

Wind and Solar Curtailment April 21, 2025

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion³.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply⁴.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

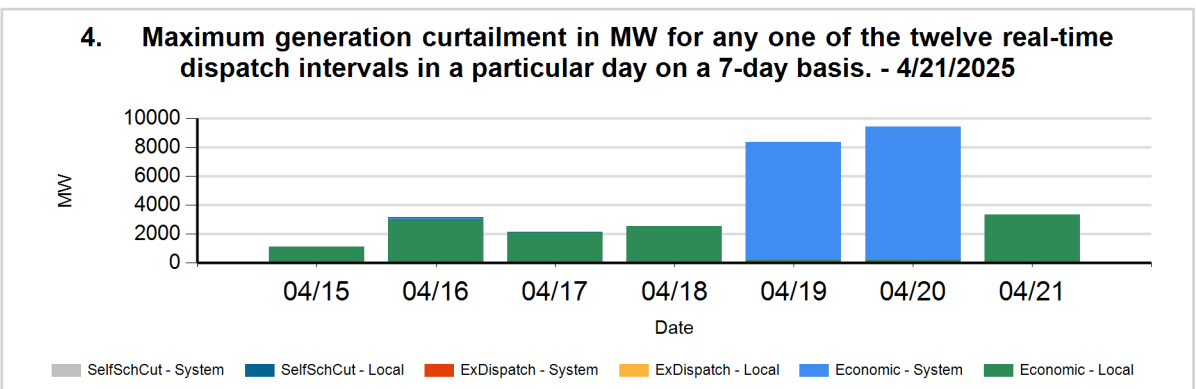
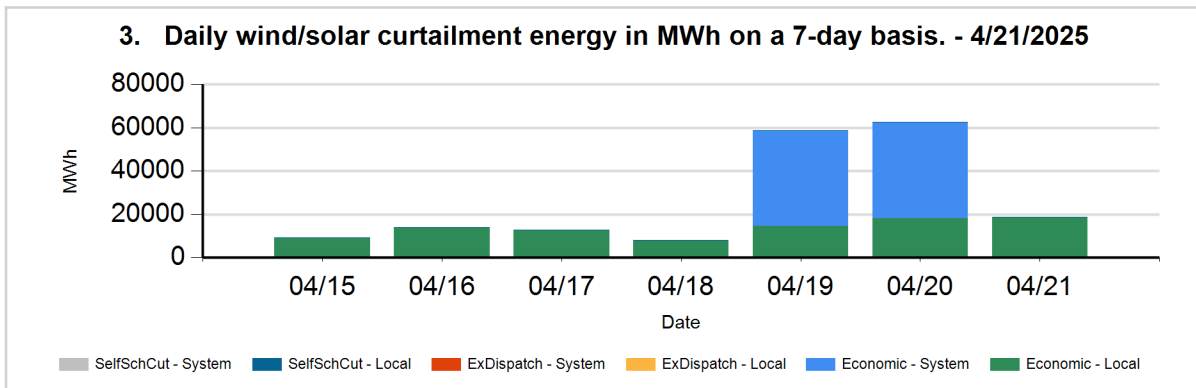
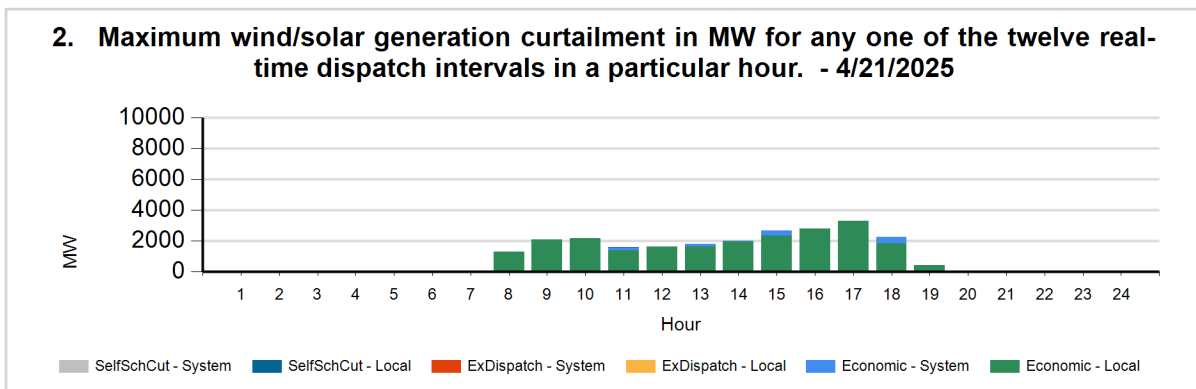
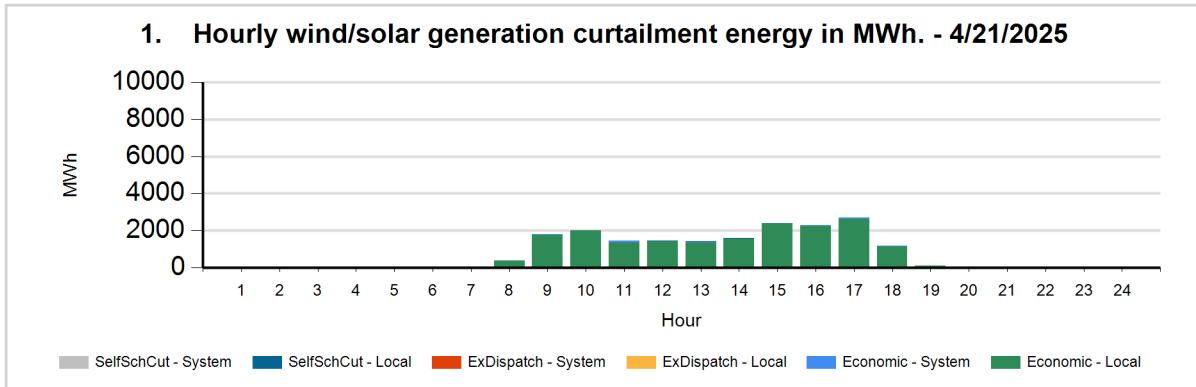
¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

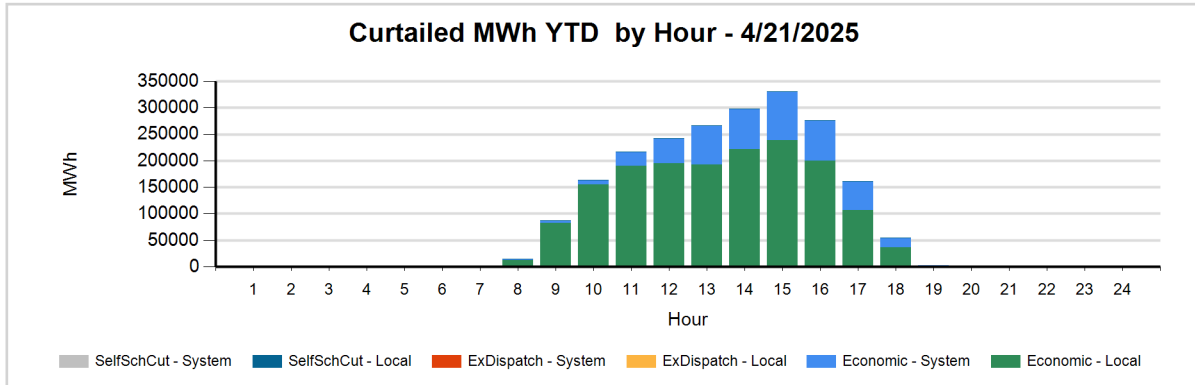
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

⁴For more information on oversupply conditions, please see: http://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

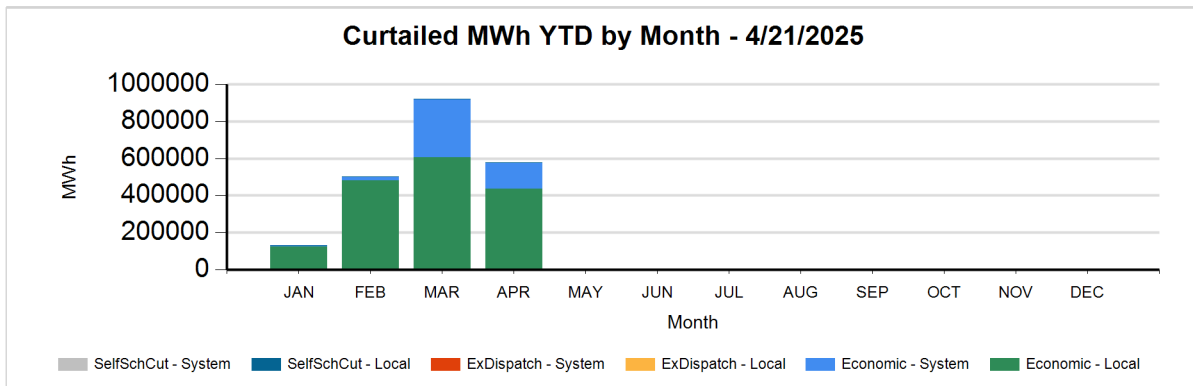
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 4/21/2025
LocalEconomic	1,646,680
LocalSelfSchCut	385
SystemEconomic	482,090
TOTAL	2,129,156

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
04/21	8	Economic	Local	SOLR	356	1260
04/21	8	Economic	Local	WIND	8	44
04/21	9	Economic	Local	SOLR	1762	2052
04/21	9	Economic	Local	WIND	31	34
04/21	9	Economic	System	SOLR	1	
04/21	10	Economic	Local	SOLR	2005	2167
04/21	10	Economic	Local	WIND	2	7
04/21	11	Economic	Local	SOLR	1344	1385
04/21	11	Economic	Local	WIND	8	
04/21	11	Economic	System	SOLR	80	190
04/21	11	Economic	System	WIND	2	3
04/21	11	SelfSchCut	Local	SOLR	0	1
04/21	12	Economic	Local	SOLR	1451	1619
04/21	12	Economic	Local	WIND	1	
04/21	12	Economic	System	SOLR	11	
04/21	12	Economic	System	WIND	1	
04/21	12	SelfSchCut	Local	SOLR	1	
04/21	13	Economic	Local	SOLR	1333	1627
04/21	13	Economic	System	SOLR	62	166
04/21	13	Economic	System	WIND	8	6
04/21	13	SelfSchCut	Local	SOLR	1	
04/21	14	Economic	Local	SOLR	1586	1977
04/21	14	Economic	System	SOLR	16	16
04/21	14	Economic	System	WIND	2	2
04/21	14	SelfSchCut	Local	SOLR	1	
04/21	15	Economic	Local	SOLR	2313	2314
04/21	15	Economic	Local	WIND	22	19
04/21	15	Economic	System	SOLR	46	315
04/21	15	Economic	System	WIND	2	2
04/21	15	SelfSchCut	Local	SOLR	2	
04/21	16	Economic	Local	SOLR	2231	2708

04/21	16	Economic	Local	WIND	43	65
04/21	16	Economic	System	SOLR	3	
04/21	16	Economic	System	WIND	1	
04/21	16	SelfSchCut	Local	SOLR	0	
04/21	17	Economic	Local	SOLR	2531	3216
04/21	17	Economic	Local	WIND	91	90
04/21	17	Economic	System	SOLR	75	
04/21	18	Economic	Local	SOLR	1081	1755
04/21	18	Economic	Local	WIND	40	91
04/21	18	Economic	System	SOLR	61	395
04/21	19	Economic	Local	SOLR	96	402
04/21	19	Economic	System	SOLR	0	
04/21	20	Economic	Local	SOLR	1	15
04/21	23	Economic	System	WIND	3	19

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.