

## Wind and Solar Curtailment February 04, 2025

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why<sup>1</sup>. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation<sup>2</sup>.

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion<sup>3</sup>.
- Economic System: Market dispatch of generators with economic bids to mitigate systemwide oversupply<sup>4</sup>.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

<sup>1</sup>Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

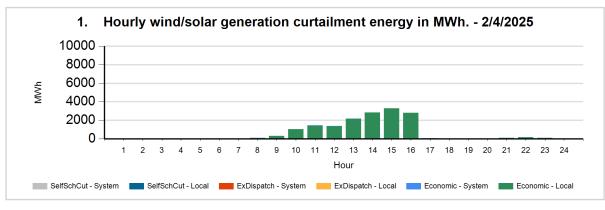
<sup>2</sup>The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <u>http://www.caiso.com/green/renewableswatch.html</u>.

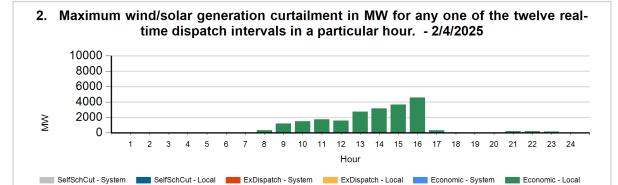
<sup>3</sup>Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

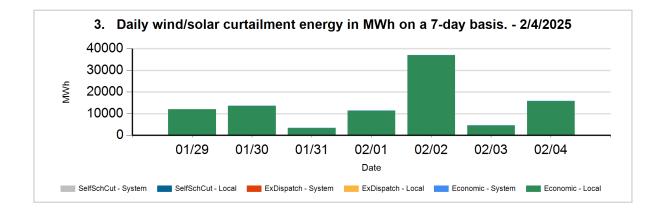
<sup>4</sup>For more information on oversupply conditions, please see: <u>https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables\_FastFacts.pdf</u>

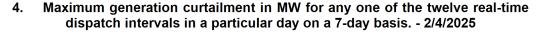


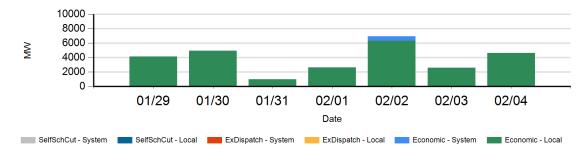
The following charts show the daily and 7-day wind and solar curtailment by category, if any.





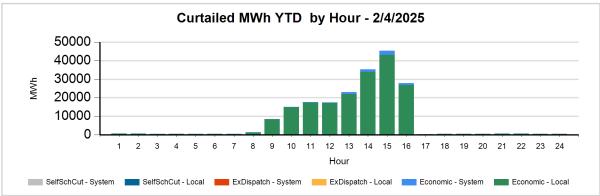




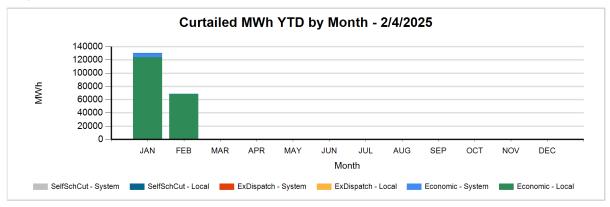




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 2/4/2025		
LocalEconomic	192,674		
LocalSelfSchCut	1		
SystemEconomic	6,468		
TOTAL	199,142		



Data used to produce hourly chart



DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
02/04	8	Economic	Local	SOLR	4	
02/04	8	Economic	Local	WIND	67	308
02/04	8	Economic	System	WIND	44	
02/04	9	Economic	Local	SOLR	310	1188
02/04	9	Economic	Local	WIND	3	
02/04	10	Economic	Local	SOLR	1013	1508
02/04	10	Economic	Local	WIND	16	
02/04	11	Economic	Local	SOLR	1412	1753
02/04	11	Economic	Local	WIND	16	
02/04	11	Economic	System	SOLR	6	
02/04	11	Economic	System	WIND	8	
02/04	12	Economic	Local	SOLR	1345	1459
02/04	12	Economic	Local	WIND	50	109
02/04	12	Economic	System	SOLR	2	
02/04	13	Economic	Local	SOLR	1927	2414
02/04	13	Economic	Local	WIND	221	335
02/04	13	Economic	System	SOLR	12	
02/04	13	Economic	System	WIND	12	
02/04	14	Economic	Local	SOLR	2427	2653
02/04	14	Economic	Local	WIND	421	526
02/04	15	Economic	Local	SOLR	2759	3133
02/04	15	Economic	Local	WIND	512	528
02/04	16	Economic	Local	SOLR	2346	4041
02/04	16	Economic	Local	WIND	445	554
02/04	16	Economic	System	SOLR	0	
02/04	17	Economic	Local	SOLR	15	168
02/04	17	Economic	Local	WIND	59	171
02/04	17	Economic	System	SOLR	7	3
02/04	18	Economic	Local	WIND	6	22
02/04	21	Economic	Local	WIND	108	183
02/04	22	Economic	Local	WIND	162	220
02/04	23	Economic	Local	WIND	88	146



The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.