

## Wind and Solar Curtailment March 07, 2025

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why<sup>1</sup>. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation<sup>2</sup>.

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion<sup>3</sup>.
- Economic System: Market dispatch of generators with economic bids to mitigate systemwide oversupply<sup>4</sup>.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

<sup>1</sup>Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

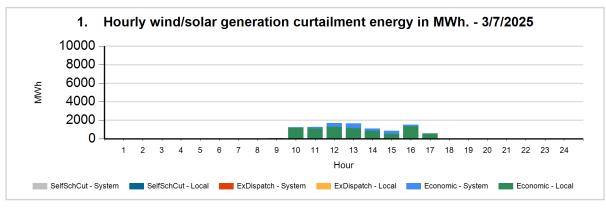
<sup>2</sup>The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <u>http://www.caiso.com/green/renewableswatch.html</u>.

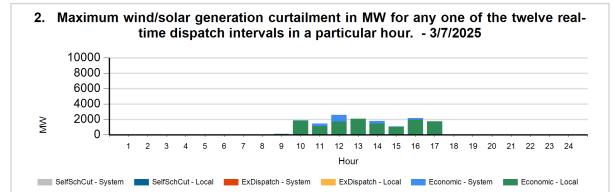
<sup>3</sup>Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

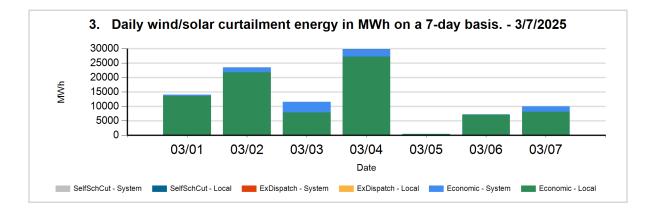
<sup>4</sup>For more information on oversupply conditions, please see: <u>https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables\_FastFacts.pdf</u>

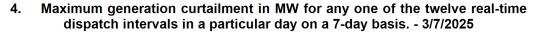


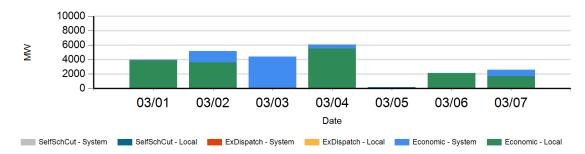
The following charts show the daily and 7-day wind and solar curtailment by category, if any.





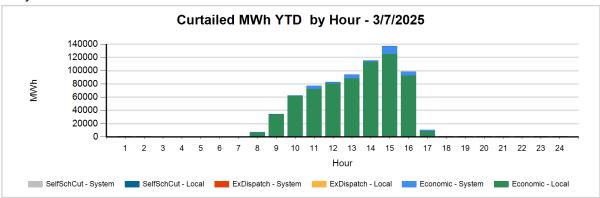




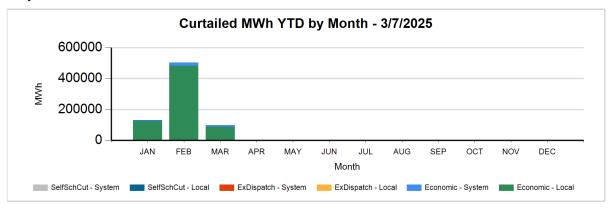




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 3/7/2025
LocalEconomic	692,355
LocalSelfSchCut	91
SystemEconomic	36,757
TOTAL	729,204



## Data used to produce hourly chart

DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
03/07	8	Economic	Local	SOLR	6	31
03/07	9	Economic	Local	SOLR	51	118
03/07	9	Economic	System	SOLR	0	2
03/07	10	Economic	Local	SOLR	1148	1721
03/07	10	Economic	Local	WIND	85	111
03/07	10	Economic	System	SOLR	1	
03/07	10	Economic	System	WIND	4	24
03/07	11	Economic	Local	SOLR	999	919
03/07	11	Economic	Local	WIND	119	215
03/07	11	Economic	System	SOLR	154	332
03/07	12	Economic	Local	SOLR	1061	1499
03/07	12	Economic	Local	WIND	214	195
03/07	12	Economic	System	SOLR	407	877
03/07	13	Economic	Local	SOLR	836	1636
03/07	13	Economic	Local	WIND	309	426
03/07	13	Economic	System	SOLR	404	
03/07	13	Economic	System	WIND	110	
03/07	14	Economic	Local	SOLR	548	979
03/07	14	Economic	Local	WIND	321	466
03/07	14	Economic	System	SOLR	222	330
03/07	14	Economic	System	WIND	24	
03/07	15	Economic	Local	SOLR	438	971
03/07	15	Economic	Local	WIND	61	79
03/07	15	Economic	System	SOLR	227	
03/07	15	Economic	System	WIND	137	14
03/07	16	Economic	Local	SOLR	1278	1869
03/07	16	Economic	Local	WIND	58	68
03/07	16	Economic	System	SOLR	198	244
03/07	16	Economic	System	WIND	2	
03/07	17	Economic	Local	SOLR	568	1657
03/07	17	Economic	Local	WIND	22	87



03/07	17	Economic	System	SOLR	6	
03/07	18	Economic	Local	SOLR	2	21
03/07	18	Economic	System	SOLR	1	

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.