

Wind and Solar Curtailment July 26, 2024

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion³.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate systemwide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

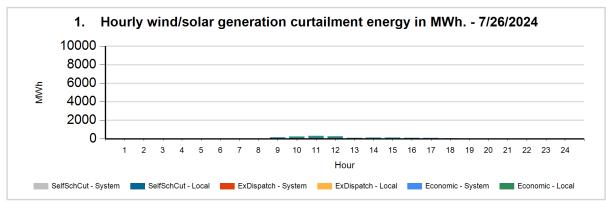
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <u>http://www.caiso.com/green/renewableswatch.html</u>.

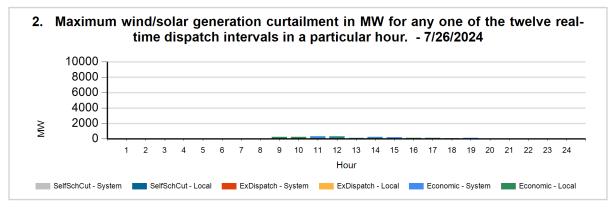
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

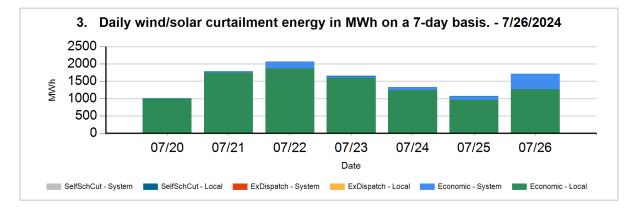
For more information on oversupply conditions, please see: <u>https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf</u>

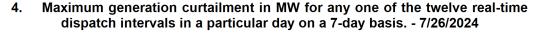


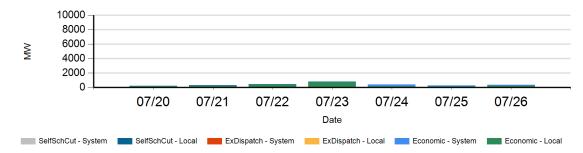
The following charts show the daily and 7-day wind and solar curtailment by category, if any.





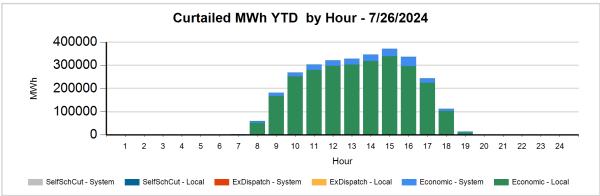




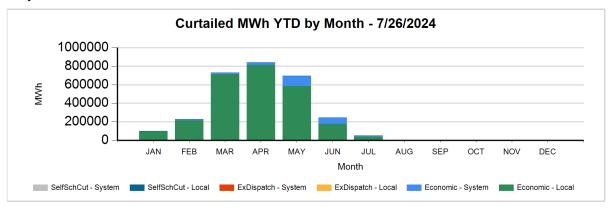




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 7/26/2024
LocalEconomic	2,641,760
LocalSelfSchCut	1,766
SystemEconomic	249,814
TOTAL	2,893,340



Data used to produce hourly chart

DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
07/26	8	Economic	Local	SOLR	5	41
07/26	8	Economic	System	SOLR	3	
07/26	9	Economic	Local	SOLR	100	222
07/26	9	Economic	Local	WIND	1	6
07/26	9	Economic	System	SOLR	82	
07/26	9	Economic	System	WIND	3	
07/26	10	Economic	Local	SOLR	156	257
07/26	10	Economic	Local	WIND	2	6
07/26	10	Economic	System	SOLR	81	
07/26	10	Economic	System	WIND	3	
07/26	10	SelfSchCut	Local	SOLR	1	
07/26	11	Economic	Local	SOLR	189	122
07/26	11	Economic	Local	WIND	2	
07/26	11	Economic	System	SOLR	97	221
07/26	11	Economic	System	WIND	3	6
07/26	11	SelfSchCut	Local	SOLR	1	
07/26	12	Economic	Local	SOLR	209	230
07/26	12	Economic	Local	WIND	3	
07/26	12	Economic	System	SOLR	75	112
07/26	12	Economic	System	WIND	3	5
07/26	13	Economic	Local	SOLR	111	120
07/26	13	Economic	System	SOLR	0	3
07/26	14	Economic	Local	SOLR	113	104
07/26	14	Economic	Local	WIND	7	16
07/26	14	Economic	System	SOLR	10	106
07/26	15	Economic	Local	SOLR	92	74
07/26	15	Economic	Local	WIND	8	
07/26	15	Economic	System	SOLR	45	141
07/26	16	Economic	Local	SOLR	71	88
07/26	16	Economic	Local	WIND	27	35
07/26	16	SelfSchCut	Local	SOLR	2	



07/26	17	Economic	Local	SOLR	78	84
07/26	17	Economic	Local	WIND	20	38
07/26	17	Economic	System	SOLR	1	
07/26	18	Economic	Local	SOLR	33	41
07/26	18	Economic	Local	WIND	18	35
07/26	18	Economic	System	SOLR	2	
07/26	19	Economic	Local	SOLR	3	12
07/26	19	Economic	Local	WIND	1	
07/26	19	Economic	System	SOLR	22	120
07/26	19	Economic	System	WIND	0	2
07/26	20	Economic	Local	SOLR	3	28
07/26	20	Economic	Local	WIND	14	21
07/26	20	Economic	System	SOLR	4	
07/26	21	Economic	Local	WIND	6	14

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.