

Wind and Solar Curtailment July 12, 2024

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion³.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply⁴.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

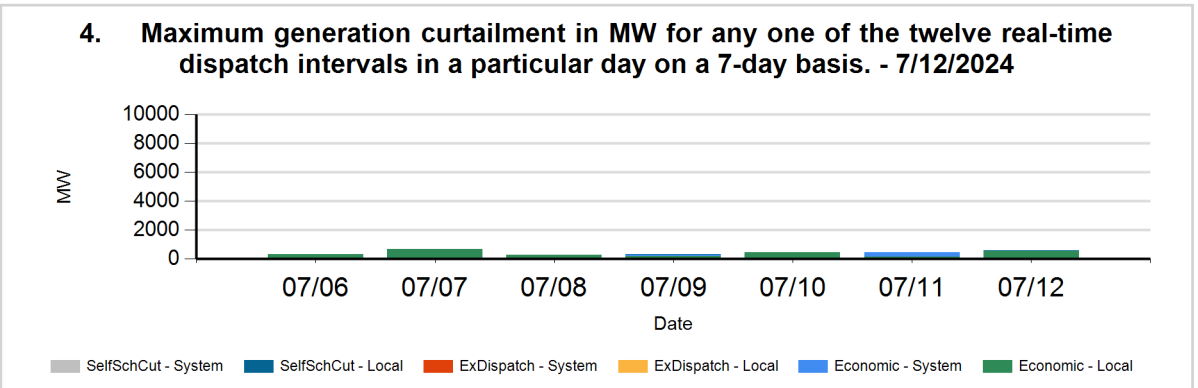
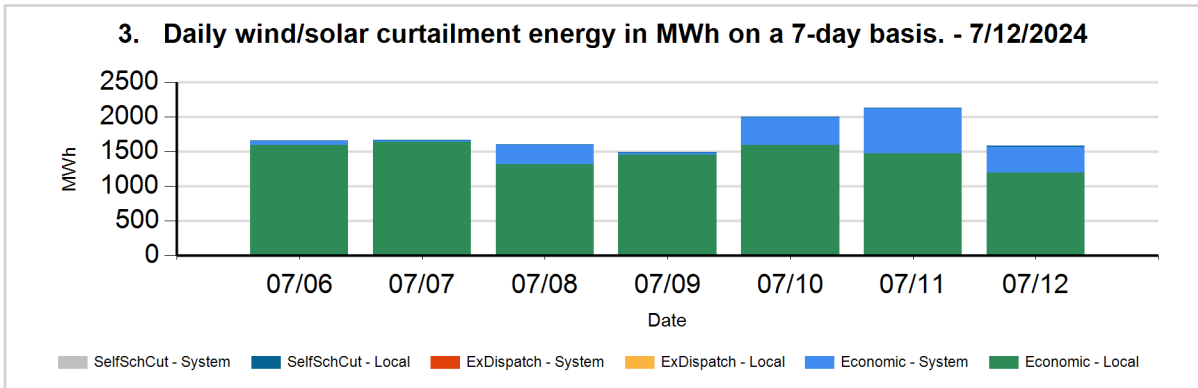
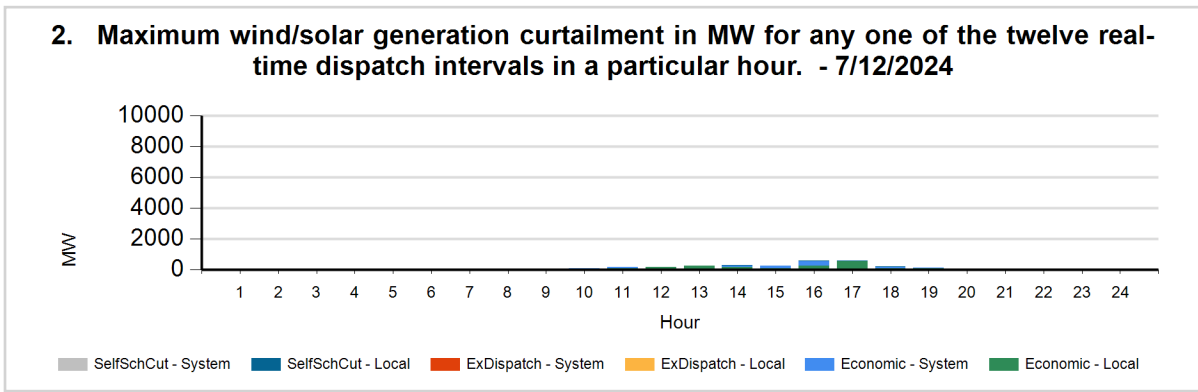
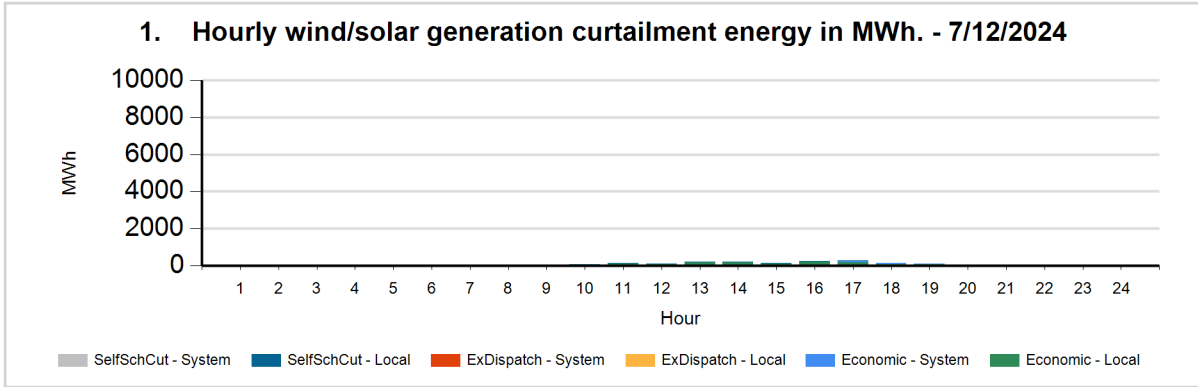
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

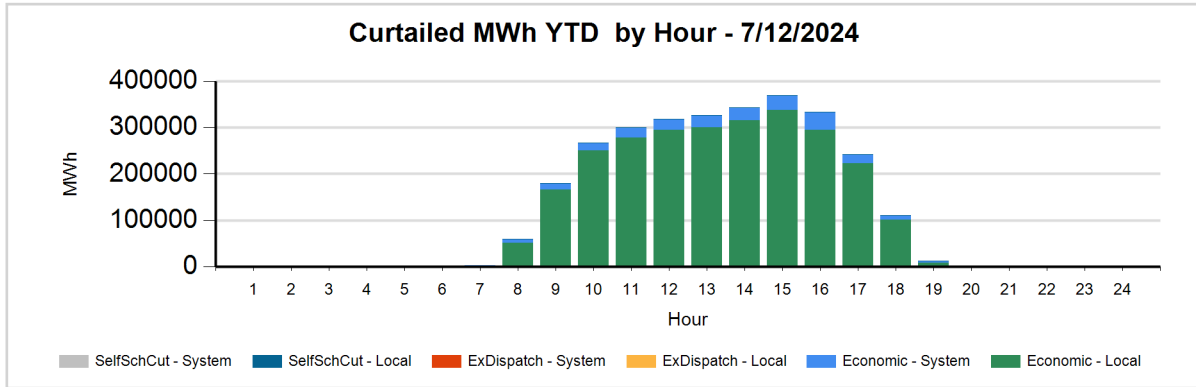
⁴For more information on oversupply conditions, please see:

https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

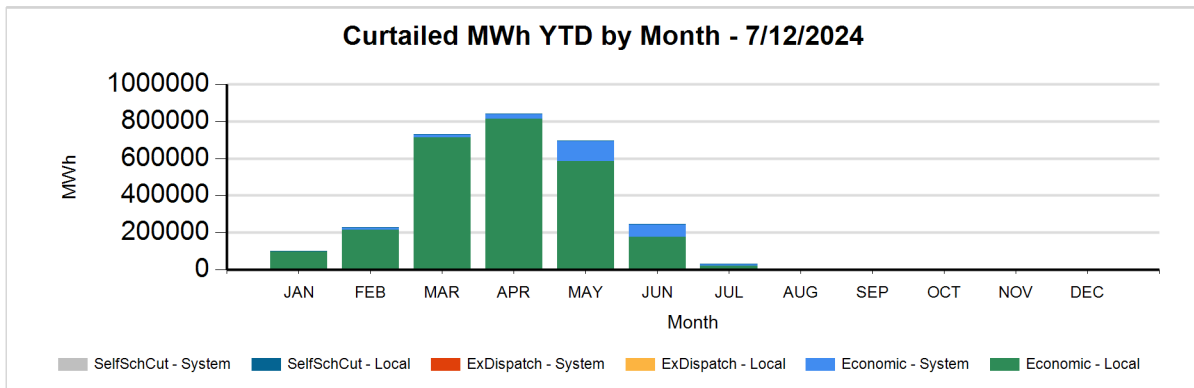
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 7/12/2024
LocalEconomic	2,623,530
LocalSelfSchCut	1,673
SystemEconomic	247,101
TOTAL	2,872,304

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
07/12	8	Economic	System	SOLR	1	5
07/12	9	Economic	Local	SOLR	11	34
07/12	9	Economic	System	SOLR	6	15
07/12	10	Economic	Local	SOLR	57	61
07/12	10	Economic	System	SOLR	4	10
07/12	10	SelfSchCut	Local	SOLR	1	
07/12	11	Economic	Local	SOLR	84	90
07/12	11	Economic	System	SOLR	37	84
07/12	11	SelfSchCut	Local	SOLR	1	
07/12	12	Economic	Local	SOLR	91	153
07/12	12	Economic	System	SOLR	22	
07/12	12	SelfSchCut	Local	SOLR	1	
07/12	13	Economic	Local	SOLR	148	218
07/12	13	Economic	Local	WIND	16	45
07/12	13	Economic	System	SOLR	32	
07/12	13	SelfSchCut	Local	SOLR	2	
07/12	14	Economic	Local	SOLR	144	149
07/12	14	Economic	Local	WIND	14	20
07/12	14	Economic	System	SOLR	41	111
07/12	14	SelfSchCut	Local	SOLR	5	12
07/12	15	Economic	Local	SOLR	107	97
07/12	15	Economic	System	SOLR	27	136
07/12	15	SelfSchCut	Local	SOLR	1	
07/12	16	Economic	Local	SOLR	199	243
07/12	16	Economic	Local	WIND	3	
07/12	16	Economic	System	SOLR	28	310
07/12	16	Economic	System	WIND	3	31
07/12	16	SelfSchCut	Local	SOLR	2	1
07/12	17	Economic	Local	SOLR	173	518
07/12	17	Economic	Local	WIND	11	63
07/12	17	Economic	System	SOLR	65	5

07/12	17	Economic	System	WIND	12	
07/12	17	SelfSchCut	Local	SOLR	8	1
07/12	18	Economic	Local	SOLR	79	86
07/12	18	Economic	System	SOLR	56	101
07/12	18	SelfSchCut	Local	SOLR	0	1
07/12	19	Economic	Local	SOLR	57	82
07/12	19	Economic	System	SOLR	27	34
07/12	20	Economic	Local	SOLR	1	
07/12	20	Economic	System	SOLR	5	30

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.