

Wind and Solar Curtailment February 08, 2025

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion³.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate system-wide oversupply⁴.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

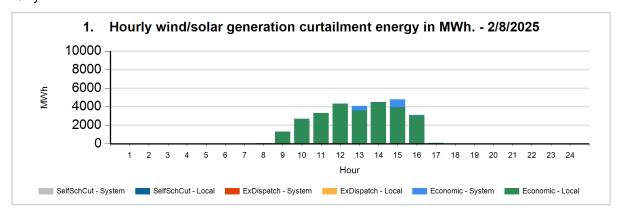
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: http://www.caiso.com/green/renewableswatch.html.

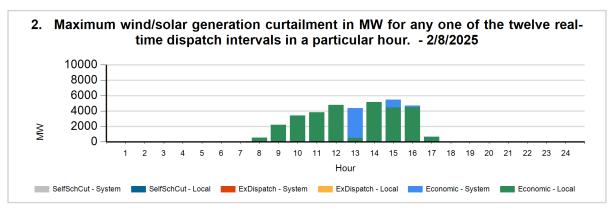
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

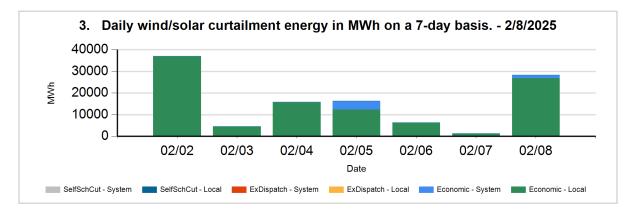
⁴For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables FastFacts.pdf

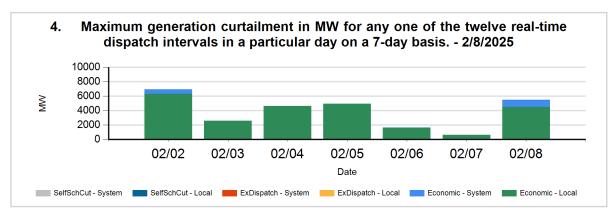


The following charts show the daily and 7-day wind and solar curtailment by category, if any.



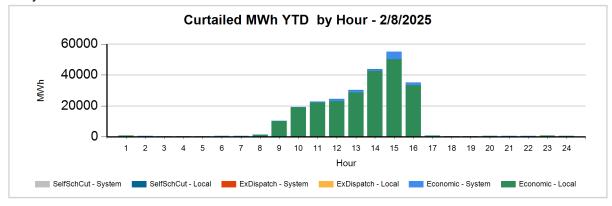




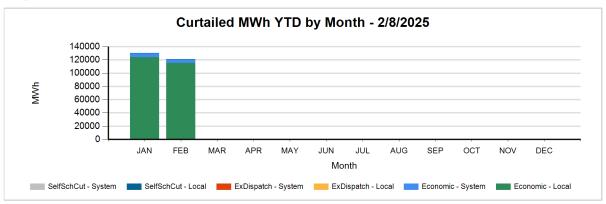




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 2/8/2025
LocalEconomic	239,439
LocalSelfSchCut	7
SystemEconomic	12,001
TOTAL	251,447



Data used to produce hourly chart

DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
02/08	8	Economic	Local	SOLR	62	437
02/08	8	Economic	Local	WIND	15	87
02/08	9	Economic	Local	SOLR	1216	2071
02/08	9	Economic	Local	WIND	90	118
02/08	9	Economic	System	SOLR	0	
02/08	10	Economic	Local	SOLR	2512	3199
02/08	10	Economic	Local	WIND	192	215
02/08	11	Economic	Local	SOLR	3134	3629
02/08	11	Economic	Local	WIND	191	199
02/08	12	Economic	Local	SOLR	4080	4558
02/08	12	Economic	Local	WIND	210	218
02/08	12	Economic	System	SOLR	45	
02/08	12	Economic	System	WIND	0	
02/08	12	SelfSchCut	Local	SOLR	1	
02/08	13	Economic	Local	SOLR	3376	461
02/08	13	Economic	Local	WIND	206	24
02/08	13	Economic	System	SOLR	498	3709
02/08	13	Economic	System	WIND	17	195
02/08	13	SelfSchCut	Local	SOLR	0	
02/08	14	Economic	Local	SOLR	4216	4847
02/08	14	Economic	Local	WIND	277	312
02/08	14	SelfSchCut	Local	SOLR	2	
02/08	15	Economic	Local	SOLR	3675	4227
02/08	15	Economic	Local	WIND	265	239
02/08	15	Economic	System	SOLR	789	916
02/08	15	Economic	System	WIND	52	91
02/08	15	SelfSchCut	Local	SOLR	1	1
02/08	16	Economic	Local	SOLR	2722	4168
02/08	16	Economic	Local	WIND	277	315
02/08	16	Economic	System	SOLR	108	204
02/08	16	Economic	System	WIND	1	11



02/08	16	SelfSchCut	Local	SOLR	1	
02/08	17	Economic	Local	SOLR	71	514
02/08	17	Economic	Local	WIND	17	104
02/08	17	Economic	System	SOLR	5	35

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.