



California ISO

Wheeling Access Charges

The following tables contain Wheeling Access Charges at the scheduling points. The Wheeling Access Charge is applicable for Wheeling on the ISO Controlled Grid. No Wheeling Access Charge is applied if a Scheduling Coordinator uses only Existing Transmission Capacity.

High Voltage (HV) Wheeling Access Charges are assessed for wheeling from transmission facilities with voltage rating of 200 kV or higher. Wheeling from transmission facilities with a voltage rating of less than 200 kV will result in Low Voltage (LV) Wheeling Access Charges in addition to the HV Wheeling access charge.

Table 1: Scheduling Points “Owned” by More than One Participating TO: *The applicable Wheeling Access Charge is shown for each month to reflect that the amount of Converted Rights associated with these Scheduling Points may change monthly.*

Table 2: Scheduling Points “Owned” by a Single Participating TO.

Table 3: SCE Take-Out Points Interconnecting Non PTOs Within the ISO Control Area to the ISO Controlled Grid.

Table 4: PG&E Take-Out Points Interconnecting Non PTOs Within the ISO Control Area to the ISO Controlled Grid.

Table 1: **Weighted Average Wheeling Rates (\$/MWh) for "Multi PTO-Owned" Scheduling Points**
Rates Effective January 30, 2026

Eff. Jan 30, 2026

		Voltage (kV)	30-Jan-26
	MRTU Tnames effective April 1 2009		
GONDIPPDC	GONIPP	200	15.7680
IPPDCADLN	IPP	500	15.7680
IPPUTAH	IPPUTAH	500	15.7680
MCCLMKTPC	MCCULLOUG500	500	15.7680
MEAD230S	MEAD230	200	15.7680
MEADMKTPC	MEAD5MSCHD	500	15.7680
MEADTMEAD	MEAD2MSCHD	200	15.7680
MKTPCADLN	MARKETPLACE	500	15.7680
MONAIPPDC	MDWP	300	15.7680
NOB	NOB	200	15.7680
NWEST	NWEST	230	15.7680
Palo Verde	PVWEST	500	15.7680
Victorville	LUGO	500	15.7680
WSTWGMEAD	WESTWING500	500	15.7680

**Table 2: Wheeling Access Charge for “Single PTO-Owned” Scheduling Points
Rates Effective January 30, 2026**

PTO	MRTU Tnames effective April 1 2009	Voltage Level	Voltage Designati on	HV Wheeling Access Rate	LV Wheeling Access Rate			
		(kV)		(\$/MWh)	(\$/MWh)			
SCE	ELDORADO230	230	HV	15.7680	---			
	ELDORADO500	500						
	MIR2	230						
	MOHAVE500	500						
	SYLMAR	230						
	WILLOWBEACH	500						
	BLYTHE161	161				LV	15.7680	0.7134
SILVERPEAK55	55							
PG&E	CTW230	230	HV	15.7680	---			
	RDM230	230						
	LAKE	230						
	MALIN500	500						
	NML230	230						
	RANCHOSECO	230						
	TRCYCOTP	500						
	TRCYCOTPISO	500						
	TRCYPGAE	500						
	TRCYTEA	500						
	TESLA230	230						
	WESTLYQNTO	230						
	WESTLYTSLA	230						
	CRAG	115				LV	15.7680	17.9118
	LLL115	115						
	MARBLE60	60						
OAKDALE	115							
STANDIFORD	115							
SUMMIT120	115							
SDG&E	CFEROA	230	HV	15.7680	---			
	IVLY2	230						
	CFETIJ	230						
	NRTHGILA500	500						
DSLK	HA500	500	HV	15.7680	---			
VEA	AMARGOSA230	138	LV	15.7680	6.2635			
	MERCURY138	138						

Table 3: Wheeling Access Charge for SCE Take Out Points Interconnecting Non-PTOs Within ISO Control Area to the ISO Controlled Grid

Rates Effective January 30, 2026

PTO	HV Wheeling Access Rate (\$/MWh)	LV Wheeling Access Rate (\$/MWh)
SCE	15.7680	0.7134

PTO	Interconnection with Non PTO	Load Resource ID	Take Out Point Within CAISO Grid	Voltage Level Designation	Effective Start Date	Effective End Date	SCID	
SCE	California Department of Water Resources	DLAP_SCE_CDWR		HV	10/1/2011		CDWR	
		CLAP_EDMONS_CDWR	PASTORIA (230 kV) bus	HV	10/1/2011		CDWR	
		CLAP_PEARBL_CDWR	Vincent (230 kV) bus	HV	10/1/2011		CDWR	
		CLAP_OSO_CDWR	Bailey (230 kV) bus	LV	10/1/2011		CDWR	
	City of Corona	DLAP_SCE_COR1	DLAP_SCE_COR2	Mira Loma (230 kV)	HV	10/1/2011		COR1
		DLAP_SCE_COR2			HV	10/1/2011		COR2
	City of Moreno	DLAP_SCE_SEES_HV	Valley (500 kV) Frederick	Valley (500 kV) Globe	HV	10/1/2011		SEES
			Valley (500 kV) Graham	Valley (500 kV) Indian	HV	10/1/2011		SEES
			Valley (500 kV) Iris	Valley (500 kV) Moreno Beach	HV	10/1/2011		SEES
			Valley (500 kV) Moreno Beach		HV	10/1/2011		SEES
			Walnut (230 kV) Anaheim Puente	Walnut (230 kV) Old Ranch Rd	HV	10/1/2011		SEES
			Walnut (230 kV) Waddington		HV	10/1/2011		SEES
	City of Industry	DLAP_SCE_SEES_HV		Foxborough	LV	1/1/2020		VMUS
				SCLA 33kV Sub	LV	1/1/2020		VMUS
	City of Victorville	DLAP_SCE_VMUS						
	Rancho Cucamonga	DLAP_SCE_RCMU		Etiwanda (230 kV)	HV	10/1/2011		RCMU
	SoCal Water	DLAP_SCE_APXG HV		Vista (230 kV)	HV	10/1/2011		APXG
		DLAP_SCE_APXG LV		Victor (115 kV)	LV	10/1/2011		APXG

Table 4: Wheeling Access Charge for PG&E Take Out Points Interconnecting Non-PTOs Within ISO Control Area to the ISO Controlled Grid

Rates Effective January 30, 2026

PTO	HV Wheeling Access Rate (\$/MWh)	LV Wheeling Access Rate (\$/MWh)					
PG&E	15.7680	17.9118					

PTO	Interconnection with Non PTO	Load Resource ID	Take Out Point Within CAISO Grid	Voltage Level Designation	Effective Start Date	Effective End Date	SCID		
PG&E	California Department of Water Resources	CLAP_HYTTHM_CDWR		HV	10/1/2011		CDWR		
		DLAP_PGAE_CDWR04		LV	10/1/2011		CDWR		
		DLAP_PGAE_CDWR05		LV	10/1/2011		CDWR		
		CLAP_CDWR07_CDWR		HV	10/1/2011		CDWR		
		CLAP_DOSMGO_CDWR		HV	10/1/2011		CDWR		
		SLUISP_2_UNITS		HV	10/1/2011		CDWR		
		DLAP_PGAE_SOBAY		HV	10/1/2011		CDWR		
		CLAP_BANKPP_CDWR		HV	10/1/2011		CDWR		
	Northern CA Power Agency	MLAP_NCPA_NCPA_HVNET			HV	10/1/2011		NCPA	
		MLAP_NCPA_NCPA_LVNET			LV	10/1/2011		NCPA	
		CLAP_PLUMAS_NCPA			LV	3/31/2009		NCPA	
		DLAP_PGAE_BRT1			LV	11/3/2016		BRT1	
	City and County of San Francisco	DLAP_PGAE_CCSF			LV	10/1/2011		CCSF	
	City of Santa Clara	MLAP_NCPA_NCPA_SVPNET			HV	10/1/2011		NCPA	
		MLAP_NCPA_NCPA_LVNET			LV	10/1/2011		NCPA	
	Department of Energy (DOE) Laboratories	DLAP_PGAE_WDOE_HV	Stanford Liner Accelerator Center (SLAC), Monta Vista Substation (230 kV)		HV	10/1/2011		WDOE	
			SLAC, Menlo Substation (60 kV)		LV	10/1/2011		WDOE	
		DLAP_PGAE_WDOE	Lawrence Berkeley Laboratory (LBL), Sobrante Substation (115 kV)		LV	10/1/2011		WDOE	
			Site 300, TeslaSubstation (115 kV)		LV	10/1/2011		WDOE	
	Lassen Municipal Utility	DLAP_PGAE_WFLS			LV	10/1/2011		WFLS	
	Western Area Power Administration	DLAP_PGAE_WFLS_HV		Travis Wherry/Cal Med Fac		HV	10/1/2011		WFLS
		DLAP_PGAE_WNAS		Ames Research Center NASA (115 kV)		LV	10/1/2011		WNAS
		DLAP_PGAE_WPUL		Arbuckle Substation, Arbuckle (60 kV)		LV	10/1/2011		WPUL
	Lathrop Irrigation District	DLAP_PGAE_UDC_LID			LV	7/29/2016		SEES	
	Port of Stockton	DLAP_PGAE_UDC_PSTN		Rough and Ready Island substation in Stockton (60 kV)		LV	10/1/2011		PSTN
	Power & Water Resources Pooling Authority	DLAP_PGAE_PWPA	Vasona Substation, Los Gatos (230 kV)		HV	10/1/2011		PWPA	
			Arvin Substation, Arvin (70 kV)		LV	10/1/2011		PWPA	
Shell Energy North America, L.P.	DLAP_PGAE_UDC_KIRK			LV	11/1/2014		KMPD		
ZGlobal Inc.	CLAP_TRNQLT_LOAD			HV	12/1/2022		ZEUS		