

## Market Highlights<sup>1</sup> (May 31–June 13)

- The average DLAP price in the integrated forward market was \$25.29. The maximum and minimum DLAP prices were \$67.91 and -\$11.57, respectively. The maximum and minimum PNode prices in the integrated forward market were \$70.86 and -\$125.05 respectively.
- The top two interties congested in the integrated forward market were MALIN500 and NOB ITC. Congestion rents in these two weeks totaled \$14,736,193.01.
- The average day-ahead ancillary service prices were between \$0.00 and \$40.63.
- Approximately 88.63 percent of the RUC requirements were met from RA units.
- The average real-time FMM DLAP price was \$25.03, with a maximum price of \$235.72 and a minimum price of -\$67.86. The maximum and minimum PNode prices in the FMM were \$1,679.04 and -\$887.17, respectively.
- Out of the total 1,344 FMM intervals, 0 intervals saw DLAP prices above \$250, and 0 intervals saw DLAP prices below -\$150.
- Out of the total 1,344 FMM intervals, 2 intervals saw ELAP prices above \$250 and 29 intervals saw ELAP prices below -\$150. The average real-time FMM ELAP price was \$16.44, with a maximum price of \$286.81 and a minimum price of -\$153.68.
- The average real-time RTD DLAP price was \$24.22, with a maximum price of \$1,052.20 and a minimum price of -\$21.81. The maximum and minimum PNode prices in the RTD were \$1,334.24 and -\$957.87, respectively.
- Out of the total 4,032 RTD intervals, 25 intervals saw DLAP prices above \$250 and 0 interval saw DLAP prices below -\$150.
- Out of the total 4,032 RTD intervals, 41 intervals saw ELAP prices above \$250 and 86 intervals saw ELAP prices below -\$150. The average real-time RTD ELAP price was \$15.88, with a maximum price of \$1,031.82 and a minimum price of -\$158.17.
- Root cause for daily high price events are noted in Table 1.

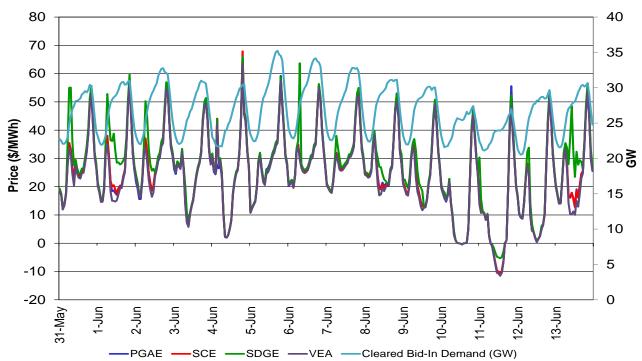
Table 1 RTD Intervals				
Trade Date	Root Cause			
RTD May 31 HE 8	Congestion on 7820_TL 230S_TL50001OUT_NG and renewable deviation			
RTD May 31 HE 10	Congestion on 92320_SYCA TP1_230_22832_SYCAMORE_230_BR_1 _1 and renewable deviation			
RTD May 31 HE 15, 16	Renewable deviation and load changes			

<sup>&</sup>lt;sup>1</sup> A description of the metrics presented in this report is available at <a href="http://www.caiso.com/Documents/WeeklyPerformanceReportMetricsKey.pdf">http://www.caiso.com/Documents/WeeklyPerformanceReportMetricsKey.pdf</a>



Table 1 RTD Intervals				
Trade Date	Root Cause			
RTD May 31 HE 17	Renewable deviation			
RTD June 3 HE 18	Load changes and renewable deviation			
RTD June 4 HE 19, 20	Renewable deviation, load changes and re-dispatch of resources			
RTD June 7 HE 20	Renewable deviation and re-dispatch of resources			
RTD June 11 HE 20	Renewable deviation and load changes			
RTD June 11 HE 22	Re-dispatch of resources, load changes and renewable deviation			

Figure 1: Day-Ahead (IFM) LAP LMP and Cleared Bid-In Demand





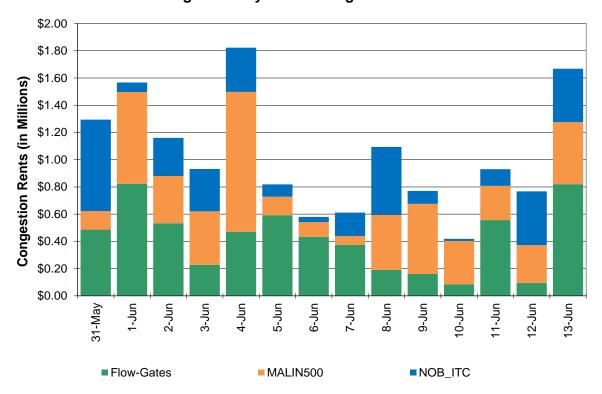


Figure 2: Day-Ahead Congestion Rents

Figure 3: Day-Ahead Congestion Rents for Flow-Based Constraints

Transmission Constraint		Congestion Rent	
22831_SYCAMORE_138_22832_SYCAMORE_230_XF_1	\$	759,996.40	
30005_ROUND MT_500_30015_TABLE MT_500_BR_1 _2	\$	604,747.35	
22886_SUNCREST_230_92860_SUNC TP1_230_BR_1 _1	\$	481,158.37	
6310_CP3_NG	\$	341,777.60	
30515_WARNERVL_230_30800_WILSON _230_BR_1 _1	\$	296,660.18	
33936_MELNS JB_115_33951_VLYHMTP1_115_BR_1 _1	\$	252,781.77	
7820_TL 230S_OVERLOAD_NG	\$	250,137.94	
31336_HPLND JT_60.0_31370_CLVRDLJT_60.0_BR_1 _1	\$	236,125.10	
7820_TL 230S_TL50001OUT_NG	\$	234,423.65	
31334_CLER LKE_60.0_31338_KONOCTI6_60.0_BR_1 _1	\$	233,225.94	
34112_EXCHEQUR_115_34116_LE GRAND_115_BR_1 _1	\$	212,867.81	
34427_ATWELL _115_34701_SMYRNA 1_115_BR_1 _1	\$	211,142.40	
22192_DOUBLTTP_138_22300_FRIARS _138_BR_1 _1	\$	209,655.56	
32212_E.NICOLS_115_32214_RIO OSO _115_BR_1 _1	\$	209,478.08	
22820_SWEETWTR_69.0_22476_MIGUELTP_69.0_BR_1		,	
_1	\$	139,759.50	
32218_DRUM115_32244_BRNSWKT2_115_BR_2 _1	\$	114,838.01	
32206_BOGUE _115_32286_OLIVH J3_115_BR_1 _1	\$	113,164.81	
OMS 4602677 50002_OOS_TDM		107,236.64	
22208_EL CAJON_69.0_22408_LOSCOCHS_69.0_BR_1			
_1	\$	80,480.76	



Figure 3: Day-Ahead Congestion Rents for Flow-Based Constraints (cont)

		Congestion	
Transmission Constraint		Rent	
34158_PANOCHE _115_34350_KAMM115_BR_1 _1	\$	78,567.76	
31220_EGLE RCK_115_31228_HOMSTKTP_115_BR_1 _1	\$	73,520.18	
6310_CP2_NG	\$	65,102.57	
40687_MALIN _500_30005_ROUND MT_500_BR_1 _3	\$	57,013.68	
31378_FULTON _60.0_31382_FTCHMTNP_60.0_BR_1 _1	\$	53,501.27	
34418_KINGSBRG_115_34405_FRWT TAP_115_BR_1 _1	\$	40,966.95	
33932_MELONES _115_33936_MELNS JB_115_BR_1 _1	\$	40,887.04	
33916_CURTISS _115_33917_FBERBORD_115_BR_1 _1	\$	39,166.56	
32290_OLIVH J1_115_32214_RIO OSO _115_BR_1 _1	\$	35,855.01	
22480_MIRAMAR _69.0_22756_SCRIPPS _69.0_BR_1 _1	\$	30,641.62	
32290_OLIVH J1_115_32288_E.MRY J1_115_BR_1 _1	\$	28,438.90	
34548_KETTLEMN_70.0_34552_GATES	\$	26,590.86	
32218_DRUM _115_32222_DTCH2TAP_115_BR_1 _1	\$	23,403.02	
33914_MI-WUK _115_33917_FBERBORD_115_BR_1 _1	\$	14,665.59	
34807_ARVINJ2 _115_34758_LAMONT _115_BR_1 _1	\$	13,812.13	
31566_KESWICK _60.0_31582_STLLWATR_60.0_BR_1 _1	\$	13,206.21	
33951_VLYHMTP1_115_33516_RIPON J _115_BR_1 _1	\$	11,700.24	
32214_RIO OSO _115_32225_BRNSWKT1_115_BR_1 _1	\$	11,133.78	
31466_JESSUP _115_31469_SPI_AND _115_BR_1 _1	\$	10,576.03	
38000_LODI _230_30622_EIGHT MI_230_BR_1 _1	\$	9,475.96	
24086_LUGO _500_26105_VICTORVL_500_BR_1 _1	\$	8,951.22	
33541_AEC_TP1 _115_33540_TESLA _115_BR_1 _1	\$	8,685.00	
30500_BELLOTA _230_30515_WARNERVL_230_BR_1 _1	\$ \$	8,465.66	
34116_LE GRAND_115_34134_WILSONAB_115_BR_1 _1		7,448.22	
7320_CP6_NG	\$	5,591.87	
31000_HUMBOLDT_115_31452_TRINITY _115_BR_1 _1	\$	5,155.34	
30485_TIGR CRK_230_30490_VLLY SPS_230_BR_1 _1	\$	5,102.76	
33950_RVRBK TP_115_33934_TULLOCH _115_BR_1 _1	\$	4,823.29	
22604_OTAY _69.0_22616_OTAYLKTP_69.0_BR_1 _1	\$	4,436.83	
32314_SMRTSVLE_60.0_32316_YUBAGOLD_60.0_BR_1 _1	\$	3,903.59	
32056_CORTINA _60.0_30451_CRTNA M_ 1.0_XF_1	\$	3,544.48	
22884_WARNERS _69.0_22688_RINCON _69.0_BR_1 _1	\$	3,042.81	
31092_MPLE CRK_60.0_31093_HYMPOMJT_60.0_BR_1 _1	\$	2,639.21	
31576_WNTU PMS_60.0_31578_LOMS JCT_60.0_BR_1 _1	\$	2,451.68	
34107_CERTANTP_115_34101_CERTANJ2_115_BR_1 _1	\$	2,183.28	
33916_CURTISS _115_33920_RCTRK J115_BR_1 _1	\$	1,842.23	
31556_TRINITY _60.0_31555_MSS TAP2_60.0_BR_1 _1	\$ \$	1,697.46	
HUMBOLDT_IMP_NG		1,229.16	
34887_TAP SKRN_70.0_34882_SAN EMDO_70.0_BR_1 _1	\$	1,152.13	
31080_HUMBOLDT_60.0_31088_HMBLT JT_60.0_BR_1 _1	\$	1,099.57	
31110_BRDGVLLE_60.0_31112_FRUITLND_60.0_BR_1_1_1	\$	337.94	
31227_HGHLNDJ2_115_31950_CORTINA _115_BR_1 _1	\$	90.51	
31104_CARLOTTA_60.0_31105_RIODLLTP_60.0_BR_1 _1	\$	69.68	
Totals	\$	5,851,827.17	



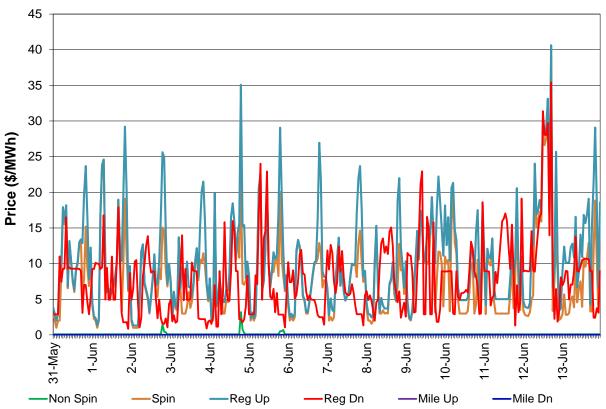
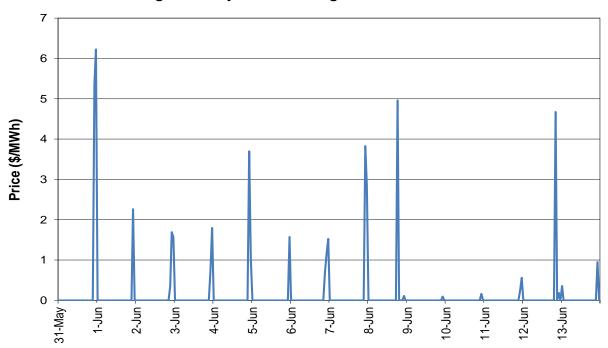


Figure 4: Day-Ahead (IFM) Average A/S Price







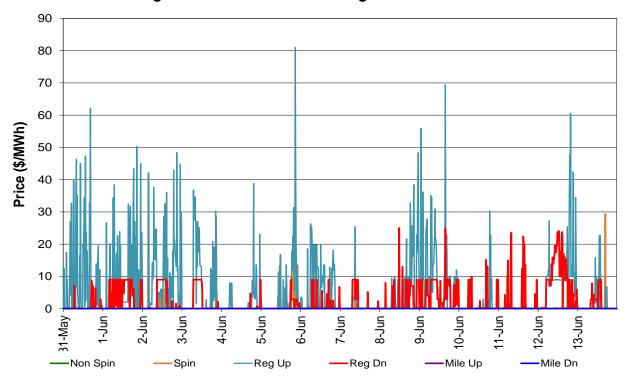


Figure 6: Real-Time FMM Average A/S Price



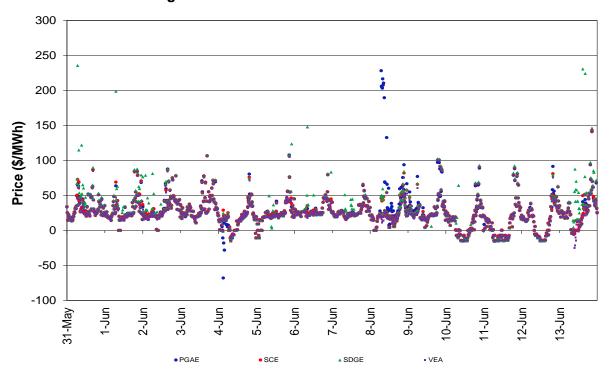




Figure 8: Real-Time RTD DLAP LMP

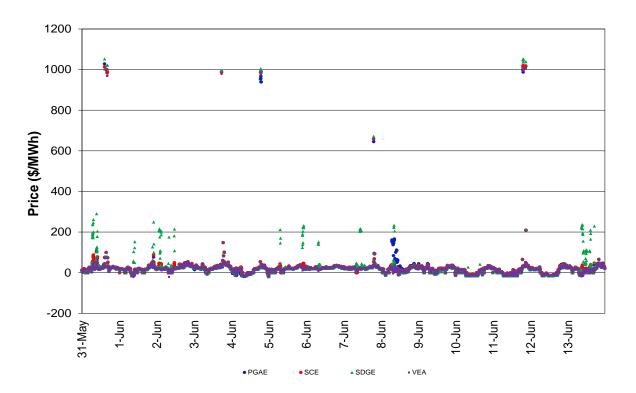
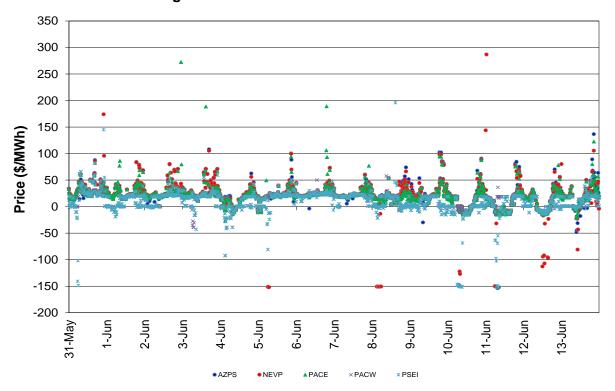


Figure 9: Real-Time FMM ELAP LMP





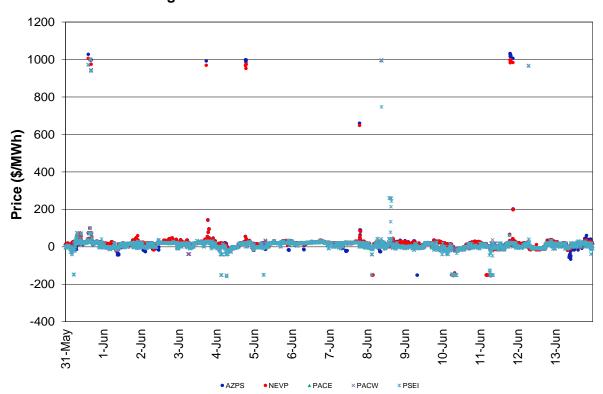


Figure 10: Real-Time RTD ELAP LMP