

Wind and Solar Curtailment February 02, 2025

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion³.
- Economic System: Market dispatch of generators with economic bids to mitigate systemwide oversupply⁴.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

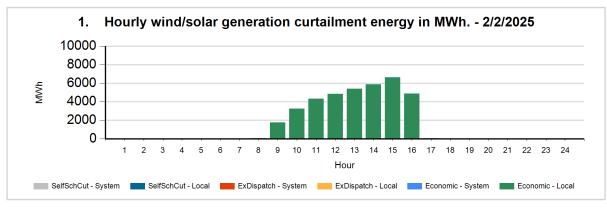
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <u>http://www.caiso.com/green/renewableswatch.html</u>.

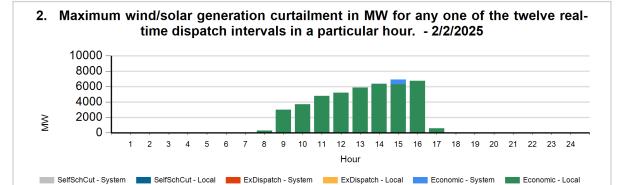
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

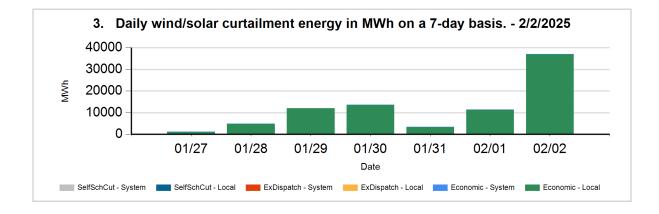
⁴For more information on oversupply conditions, please see: <u>https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf</u>

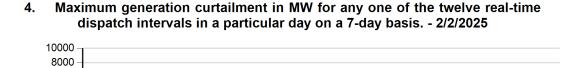


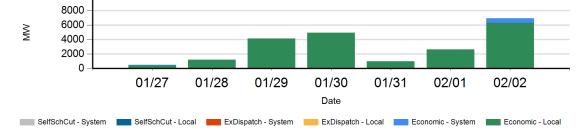
The following charts show the daily and 7-day wind and solar curtailment by category, if any.





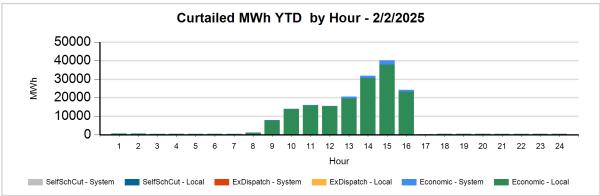




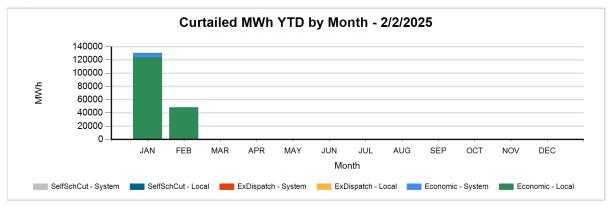




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 2/2/2025
LocalEconomic	172,424
LocalSelfSchCut	1
SystemEconomic	6,375
TOTAL	178,799



Data used to produce hourly chart

DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
02/02	8	Economic	Local	SOLR	57	285
02/02	9	Economic	Local	SOLR	1717	2909
02/02	9	Economic	Local	WIND	36	95
02/02	9	Economic	System	SOLR	0	
02/02	10	Economic	Local	SOLR	3146	3585
02/02	10	Economic	Local	WIND	113	123
02/02	11	Economic	Local	SOLR	4172	4601
02/02	11	Economic	Local	WIND	136	189
02/02	12	Economic	Local	SOLR	4607	4961
02/02	12	Economic	Local	WIND	222	270
02/02	13	Economic	Local	SOLR	5183	5602
02/02	13	Economic	Local	WIND	219	291
02/02	14	Economic	Local	SOLR	5572	6111
02/02	14	Economic	Local	WIND	291	262
02/02	14	Economic	System	WIND	5	6
02/02	15	Economic	Local	SOLR	6275	6043
02/02	15	Economic	Local	WIND	301	248
02/02	15	Economic	System	SOLR	41	496
02/02	15	Economic	System	WIND	21	119
02/02	16	Economic	Local	SOLR	4685	6539
02/02	16	Economic	Local	WIND	207	231
02/02	17	Economic	Local	SOLR	79	583
02/02	17	Economic	Local	WIND	1	15
02/02	17	Economic	System	SOLR	1	

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.

