

Wind and Solar Curtailment April 09, 2025

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion³.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply⁴.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

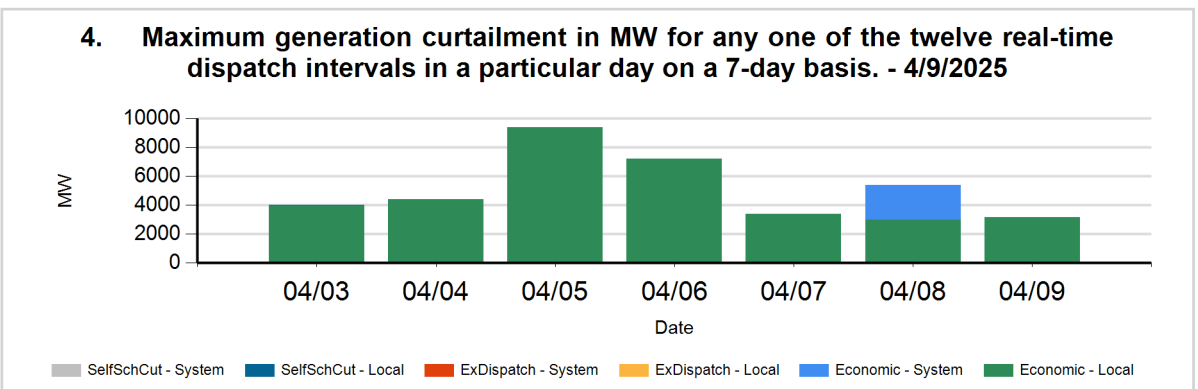
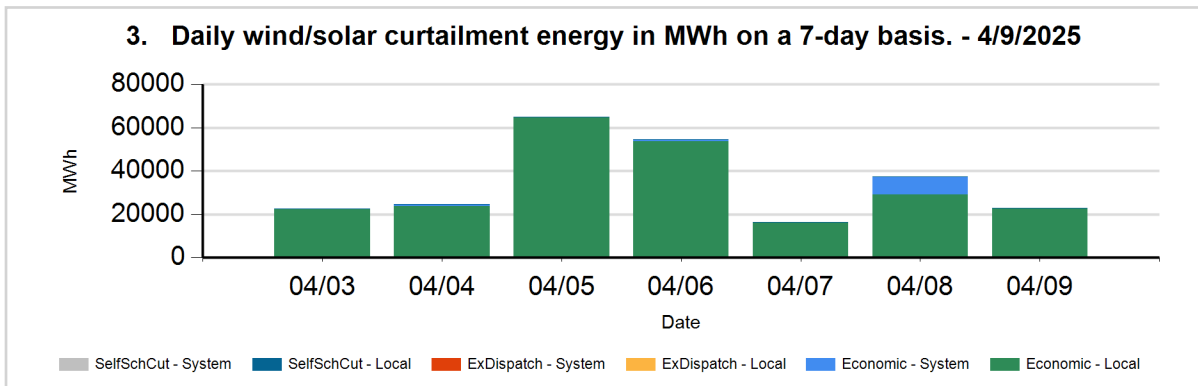
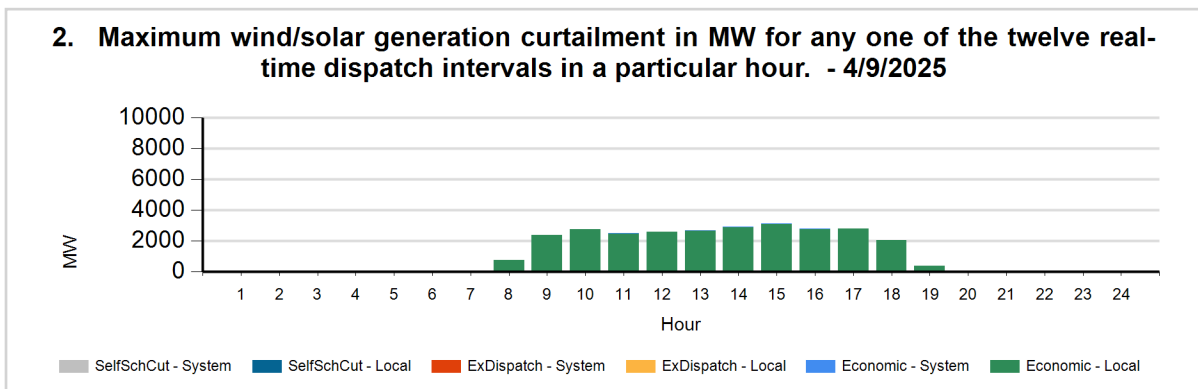
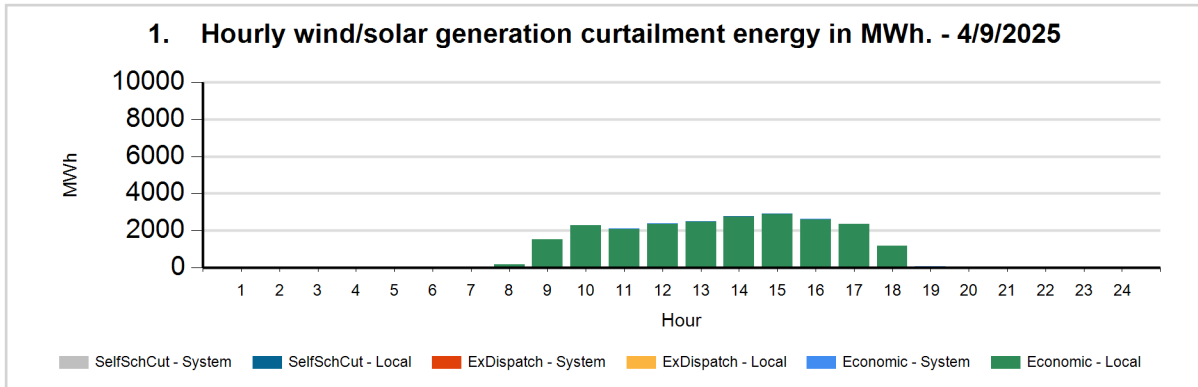
¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

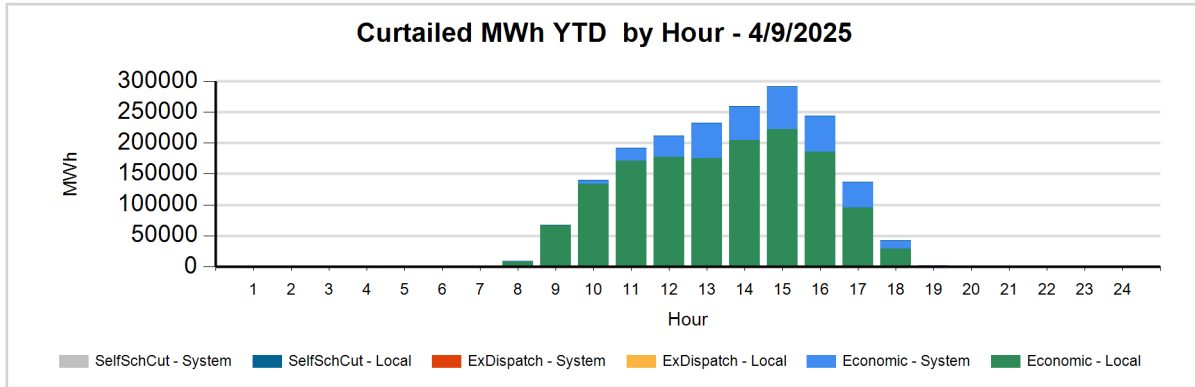
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

⁴For more information on oversupply conditions, please see: http://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

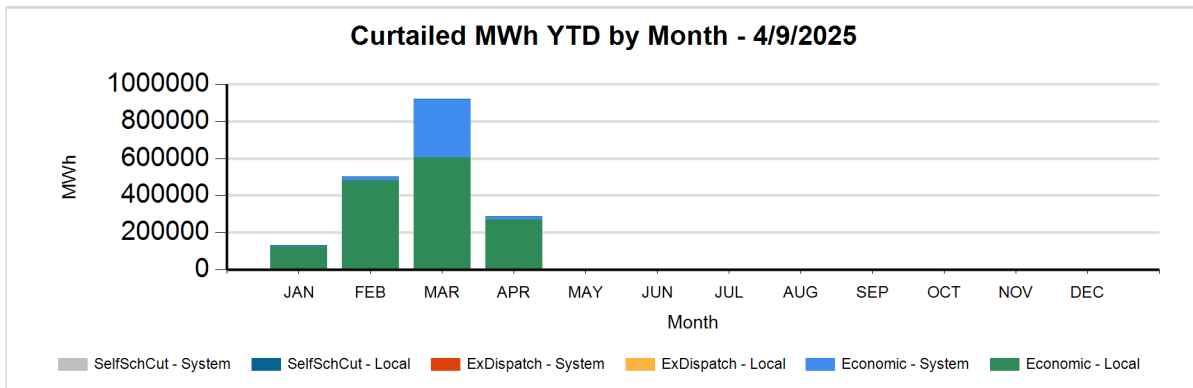
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 4/9/2025
LocalEconomic	1,481,767
LocalSelfSchCut	255
SystemEconomic	356,267
TOTAL	1,838,289

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
04/09	8	Economic	Local	SOLR	153	753
04/09	8	Economic	Local	WIND	2	
04/09	9	Economic	Local	SOLR	1500	2315
04/09	9	Economic	Local	WIND	5	48
04/09	10	Economic	Local	SOLR	2254	2719
04/09	10	Economic	Local	WIND	33	29
04/09	11	Economic	Local	SOLR	2095	2466
04/09	11	Economic	Local	WIND	19	
04/09	11	Economic	System	SOLR	1	9
04/09	11	Economic	System	WIND	1	14
04/09	12	Economic	Local	SOLR	2291	2455
04/09	12	Economic	Local	WIND	91	138
04/09	12	Economic	System	SOLR	1	
04/09	12	Economic	System	WIND	0	
04/09	12	SelfSchCut	Local	SOLR	0	
04/09	13	Economic	Local	SOLR	2346	2523
04/09	13	Economic	Local	WIND	125	132
04/09	13	Economic	System	SOLR	6	9
04/09	13	Economic	System	WIND	2	6
04/09	13	SelfSchCut	Local	SOLR	2	5
04/09	14	Economic	Local	SOLR	2647	2794
04/09	14	Economic	Local	WIND	97	125
04/09	14	Economic	System	SOLR	5	9
04/09	14	Economic	System	WIND	9	9
04/09	14	SelfSchCut	Local	SOLR	2	
04/09	15	Economic	Local	SOLR	2844	3047
04/09	15	Economic	Local	WIND	68	72
04/09	15	Economic	System	SOLR	7	9
04/09	15	Economic	System	WIND	1	
04/09	15	SelfSchCut	Local	SOLR	1	
04/09	16	Economic	Local	SOLR	2548	2743

04/09	16	Economic	Local	WIND	58	44
04/09	16	Economic	System	SOLR	4	9
04/09	17	Economic	Local	SOLR	2275	2674
04/09	17	Economic	Local	WIND	72	101
04/09	18	Economic	Local	SOLR	1077	1954
04/09	18	Economic	Local	WIND	95	83
04/09	19	Economic	Local	SOLR	34	256
04/09	19	Economic	Local	WIND	44	97
04/09	19	Economic	System	SOLR	4	

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.