

Wind and Solar Curtailment March 08, 2025

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion³.
- Economic System: Market dispatch of generators with economic bids to mitigate systemwide oversupply⁴.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

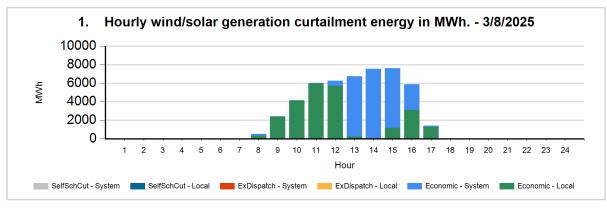
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <u>http://www.caiso.com/green/renewableswatch.html</u>.

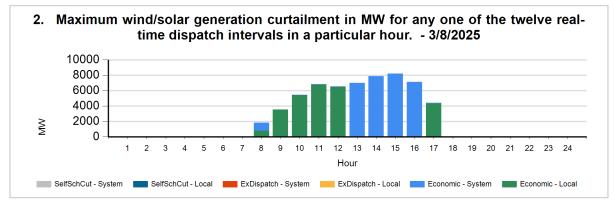
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

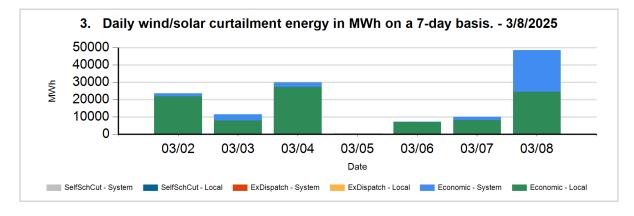
⁴For more information on oversupply conditions, please see: <u>https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf</u>



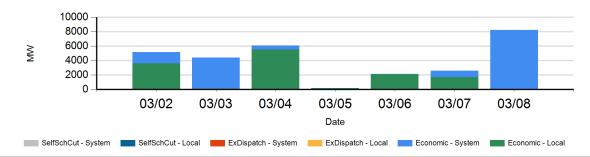
The following charts show the daily and 7-day wind and solar curtailment by category, if any.





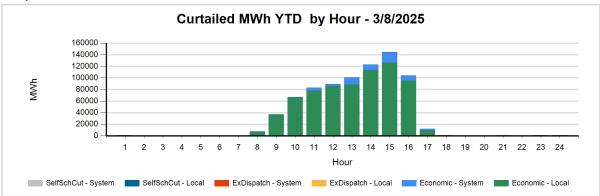


4. Maximum generation curtailment in MW for any one of the twelve real-time dispatch intervals in a particular day on a 7-day basis. - 3/8/2025

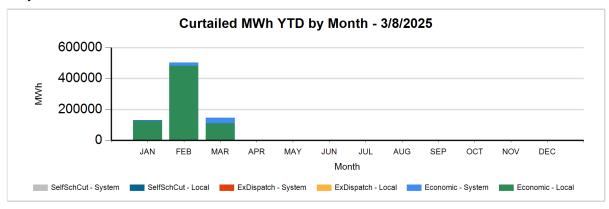




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 3/8/2025		
LocalEconomic	716,728		
LocalSelfSchCut	91		
SystemEconomic	60,964		
TOTAL	777,784		



Data used to produce hourly chart

DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
03/08	8	Economic	Local	SOLR	309	791
03/08	8	Economic	System	SOLR	220	1021
03/08	9	Economic	Local	SOLR	2411	3549
03/08	9	Economic	System	SOLR	0	
03/08	10	Economic	Local	SOLR	4145	5464
03/08	10	Economic	System	SOLR	0	1
03/08	11	Economic	Local	SOLR	6009	6766
03/08	11	Economic	Local	WIND	11	37
03/08	11	Economic	System	SOLR	14	29
03/08	11	Economic	System	WIND	1	10
03/08	12	Economic	Local	SOLR	5666	6472
03/08	12	Economic	Local	WIND	27	18
03/08	12	Economic	System	SOLR	552	38
03/08	12	Economic	System	WIND	19	20
03/08	13	Economic	Local	SOLR	239	
03/08	13	Economic	System	SOLR	6463	6973
03/08	13	Economic	System	WIND	41	35
03/08	14	Economic	System	SOLR	7514	7832
03/08	14	Economic	System	WIND	40	51
03/08	15	Economic	Local	SOLR	1174	
03/08	15	Economic	Local	WIND	8	
03/08	15	Economic	System	SOLR	6389	8166
03/08	15	Economic	System	WIND	38	51
03/08	16	Economic	Local	SOLR	3092	
03/08	16	Economic	Local	WIND	14	
03/08	16	Economic	System	SOLR	2754	7065
03/08	16	Economic	System	WIND	22	50
03/08	17	Economic	Local	SOLR	1264	4282
03/08	17	Economic	Local	WIND	4	41
03/08	17	Economic	System	SOLR	127	46
03/08	17	Economic	System	WIND	13	43



The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.