

## Market Highlights<sup>1</sup> (March 21–April 3)

- The average DLAP price in the integrated forward market was \$26.05. The maximum and minimum DLAP prices were \$106.20 and -\$14.44, respectively. The maximum and minimum PNode prices in the integrated forward market were \$360.65 and -\$150.06 respectively.
- The top two interties congested in the integrated forward market were MALIN500 and NOB\_ITC. Congestion rents in these two weeks totaled \$20,892,264.24.
- The average day-ahead ancillary service prices were between \$0.00 and \$119.45.
- Approximately 93.94 percent of the RUC requirements were met from RA units.
- The average real-time FMM DLAP price was \$22.85, with a maximum price of \$208.97 and a minimum price of -\$18.83. The maximum and minimum PNode prices in the FMM were \$349.96 and -\$134.34, respectively.
- Out of the total 1,344 FMM intervals, 0 intervals saw DLAP prices above \$250, and 0 intervals saw DLAP prices below -\$150.
- Out of the total 1,344 FMM intervals, 9 intervals saw ELAP prices above \$250 and 42 intervals saw ELAP prices below -\$150.
- The average real-time FMM ELAP price was \$18.19, with a maximum price of \$990.90 and a minimum price of -\$159.72.
- The average real-time RTD DLAP price was \$25.08, with a maximum price of \$1,236.79 and a minimum price of -\$352.88. The maximum and minimum PNode prices in the RTD were \$1,941.67 and -\$203.33, respectively.
- Out of the total 4,032 RTD intervals, 40 intervals saw DLAP prices above \$250 and 3 interval saw DLAP prices below -\$150.
- Out of the total 4,032 RTD intervals, 57 intervals saw ELAP prices above \$250 and 119 intervals saw ELAP prices below -\$150. The average real-time RTD ELAP price was \$18.86, with a maximum price of \$1,020.63 and a minimum price of -\$229.79.
- Root cause for daily high price events are noted in Tables 1.

Table 1 RTD Intervals				
Trade Date	Root Cause			
RTD Mar 21 HE 8,10,11	Congestion on OMS 5784730_OP-6610.			

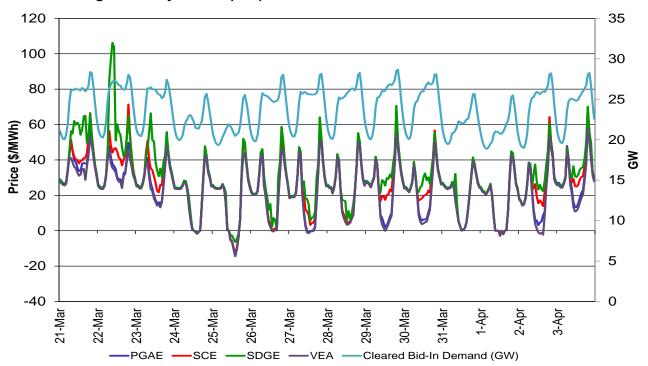
<sup>&</sup>lt;sup>1</sup> A description of the metrics presented in this report is available at <a href="http://www.caiso.com/Documents/WeeklyPerformanceReportMetricsKey.pdf">http://www.caiso.com/Documents/WeeklyPerformanceReportMetricsKey.pdf</a>

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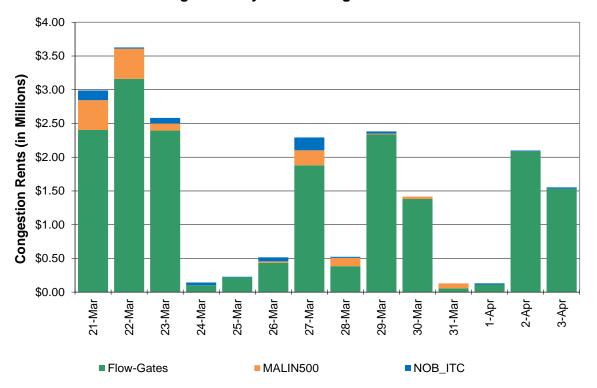


Table 1 RTD Intervals				
Trade Date	Root Cause			
RTD Mar 21 HE 23	Reduction of net imports.			
RTD Mar 24 HE 9, 20; Mar 30 HE 18, 19; Mar 31 HE 17, 18; Apr 2 HE 18, 22; Apr 3 HE 18	Load changes and renewable deviation.			
RTD Apr 1 HE 19; Mar 30 HE 22	Load changes.			
RTD Apr 2 HE 20	Load changes, renewable deviation, and congestion on RM_TM21_NG.			

Figure 1: Day-Ahead (IFM) LAP LMP and Cleared Bid-In Demand







**Figure 2: Day-Ahead Congestion Rents** 

Figure 3: Day-Ahead Congestion Rents for Flow-Based Constraints

Transmission Constraint		Congestion Rent	
24138_SERRANO _500_24137_SERRANO _230_XF_1 _P	\$	7,575,547.06	
24036_EAGLROCK_230_24059_GOULD	\$	2,110,050.69	
33315_RAVENSWD_115_35350_AMES BS _115_BR_2 _1	\$	1,664,343.18	
22500_MISSION _138_22120_CARLTNHS_138_BR_1 _1	\$	1,640,546.48	
24021_CENTER S_230_24091_MESA CAL_230_BR_1 _1	\$	883,801.42	
7820_TL 230S_OVERLOAD_NG	\$	706,407.05	
22476_MIGUELTP_69.0_22456_MIGUEL	\$	647,820.89	
24132_SANBRDNO_230_24804_DEVERS	\$	513,085.35	
25001_GOODRICH_230_24076_LAGUBELL_230_BR_1 _1	\$	400,077.87	
24029_DELAMO _230_24021_CENTER S_230_BR_1 _1	\$	391,634.87	
22820_SWEETWTR_69.0_22476_MIGUELTP_69.0_BR_1 _1	\$	285,890.94	
22831_SYCAMORE_138_22120_CARLTNHS_138_BR_1 _1	\$	237,177.03	
22824_SWTWTRTP_69.0_22820_SWEETWTR_69.0_BR_1 _1	\$	225,238.01	
30055_GATES1 _500_30060_MIDWAY _500_BR_1 _3	\$	140,082.55	
24086_LUGO _500_26105_VICTORVL_500_BR_1 _1	\$	136,952.48	
24114_PARDEE _230_24147_SYLMAR S_230_BR_2 _1	\$	131,140.67	
22480_MIRAMAR _69.0_22756_SCRIPPS _69.0_BR_1 _1	\$	130,461.46	
34548_KETTLEMN_70.0_34552_GATES	\$	80,755.34	



Figure 3: Day-Ahead Congestion Rents for Flow-Based Constraints (contin.)

Transmission Constraint		Congestion Rent	
31336_HPLND JT_60.0_31370_CLVRDLJT_60.0_BR_1 _1	\$	69,663.66	
22192_DOUBLTTP_138_22300_FRIARS _138_BR_1 _1	\$	58,532.61	
32212_E.NICOLS_115_32214_RIO OSO _115_BR_1 _1	\$	44,001.56	
22056_BERNARDO_69.0_22676_R.CARMEL_69.0_BR_1 _1	\$	42,578.18	
34112_EXCHEQUR_115_34116_LE GRAND_115_BR_1 _1	\$	39,319.75	
31658_BANGOR _60.0_32308_COLGATE _60.0_BR_1 _1	\$	38,117.10	
34427_ATWELL _115_34701_SMYRNA 1_115_BR_1 _1	\$	36,348.63	
37585_TRCY PMP_230_30625_TESLA D _230_BR_2 _1	\$	32,300.51	
31378_FULTON _60.0_31382_FTCHMTNP_60.0_BR_1 _1	\$	30,450.53	
34758_LAMONT _115_34805_ARVINJ1 _115_BR_1 _1	\$	28,653.65	
34469_GFFNJCT _70.0_34470_GIFFEN _70.0_BR_1 _1	\$	21,214.96	
22208_EL CAJON_69.0_22408_LOSCOCHS_69.0_BR_1 _1	\$	21,015.19	
31461_JESSTAP _115_31464_COTWDPGE_115_BR_1 _1	\$	20,922.99	
34859_PRMTFMTP_70.0_34873_Q484TP _70.0_BR_1 _1	\$	16,748.85	
32314_SMRTSVLE_60.0_32349_BEALE2J1_60.0_BR_1 _1	\$	14,277.77	
34418_KINGSBRG_115_34405_FRWT TAP_115_BR_1 _1	\$	13,294.86	
31336_HPLND JT_60.0_31206_HPLND JT_115_XF_2	\$	12,990.10	
34474_HELM _70.0_34556_STRD JCT_70.0_BR_1 _1	\$	12,540.84	
6310_CP6_NG	\$	10,692.24	
36851_NORTHERN_115_36852_SCOTT _115_BR_2 _1	\$	8,259.54	
34887_TAP SKRN_70.0_34882_SAN EMDO_70.0_BR_1 _1	\$	7,861.64	
HUMBOLDT_IMP_NG	\$	2,766.04	
22668_POWAY _69.0_22664_POMERADO_69.0_BR_1 _1	\$	2,027.96	
31464_COTWDPGE_115_30105_COTTNWD _230_XF_1	\$	1,119.53	
32056_CORTINA _60.0_30451_CRTNA M_ 1.0_XF_1	\$	985.43	
31114_FRT SWRD_60.0_31116_GRBRVLLE_60.0_BR_1 _1	\$	396.83	
22296_FENTONTP_69.0_22292_FENTON	\$	276.12	
31593_COWCREEK_60.0_31597_DESCHTP1_60.0_BR_1 _1	\$	109.95	
32314_SMRTSVLE_60.0_32316_YUBAGOLD_60.0_BR_1 _1	\$	14.25	
Totals	\$	18,488,494.64	



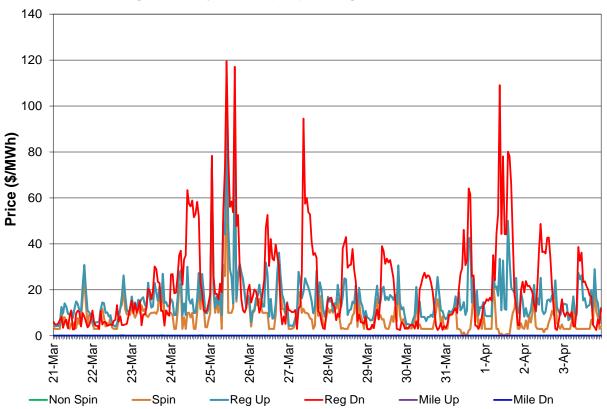
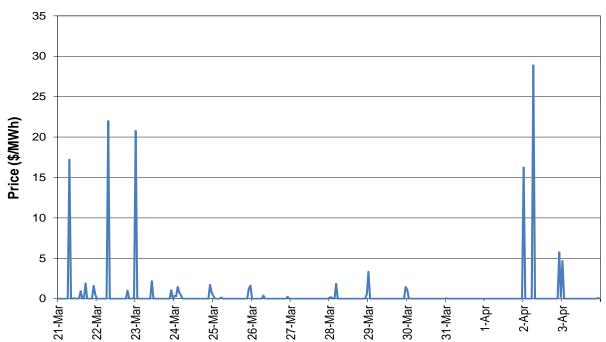


Figure 4: Day-Ahead (IFM) Average A/S Price







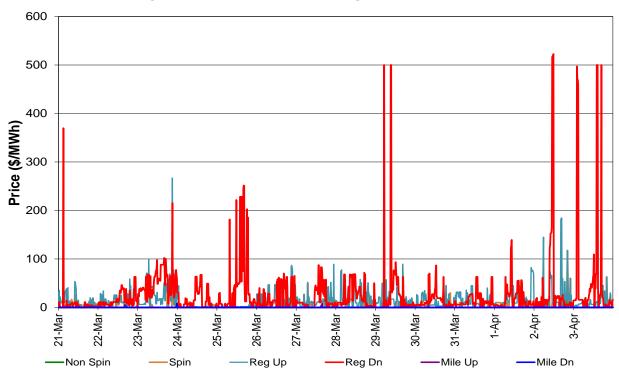


Figure 6: Real-Time FMM Average A/S Price



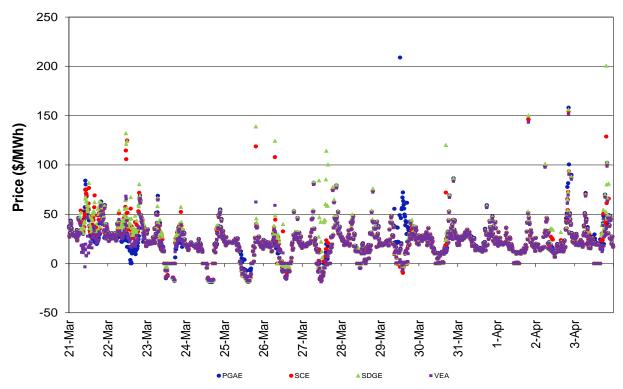




Figure 8: Real-Time RTD DLAP LMP

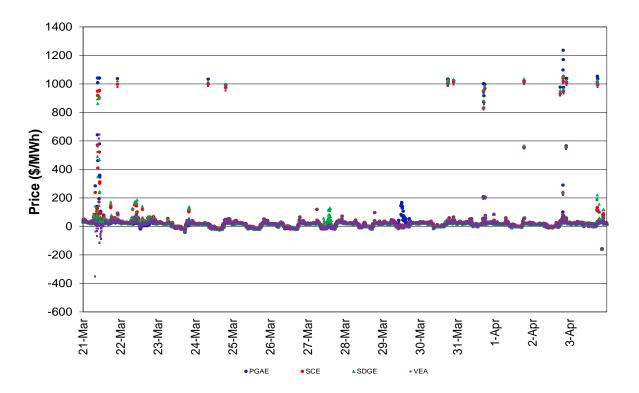
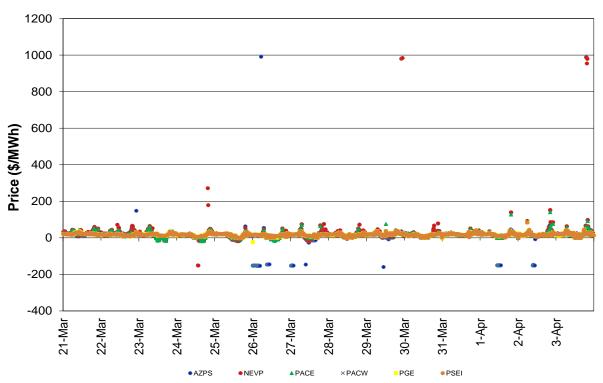


Figure 9: Real-Time FMM ELAP LMP





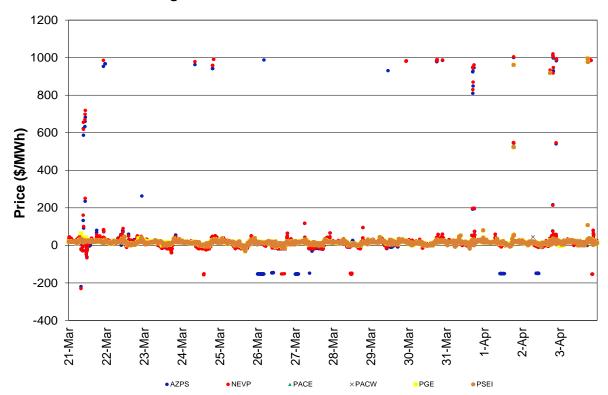


Figure 10: Real-Time RTD ELAP LMP