DOUBLTTP_138_22300_FRIARS _138_BR_1 _1	\$	613,996.54	
24036_EAGLROCK_230_24059_GOULD	\$	468,038.44	
24086_LUGO _500_26105_VICTORVL_500_BR_1 _1	\$	216,165.88	
30523_CC SUB _230_30525_C.COSTA _230_BR_1 _1	\$	118,489.63	
IID-SCE_BG	\$	117,000.95	
22480_MIRAMAR _69.0_22756_SCRIPPS _69.0_BR_1 _1	\$	86,350.67	
22820_SWEETWTR_69.0_22476_MIGUELTP_69.0_BR_1 _1		76,566.92	
7820_TL 230S_OVERLOAD_NG		31,019.99	
OMS 4790142 Caribou Bank		19,393.99	
22644_PENSQTOS_69.0_22164_DELMARTP_69.0_BR_1 _1	\$	8,737.74	
22824_SWTWTRTP_69.0_22820_SWEETWTR_69.0_BR_1			
_1	\$	8,388.88	
HUMBOLDT_IMP_NG		8,228.75	
31512_BIG BEN2_115_31516_WYANDJT2_115_BR_1 _2		6,667.21	
OMS_5493048_Humboldt_SVC		6,417.24	
31464_COTWDPGE_115_30105_COTTNWD _230_XF_1		4,514.98	
30250_CARIBOU _230_30255_CARBOU M_ 1.0_XF_11	\$	833.83	



Figure 3: Day-Ahead Congestion Rents for Flow-Based Constraints (cont)

Transmission Constraint		Congestion Rent	
31597_DESCHTP1_60.0_31592_DESCHUTS_60.0_BR_1 _1	\$	264.88	
Total	\$	14,940,372.60	

Figure 4: Day-Ahead (IFM) Average A/S Price





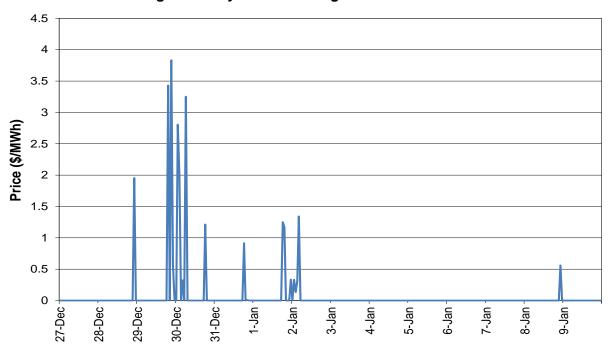
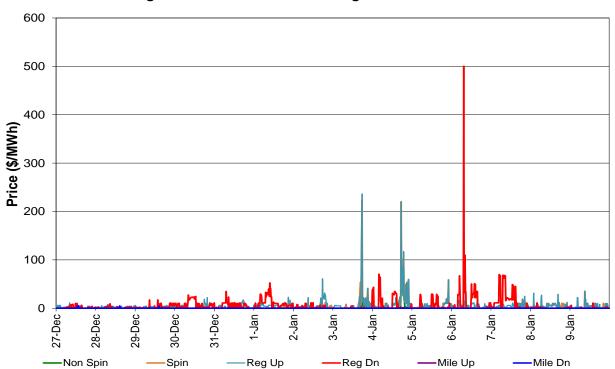


Figure 5: Day-Ahead Average RUC Price







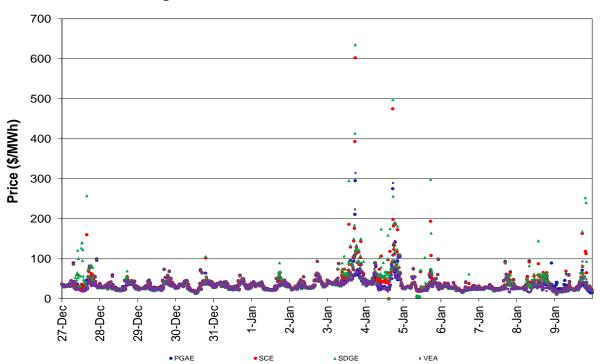
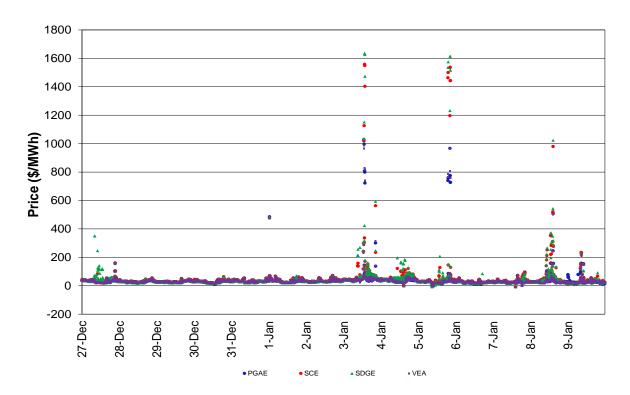


Figure 7: Real-Time FMM DLAP LMP







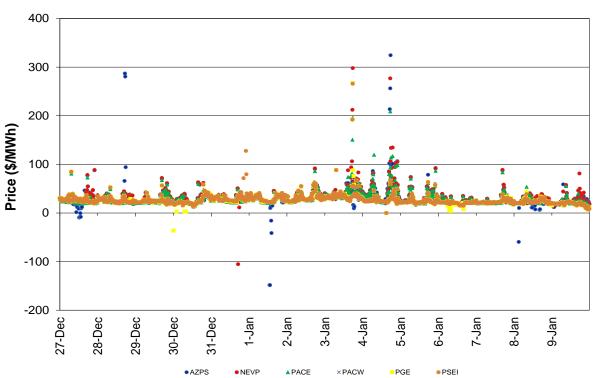


Figure 9: Real-Time FMM ELAP LMP



