

Wind and Solar Curtailment March 18, 2025

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion³.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply⁴.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

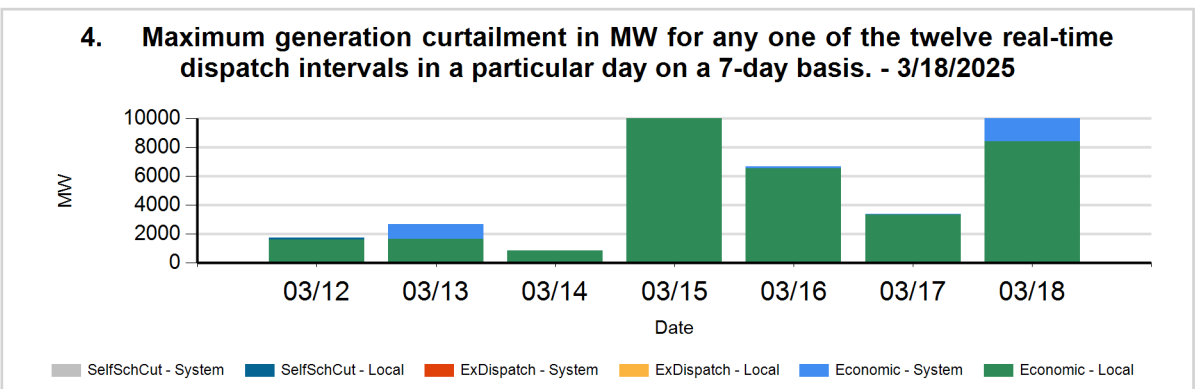
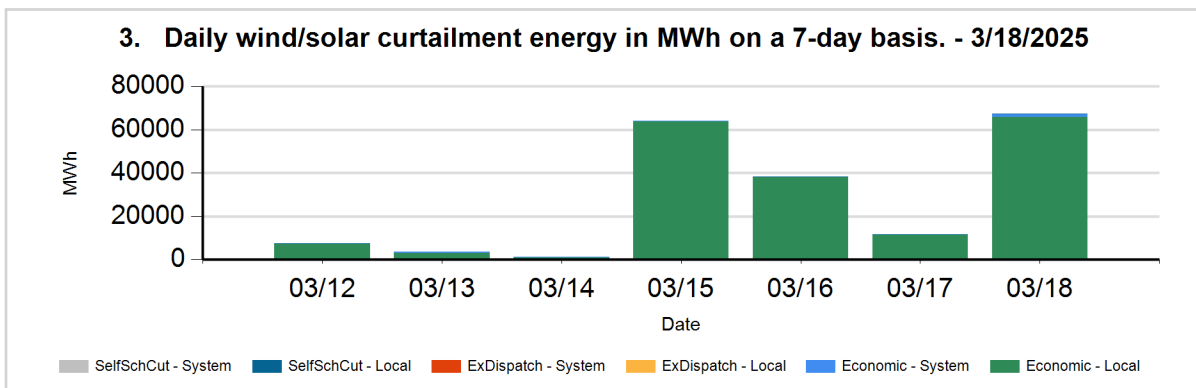
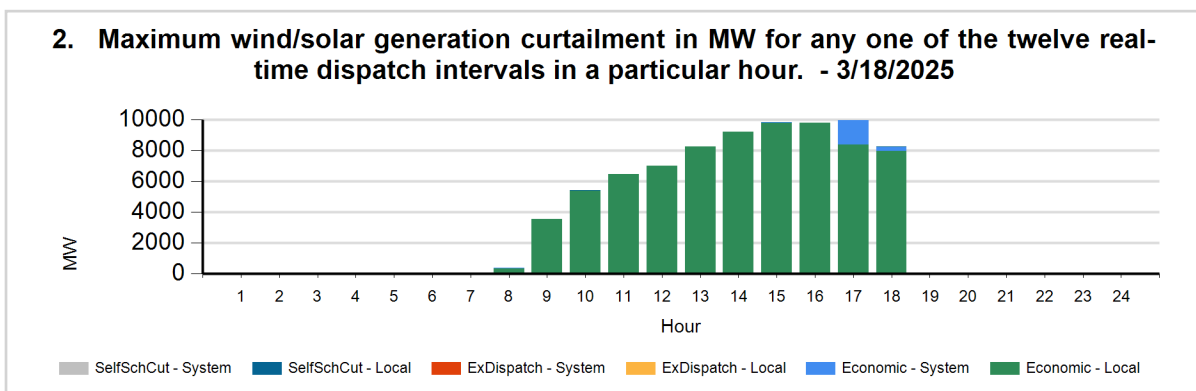
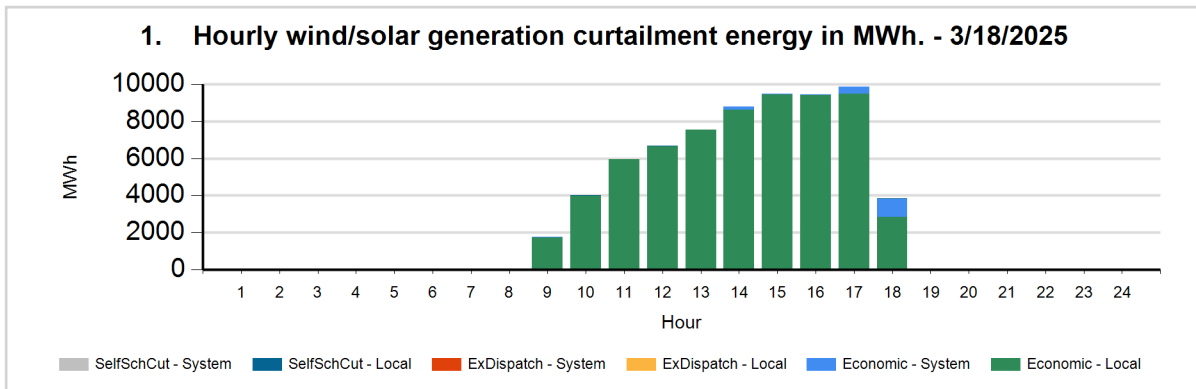
¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

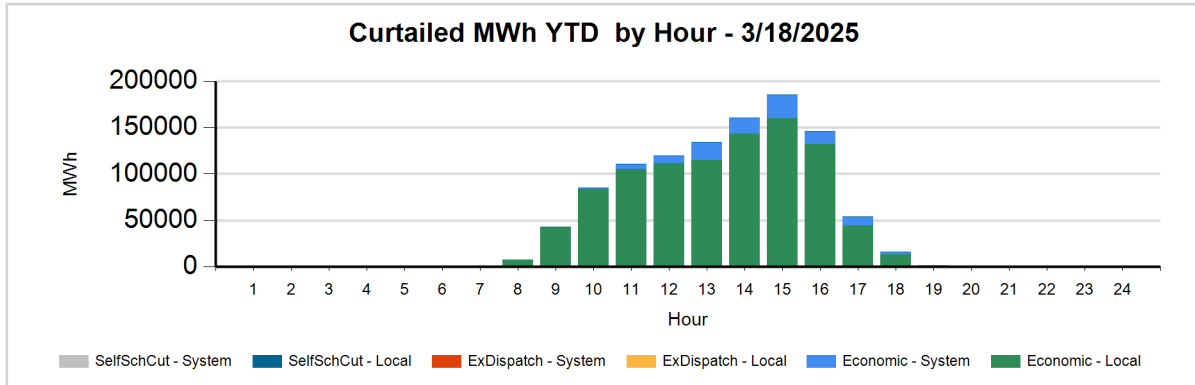
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

⁴For more information on oversupply conditions, please see: http://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

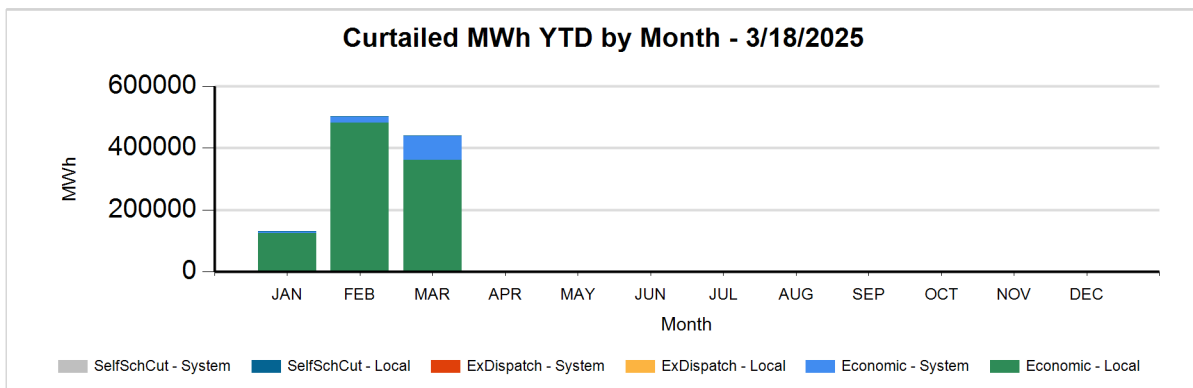
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 3/18/2025
LocalEconomic	967,292
LocalSelfSchCut	136
SystemEconomic	105,042
TOTAL	1,072,470

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
03/18	8	Economic	Local	SOLR	37	344
03/18	8	Economic	System	SOLR	6	35
03/18	9	Economic	Local	SOLR	1574	3122
03/18	9	Economic	Local	WIND	158	441
03/18	9	Economic	System	SOLR	15	
03/18	9	Economic	System	WIND	0	
03/18	10	Economic	Local	SOLR	3607	4915
03/18	10	Economic	Local	WIND	403	512
03/18	10	SelfSchCut	Local	SOLR	5	11
03/18	11	Economic	Local	SOLR	5438	5965
03/18	11	Economic	Local	WIND	503	509
03/18	11	SelfSchCut	Local	SOLR	0	
03/18	12	Economic	Local	SOLR	6215	6523
03/18	12	Economic	Local	WIND	466	479
03/18	12	SelfSchCut	Local	SOLR	2	
03/18	13	Economic	Local	SOLR	7045	7792
03/18	13	Economic	Local	WIND	480	475
03/18	14	Economic	Local	SOLR	8098	8727
03/18	14	Economic	Local	WIND	517	484
03/18	14	Economic	System	SOLR	165	
03/18	15	Economic	Local	SOLR	8995	9366
03/18	15	Economic	Local	WIND	492	484
03/18	15	Economic	System	SOLR	8	3
03/18	16	Economic	Local	SOLR	8975	9328
03/18	16	Economic	Local	WIND	471	484
03/18	16	Economic	System	SOLR	2	
03/18	17	Economic	Local	SOLR	8989	7889
03/18	17	Economic	Local	WIND	481	499
03/18	17	Economic	System	SOLR	393	2081
03/18	17	Economic	System	WIND	3	16
03/18	18	Economic	Local	SOLR	2641	7539

03/18	18	Economic	Local	WIND	201	445
03/18	18	Economic	System	SOLR	926	274
03/18	18	Economic	System	WIND	80	
03/18	18	SelfSchCut	Local	SOLR	4	1
03/18	19	Economic	Local	SOLR	2	10
03/18	19	Economic	System	SOLR	5	27

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.