

Wind and Solar Curtailment August 06, 2024

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion³.
- Economic System: Market dispatch of generators with economic bids to mitigate systemwide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

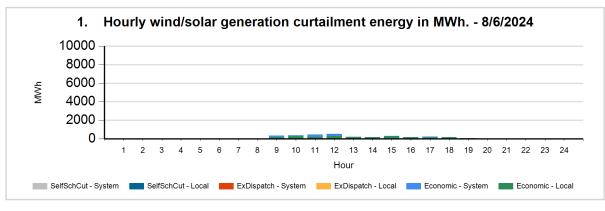
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <u>http://www.caiso.com/green/renewableswatch.html</u>.

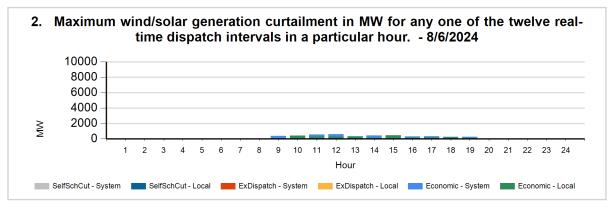
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

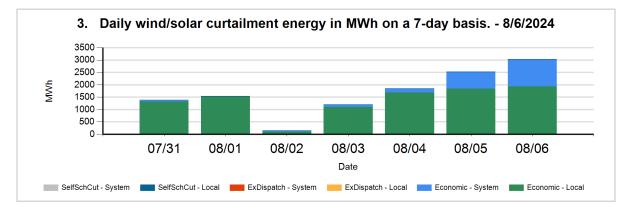
For more information on oversupply conditions, please see: <u>https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf</u>

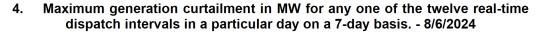


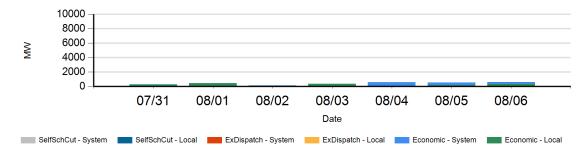
The following charts show the daily and 7-day wind and solar curtailment by category, if any.





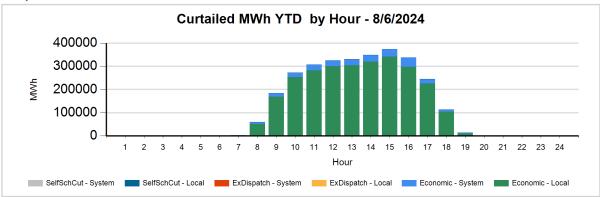




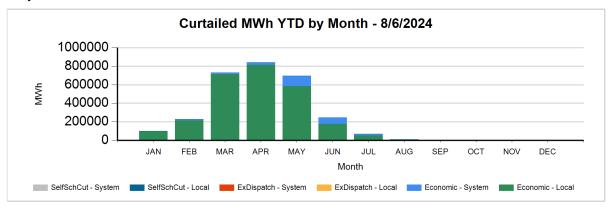




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 8/6/2024
LocalEconomic	2,661,136
LocalSelfSchCut	1,896
SystemEconomic	256,684
TOTAL	2,919,716



Data used to produce hourly chart

DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
08/06	8	Economic	Local	SOLR	5	35
08/06	9	Economic	Local	SOLR	146	98
08/06	9	Economic	Local	WIND	10	
08/06	9	Economic	System	SOLR	149	243
08/06	9	Economic	System	WIND	21	31
08/06	10	Economic	Local	SOLR	258	381
08/06	10	Economic	Local	WIND	15	22
08/06	10	Economic	System	SOLR	101	
08/06	10	Economic	System	WIND	11	
08/06	11	Economic	Local	SOLR	197	269
08/06	11	Economic	Local	WIND	2	
08/06	11	Economic	System	SOLR	245	246
08/06	11	Economic	System	WIND	18	18
08/06	11	SelfSchCut	Local	SOLR	2	4
08/06	12	Economic	Local	SOLR	278	289
08/06	12	Economic	System	SOLR	229	246
08/06	12	Economic	System	WIND	17	19
08/06	12	SelfSchCut	Local	SOLR	4	7
08/06	13	Economic	Local	SOLR	168	283
08/06	13	Economic	System	SOLR	26	45
08/06	13	SelfSchCut	Local	SOLR	3	
08/06	14	Economic	Local	SOLR	131	130
08/06	14	Economic	System	SOLR	39	263
08/06	14	SelfSchCut	Local	SOLR	6	12
08/06	15	Economic	Local	SOLR	260	461
08/06	15	Economic	System	SOLR	36	
08/06	16	Economic	Local	SOLR	146	108
08/06	16	Economic	System	SOLR	32	194
08/06	16	SelfSchCut	Local	SOLR	2	2
08/06	17	Economic	Local	SOLR	147	164
08/06	17	Economic	Local	WIND	0	



08/06	17	Economic	System	SOLR	83	186
08/06	17	Economic	System	WIND	2	
08/06	18	Economic	Local	SOLR	124	182
08/06	18	Economic	System	SOLR	47	50
08/06	18	SelfSchCut	Local	SOLR	3	7
08/06	19	Economic	Local	SOLR	48	93
08/06	19	Economic	System	SOLR	14	139
08/06	19	SelfSchCut	Local	SOLR	3	10
08/06	20	Economic	System	SOLR	2	16

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.