

Wind and Solar Curtailment March 24, 2025

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

- 1. Economic Local: Market dispatch of generators with economic bids to mitigate local congestion³.
- Economic System: Market dispatch of generators with economic bids to mitigate systemwide oversupply⁴.
- 3. SelfSchCut Local: Market dispatch of self-schedules to mitigate local congestion.
- 4. SelfSchCut System: Market dispatch of self-schedules to mitigate system-wide oversupply.
- 5. ExDispatch Local: Exceptional dispatch to mitigate local congestion.
- 6. ExDispatch System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

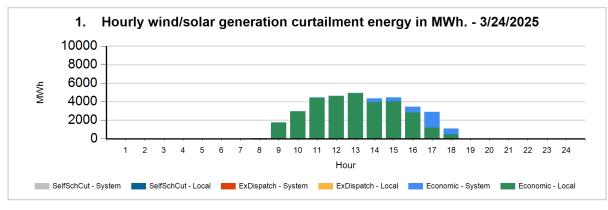
²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <u>http://www.caiso.com/green/renewableswatch.html</u>.

³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

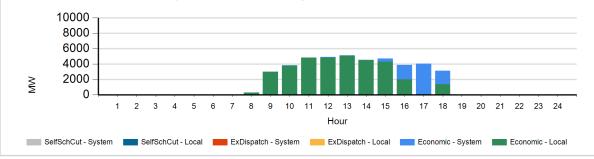
⁴For more information on oversupply conditions, please see: <u>https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf</u>

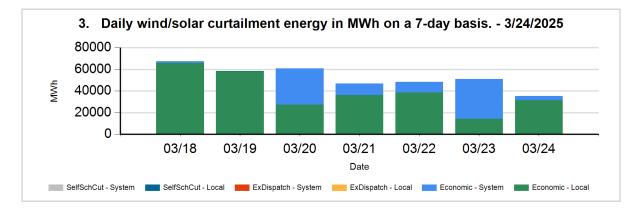


The following charts show the daily and 7-day wind and solar curtailment by category, if any.

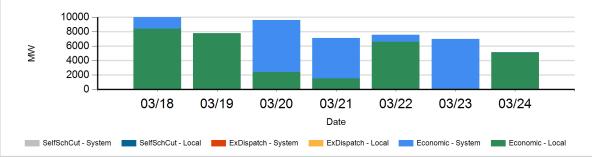


2. Maximum wind/solar generation curtailment in MW for any one of the twelve realtime dispatch intervals in a particular hour. - 3/24/2025



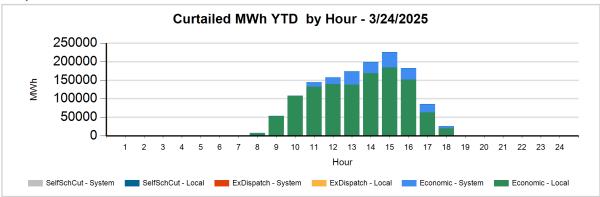


4. Maximum generation curtailment in MW for any one of the twelve real-time dispatch intervals in a particular day on a 7-day basis. - 3/24/2025

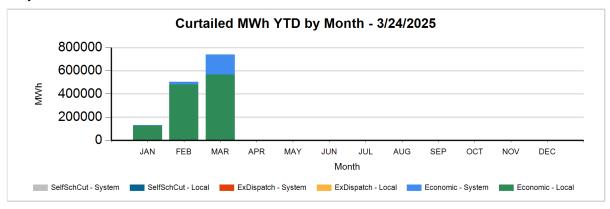




The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 3/24/2025
LocalEconomic	1,173,403
LocalSelfSchCut	145
SystemEconomic	199,333
TOTAL	1,372,882



Data used to produce hourly chart

DATE	HOU R	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
03/24	8	Economic	Local	SOLR	63	268
03/24	9	Economic	Local	SOLR	1770	3014
03/24	10	Economic	Local	SOLR	2976	3831
03/24	10	Economic	System	WIND	5	15
03/24	11	Economic	Local	SOLR	4441	4840
03/24	11	Economic	Local	WIND	7	14
03/24	11	Economic	System	WIND	6	
03/24	12	Economic	Local	SOLR	4605	4826
03/24	12	Economic	Local	WIND	29	31
03/24	12	Economic	System	SOLR	3	9
03/24	12	Economic	System	WIND	9	35
03/24	13	Economic	Local	SOLR	4925	5090
03/24	13	Economic	Local	WIND	23	23
03/24	13	Economic	System	SOLR	2	2
03/24	13	Economic	System	WIND	12	19
03/24	14	Economic	Local	SOLR	3938	4521
03/24	14	Economic	Local	WIND	20	25
03/24	14	Economic	System	SOLR	385	1
03/24	14	Economic	System	WIND	10	4
03/24	15	Economic	Local	SOLR	4051	4264
03/24	15	Economic	Local	WIND	9	11
03/24	15	Economic	System	SOLR	399	420
03/24	15	Economic	System	WIND	5	3
03/24	16	Economic	Local	SOLR	2817	2012
03/24	16	Economic	Local	WIND	3	
03/24	16	Economic	System	SOLR	645	1868
03/24	16	Economic	System	WIND	7	11
03/24	17	Economic	Local	SOLR	1216	69
03/24	17	Economic	System	SOLR	1688	3993
03/24	17	Economic	System	WIND	2	2
03/24	18	Economic	Local	SOLR	471	1354



03/24	18	Economic	System	SOLR	628	1791
03/24	18	Economic	System	WIND	1	2
03/24	19	Economic	Local	SOLR	0	5

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.