

Wind and Solar Curtailment December 14, 2024

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion³.
- Economic System: Market dispatch of generators with economic bids to mitigate systemwide oversupply⁴.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

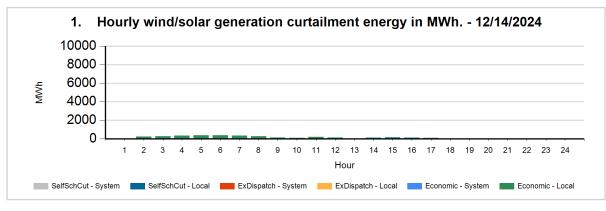
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <u>http://www.caiso.com/green/renewableswatch.html</u>.

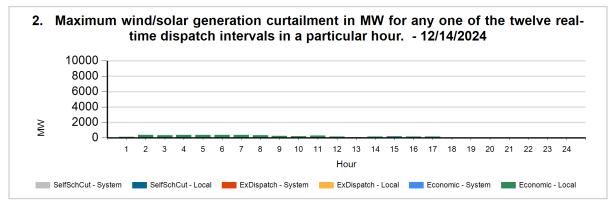
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

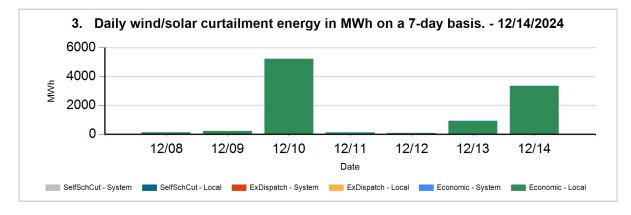
⁴For more information on oversupply conditions, please see: <u>https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf</u>

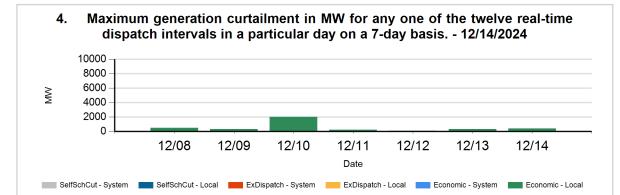


The following charts show the daily and 7-day wind and solar curtailment by category, if any.



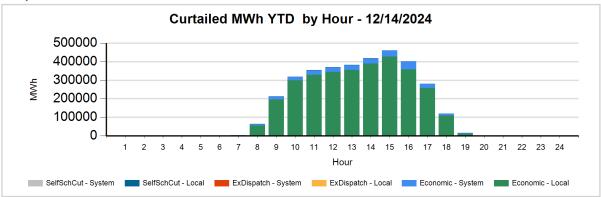




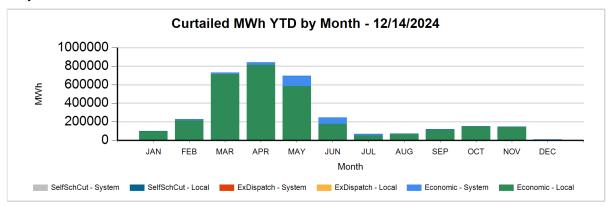




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 12/14/2024
LocalEconomic	3,139,536
LocalSelfSchCut	2,387
SystemEconomic	269,832
TOTAL	3,411,755



Data used to produce hourly chart

DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
12/14	1	Economic	Local	WIND	10	106
12/14	2	Economic	Local	WIND	236	371
12/14	2	SelfSchCut	Local	WIND	0	
12/14	3	Economic	Local	WIND	267	310
12/14	4	Economic	Local	WIND	326	370
12/14	5	Economic	Local	WIND	380	385
12/14	6	Economic	Local	WIND	370	374
12/14	7	Economic	Local	WIND	344	377
12/14	8	Economic	Local	WIND	263	312
12/14	9	Economic	Local	WIND	125	231
12/14	10	Economic	Local	WIND	113	185
12/14	11	Economic	Local	SOLR	19	82
12/14	11	Economic	Local	WIND	198	207
12/14	12	Economic	Local	WIND	124	170
12/14	13	Economic	Local	SOLR	5	7
12/14	13	Economic	Local	WIND	27	72
12/14	13	Economic	System	SOLR	5	
12/14	14	Economic	Local	SOLR	8	6
12/14	14	Economic	Local	WIND	115	165
12/14	14	Economic	System	SOLR	2	
12/14	15	Economic	Local	SOLR	3	
12/14	15	Economic	Local	WIND	158	167
12/14	15	Economic	System	SOLR	9	20
12/14	16	Economic	Local	SOLR	0	
12/14	16	Economic	Local	WIND	132	157
12/14	16	Economic	System	SOLR	3	
12/14	17	Economic	Local	WIND	99	143
12/14	18	Economic	Local	WIND	6	50

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.

