

Wind and Solar Curtailment July 03, 2024

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- Economic Local: Market dispatch of generators with economic bids to mitigate local congestion³.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate system-wide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

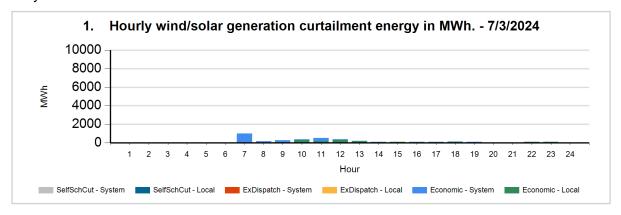
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: http://www.caiso.com/green/renewableswatch.html.

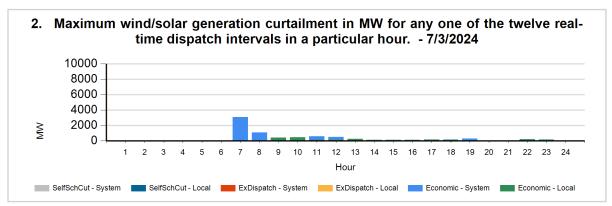
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

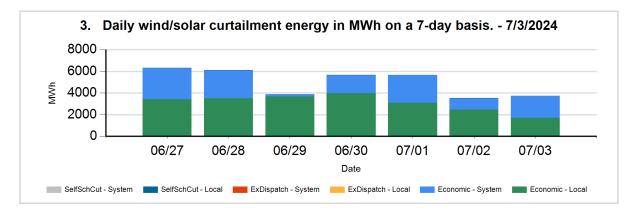
For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables FastFacts.pdf

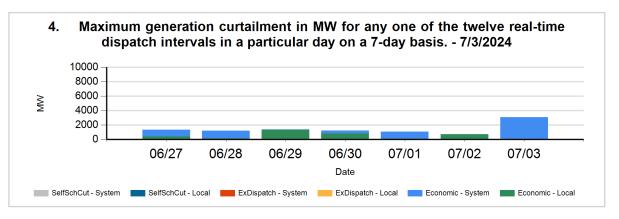


The following charts show the daily and 7-day wind and solar curtailment by category, if any.



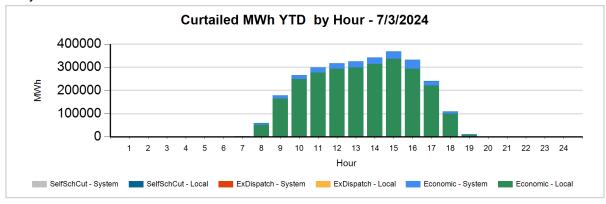




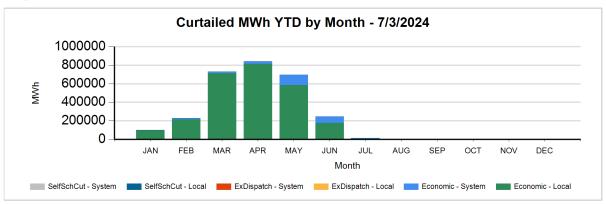




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 7/3/2024
LocalEconomic	2,610,001
LocalSelfSchCut	1,607
SystemEconomic	243,082
TOTAL	2,854,690



Data used to produce hourly chart

DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
07/03	7	Economic	System	SOLR	976	3055
07/03	7	Economic	System	WIND	9	11
07/03	8	Economic	Local	SOLR	8	
07/03	8	Economic	System	SOLR	168	1076
07/03	8	Economic	System	WIND	3	22
07/03	9	Economic	Local	SOLR	67	393
07/03	9	Economic	System	SOLR	190	
07/03	9	Economic	System	WIND	0	
07/03	10	Economic	Local	SOLR	263	451
07/03	10	Economic	System	SOLR	113	
07/03	11	Economic	Local	SOLR	186	112
07/03	11	Economic	System	SOLR	340	469
07/03	12	Economic	Local	SOLR	296	128
07/03	12	Economic	System	SOLR	87	369
07/03	12	SelfSchCut	Local	SOLR	0	
07/03	13	Economic	Local	SOLR	161	233
07/03	13	Economic	System	SOLR	37	
07/03	14	Economic	Local	SOLR	93	100
07/03	14	Economic	System	SOLR	1	
07/03	15	Economic	Local	SOLR	105	134
07/03	15	Economic	Local	WIND	2	7
07/03	16	Economic	Local	SOLR	90	114
07/03	16	Economic	Local	WIND	7	21
07/03	16	Economic	System	SOLR	6	
07/03	17	Economic	Local	SOLR	44	81
07/03	17	Economic	Local	WIND	28	71
07/03	17	Economic	System	SOLR	31	
07/03	17	Economic	System	WIND	9	
07/03	18	Economic	Local	SOLR	94	108
07/03	18	Economic	Local	WIND	28	22
07/03	18	Economic	System	SOLR	3	



07/03	18	Economic	System	WIND	3	32
07/03	19	Economic	Local	SOLR	7	
07/03	19	Economic	Local	WIND	13	2
07/03	19	Economic	System	SOLR	39	115
07/03	19	Economic	System	WIND	48	170
07/03	20	Economic	Local	SOLR	3	41
07/03	20	Economic	Local	WIND	3	3
07/03	20	Economic	System	SOLR	9	
07/03	21	Economic	Local	WIND	3	8
07/03	22	Economic	Local	WIND	87	193
07/03	23	Economic	Local	WIND	89	151

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.