

Wind and Solar Curtailment July 04, 2024

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion³.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply⁴.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

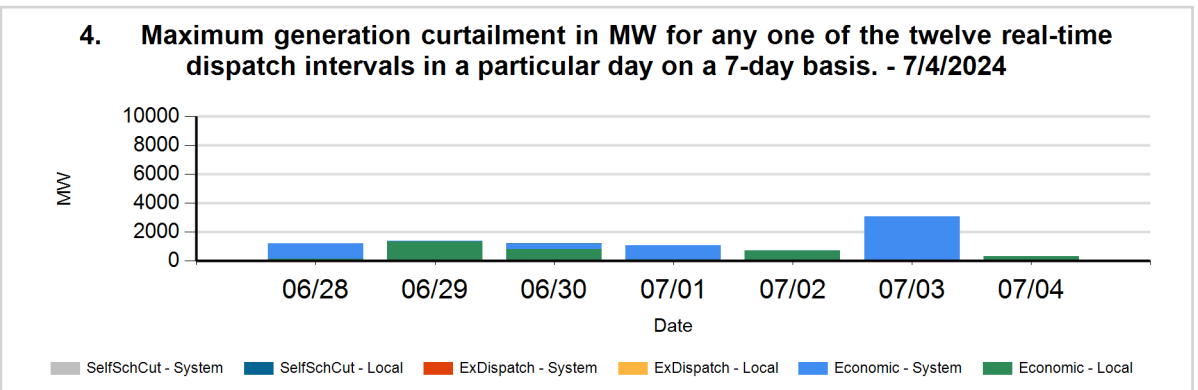
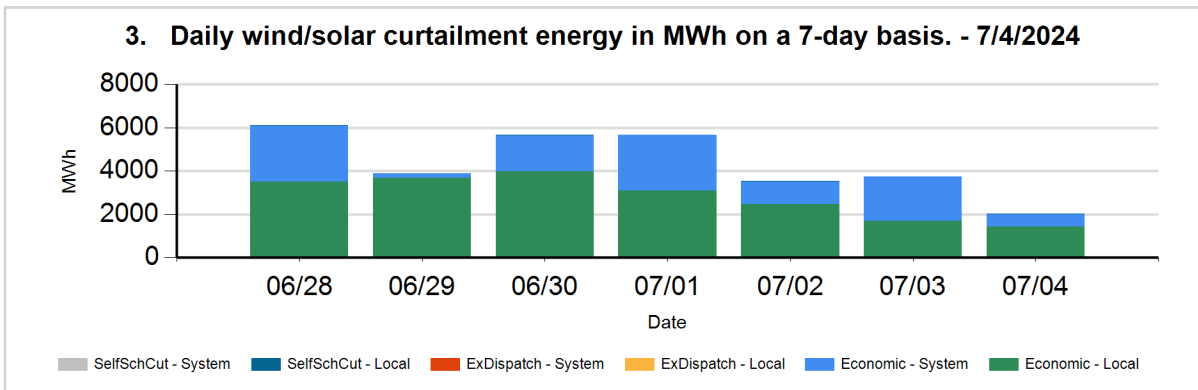
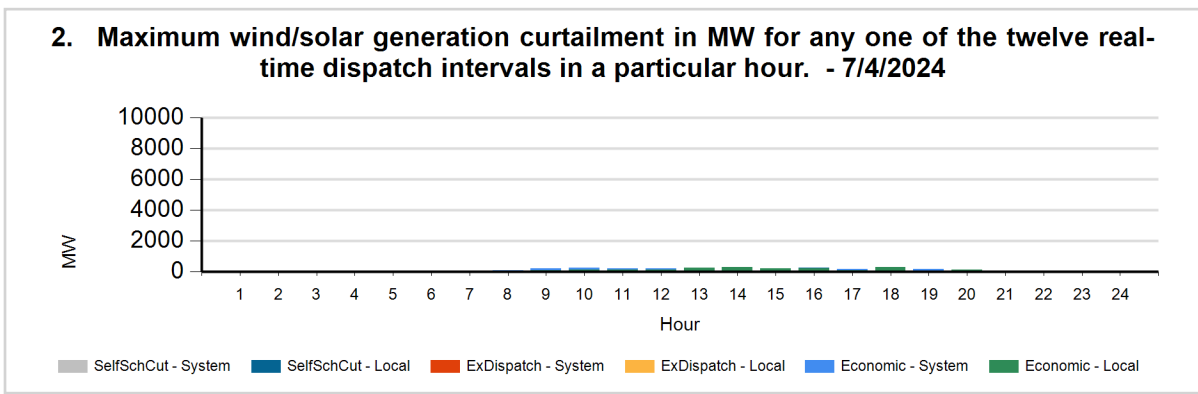
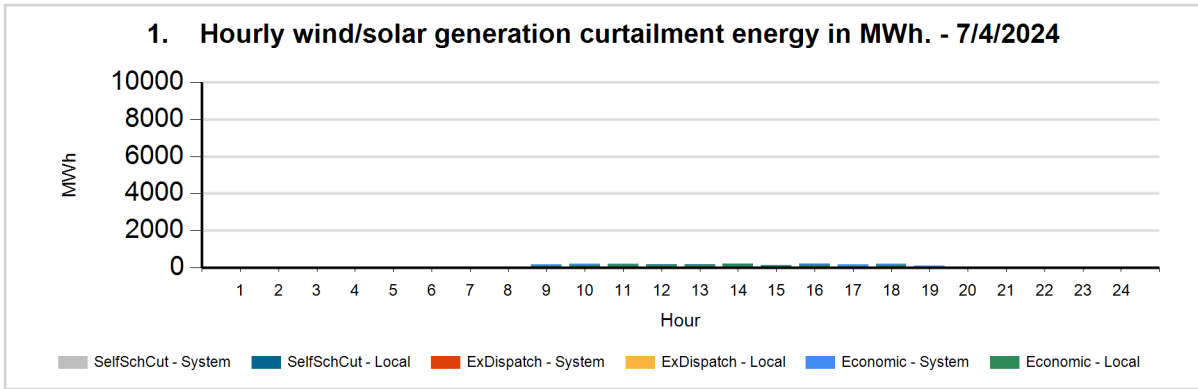
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

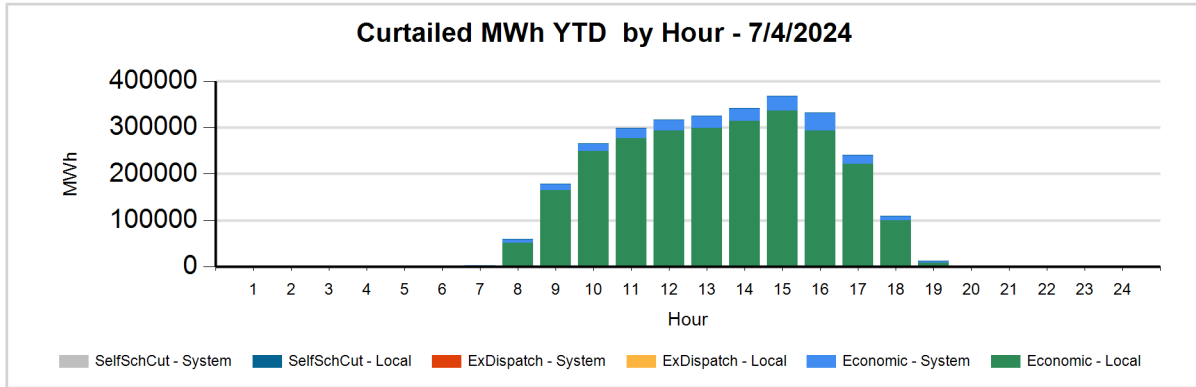
⁴For more information on oversupply conditions, please see:

https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

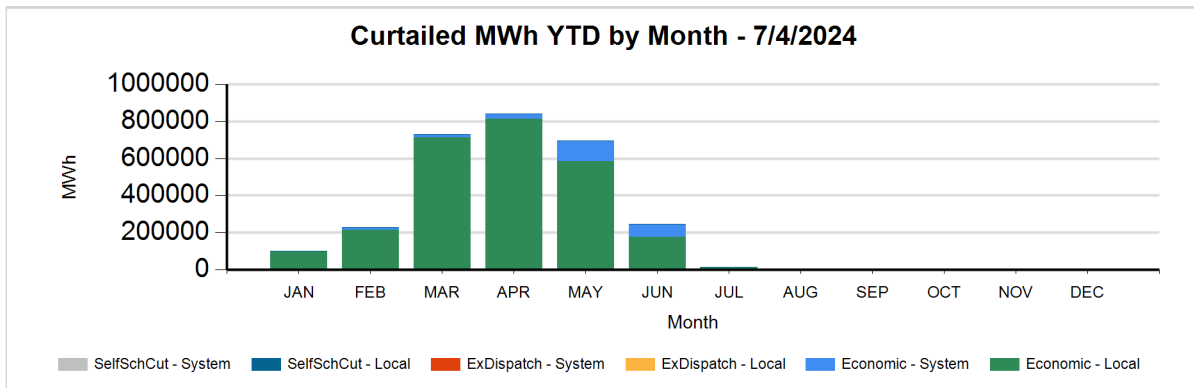
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 7/4/2024
LocalEconomic	2,611,438
LocalSelfSchCut	1,616
SystemEconomic	243,657
TOTAL	2,856,711

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
07/04	7	Economic	Local	SOLR	0	
07/04	7	Economic	System	SOLR	1	10
07/04	8	Economic	Local	SOLR	6	24
07/04	8	Economic	System	SOLR	12	20
07/04	8	Economic	System	WIND	3	28
07/04	9	Economic	Local	SOLR	76	95
07/04	9	Economic	Local	WIND	37	
07/04	9	Economic	System	SOLR	15	29
07/04	9	Economic	System	WIND	49	84
07/04	10	Economic	Local	SOLR	130	131
07/04	10	Economic	Local	WIND	11	
07/04	10	Economic	System	SOLR	21	25
07/04	10	Economic	System	WIND	59	74
07/04	11	Economic	Local	SOLR	150	130
07/04	11	Economic	Local	WIND	25	
07/04	11	Economic	System	SOLR	15	35
07/04	11	Economic	System	WIND	20	56
07/04	12	Economic	Local	SOLR	130	122
07/04	12	Economic	Local	WIND	1	
07/04	12	Economic	System	SOLR	30	80
07/04	12	Economic	System	WIND	1	6
07/04	12	SelfSchCut	Local	SOLR	1	
07/04	13	Economic	Local	SOLR	152	260
07/04	13	Economic	System	SOLR	7	
07/04	13	SelfSchCut	Local	SOLR	1	
07/04	14	Economic	Local	SOLR	210	297
07/04	14	SelfSchCut	Local	SOLR	5	
07/04	15	Economic	Local	SOLR	131	195
07/04	15	Economic	System	SOLR	2	
07/04	16	Economic	Local	SOLR	118	231
07/04	16	Economic	System	SOLR	83	

07/04	16	SelfSchCut	Local	SOLR	3	10
07/04	17	Economic	Local	SOLR	58	73
07/04	17	Economic	System	SOLR	111	110
07/04	18	Economic	Local	SOLR	140	304
07/04	18	Economic	System	SOLR	64	
07/04	19	Economic	Local	SOLR	35	34
07/04	19	Economic	System	SOLR	77	129
07/04	20	Economic	Local	SOLR	25	113
07/04	20	Economic	System	SOLR	8	

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.