

Wind and Solar Curtailment July 30, 2024

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion³.
- 2. Economic System: Market dispatch of generators with economic bids to mitigate system-wide oversupply.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

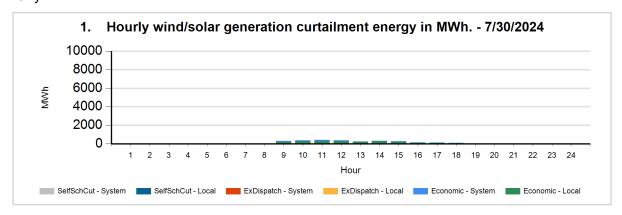
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: http://www.caiso.com/green/renewableswatch.html.

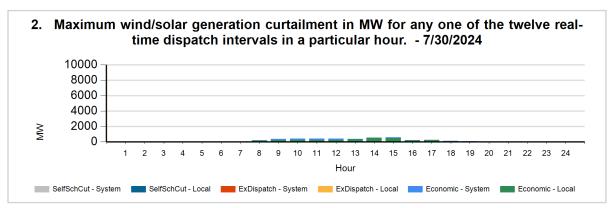
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

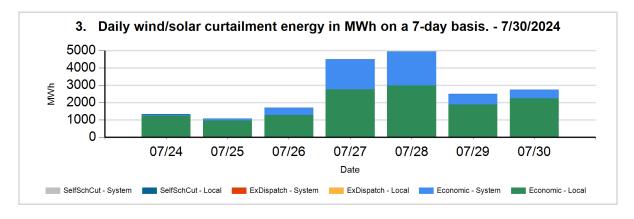
For more information on oversupply conditions, please see: https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables FastFacts.pdf

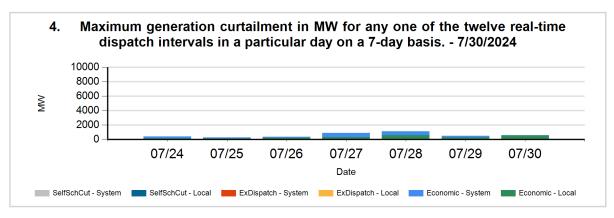


The following charts show the daily and 7-day wind and solar curtailment by category, if any.



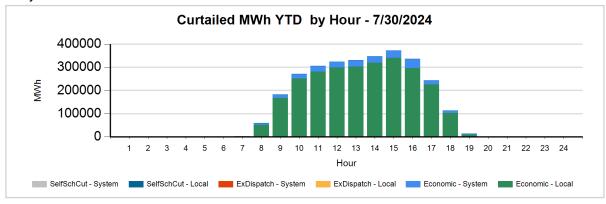




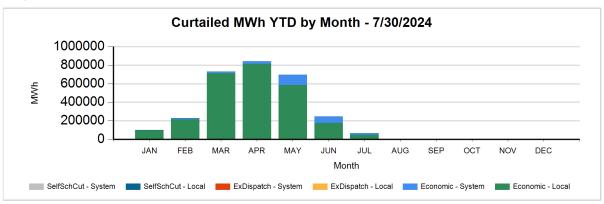




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 7/30/2024
LocalEconomic	2,651,628
LocalSelfSchCut	1,803
SystemEconomic	254,594
TOTAL	2,908,025



Data used to produce hourly chart

DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
07/30	7	Economic	System	SOLR	0	1
07/30	8	Economic	Local	SOLR	30	157
07/30	8	Economic	System	SOLR	9	27
07/30	9	Economic	Local	SOLR	187	193
07/30	9	Economic	Local	WIND	3	
07/30	9	Economic	System	SOLR	100	145
07/30	9	Economic	System	WIND	9	14
07/30	10	Economic	Local	SOLR	273	255
07/30	10	Economic	Local	WIND	4	
07/30	10	Economic	System	SOLR	101	160
07/30	10	Economic	System	WIND	8	12
07/30	11	Economic	Local	SOLR	280	236
07/30	11	Economic	Local	WIND	3	
07/30	11	Economic	System	SOLR	113	153
07/30	11	Economic	System	WIND	10	32
07/30	11	SelfSchCut	Local	SOLR	3	
07/30	12	Economic	Local	SOLR	280	244
07/30	12	Economic	Local	WIND	4	
07/30	12	Economic	System	SOLR	88	149
07/30	12	Economic	System	WIND	5	10
07/30	13	Economic	Local	SOLR	248	326
07/30	13	Economic	System	SOLR	3	31
07/30	13	SelfSchCut	Local	SOLR	1	
07/30	14	Economic	Local	SOLR	316	527
07/30	14	SelfSchCut	Local	SOLR	2	
07/30	15	Economic	Local	SOLR	241	511
07/30	15	Economic	System	WIND	23	54
07/30	16	Economic	Local	SOLR	135	209
07/30	16	Economic	System	SOLR	1	
07/30	16	SelfSchCut	Local	SOLR	2	5
07/30	17	Economic	Local	SOLR	131	226



07/30	17	Economic	System	SOLR	7	
07/30	18	Economic	Local	SOLR	83	89
07/30	18	Economic	System	SOLR	4	20
07/30	19	Economic	Local	SOLR	23	55
07/30	19	Economic	System	SOLR	2	14

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.