

## Wind and Solar Curtailment June 26, 2024

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why<sup>1</sup>. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation<sup>2</sup>.

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion<sup>3</sup>.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply<sup>4</sup>.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

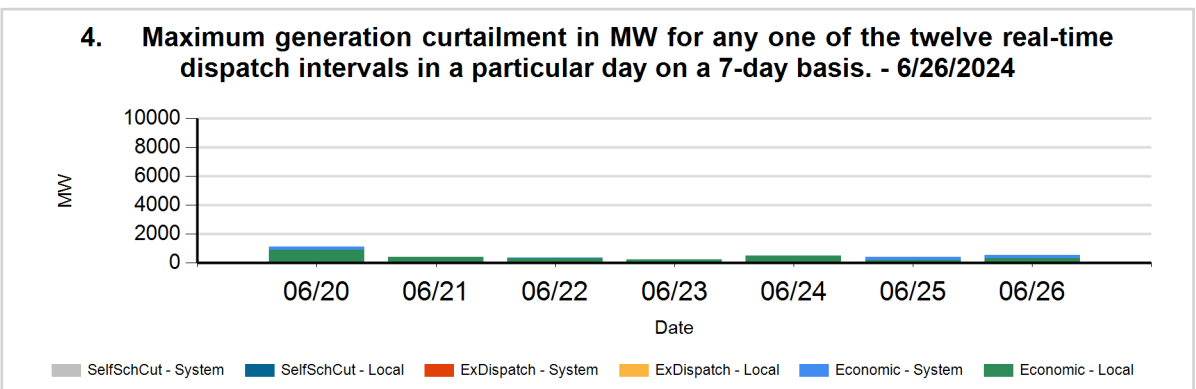
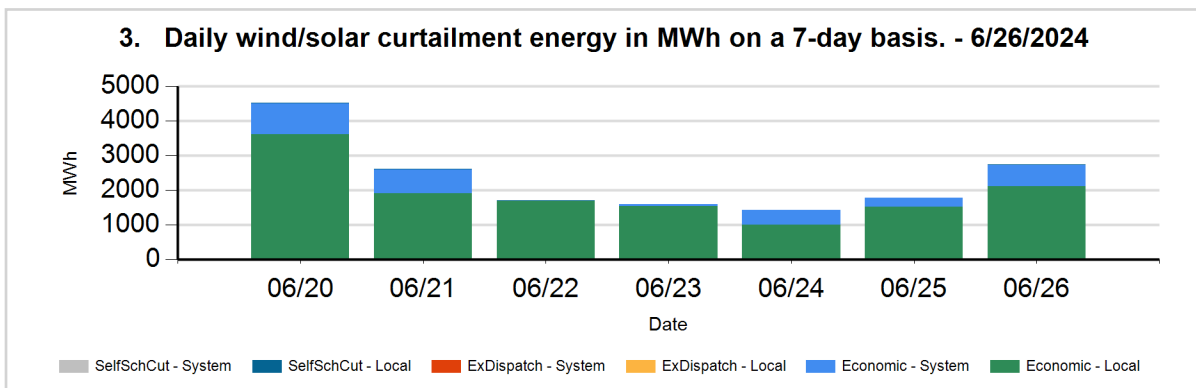
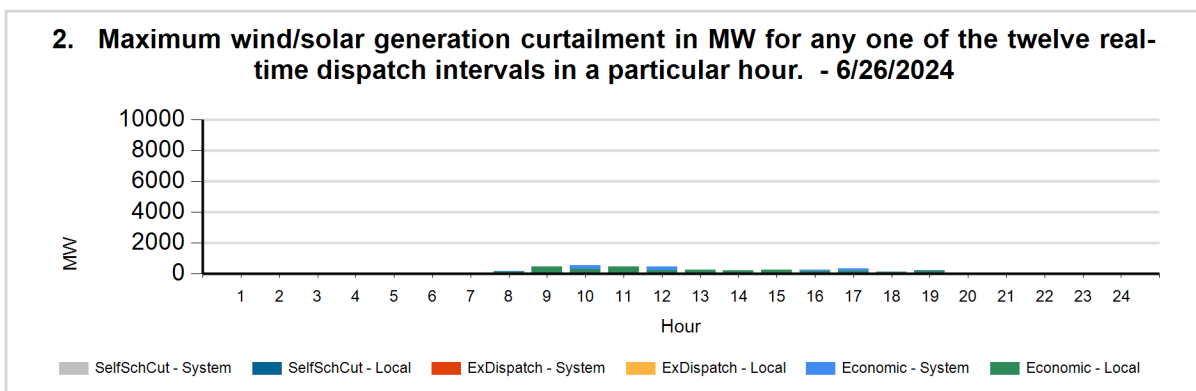
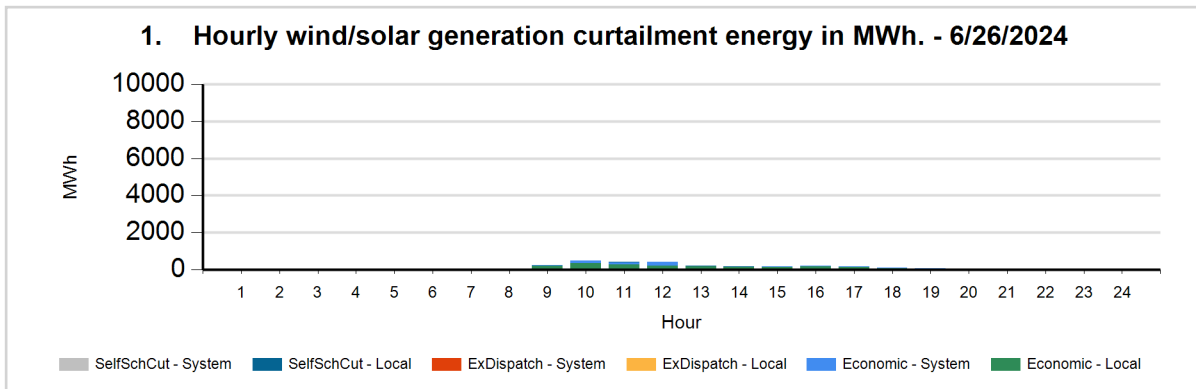
<sup>1</sup>Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

<sup>2</sup>The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

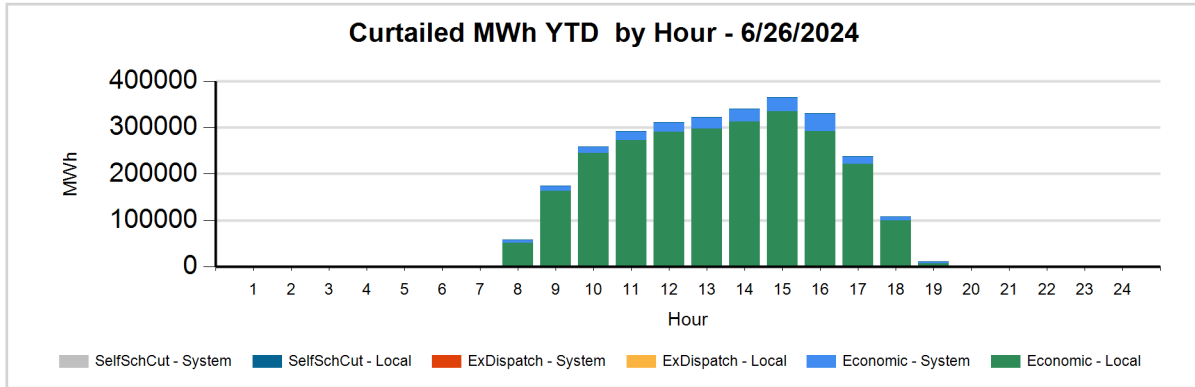
<sup>3</sup>Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

<sup>4</sup>For more information on oversupply conditions, please see: [http://www.caiso.com/Documents/FlexibleResourcesHelpRenewables\\_FastFacts.pdf](http://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf)

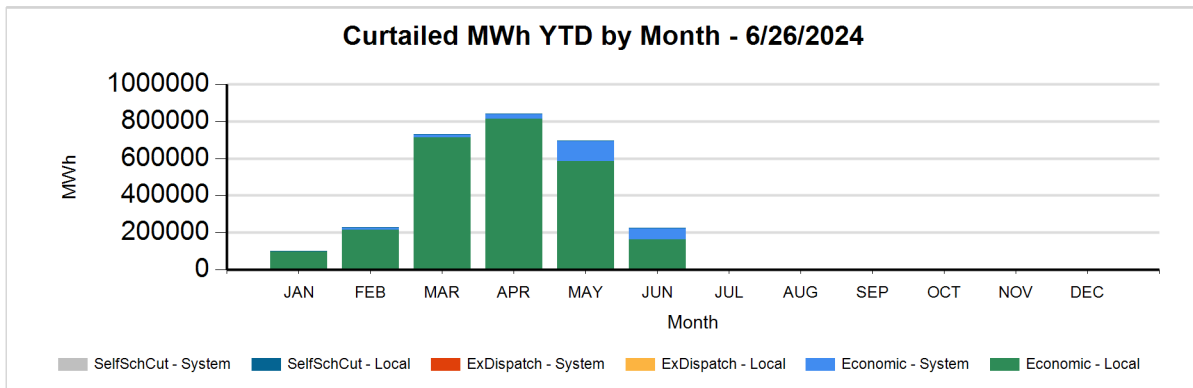
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 6/26/2024
LocalEconomic	2,588,253
LocalSelfSchCut	1,598
SystemEconomic	229,950
TOTAL	2,819,801

### Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
06/26	8	Economic	Local	SOLR	34	133
06/26	8	Economic	System	SOLR	1	9
06/26	9	Economic	Local	SOLR	197	381
06/26	9	Economic	Local	WIND	22	94
06/26	9	Economic	System	SOLR	26	
06/26	9	Economic	System	WIND	9	
06/26	10	Economic	Local	SOLR	299	284
06/26	10	Economic	Local	WIND	39	
06/26	10	Economic	System	SOLR	80	149
06/26	10	Economic	System	WIND	55	96
06/26	10	SelfSchCut	Local	SOLR	0	
06/26	11	Economic	Local	SOLR	236	342
06/26	11	Economic	Local	WIND	30	95
06/26	11	Economic	System	SOLR	98	
06/26	11	Economic	System	WIND	59	
06/26	11	SelfSchCut	Local	SOLR	1	
06/26	12	Economic	Local	SOLR	201	196
06/26	12	Economic	Local	WIND	0	
06/26	12	Economic	System	SOLR	141	154
06/26	12	Economic	System	WIND	65	88
06/26	13	Economic	Local	SOLR	193	226
06/26	13	SelfSchCut	Local	SOLR	1	
06/26	14	Economic	Local	SOLR	180	204
06/26	14	SelfSchCut	Local	SOLR	1	
06/26	15	Economic	Local	SOLR	177	235
06/26	15	Economic	System	SOLR	4	
06/26	16	Economic	Local	SOLR	182	166
06/26	16	Economic	System	SOLR	33	95
06/26	17	Economic	Local	SOLR	153	160
06/26	17	Economic	System	SOLR	29	174
06/26	18	Economic	Local	SOLR	109	129

06/26	18	Economic	System	SOLR	1	
06/26	19	Economic	Local	SOLR	57	192
06/26	19	Economic	Local	WIND	0	3
06/26	19	Economic	System	SOLR	17	
06/26	19	Economic	System	WIND	1	
06/26	19	SelfSchCut	Local	SOLR	0	1
06/26	20	Economic	Local	SOLR	3	9
06/26	20	Economic	System	SOLR	1	7
06/26	23	Economic	System	WIND	0	3

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at [ShortTermForecasting@caiso.com](mailto:ShortTermForecasting@caiso.com).