

Wind and Solar Curtailment March 27, 2025

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion³.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply⁴.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

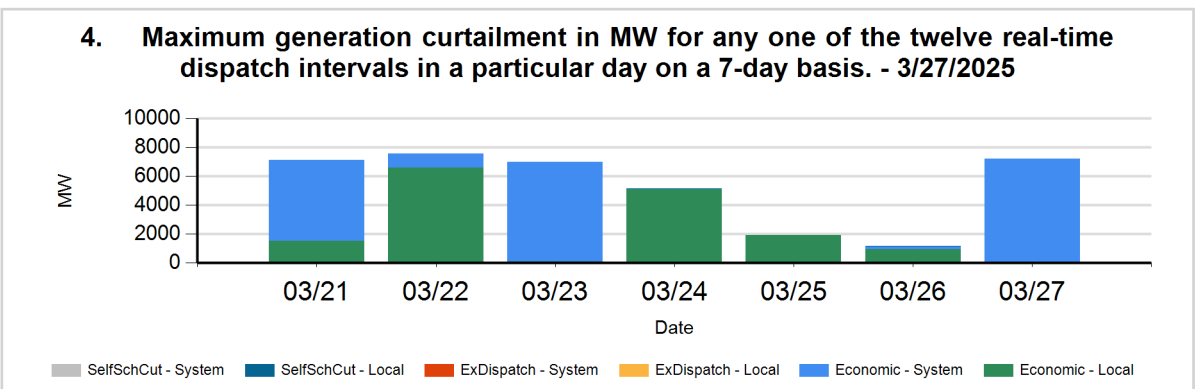
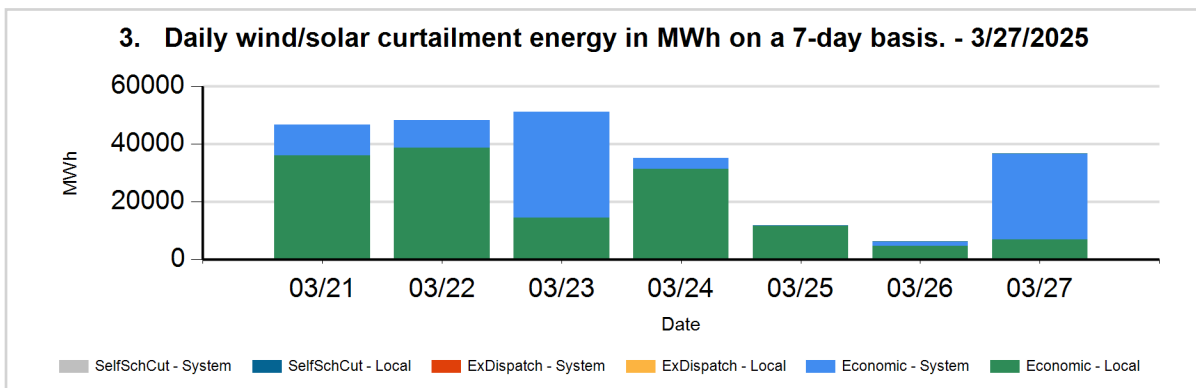
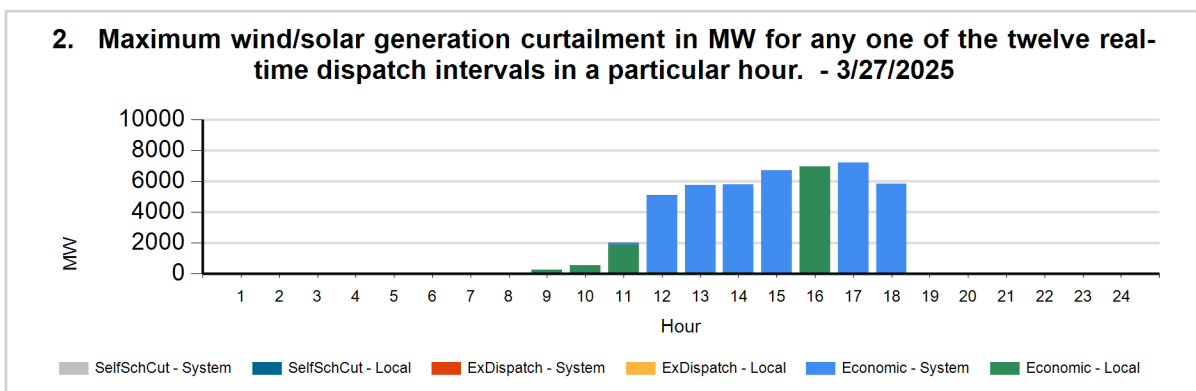
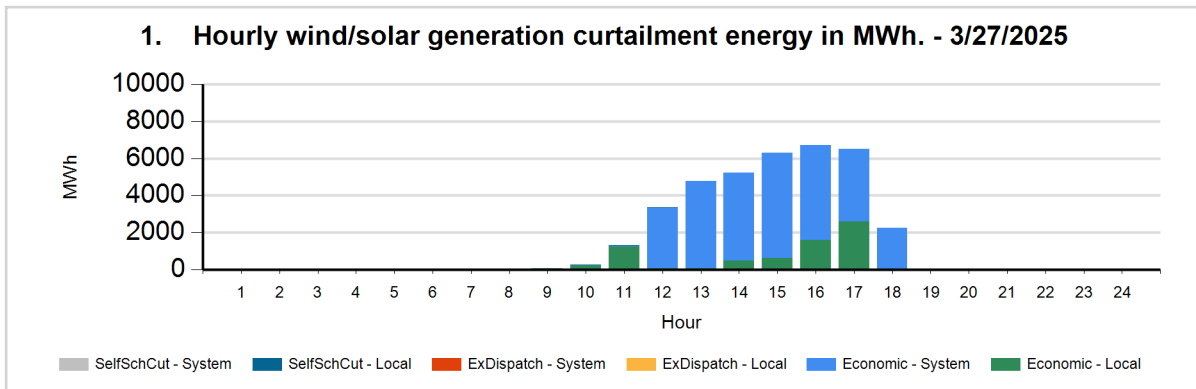
¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

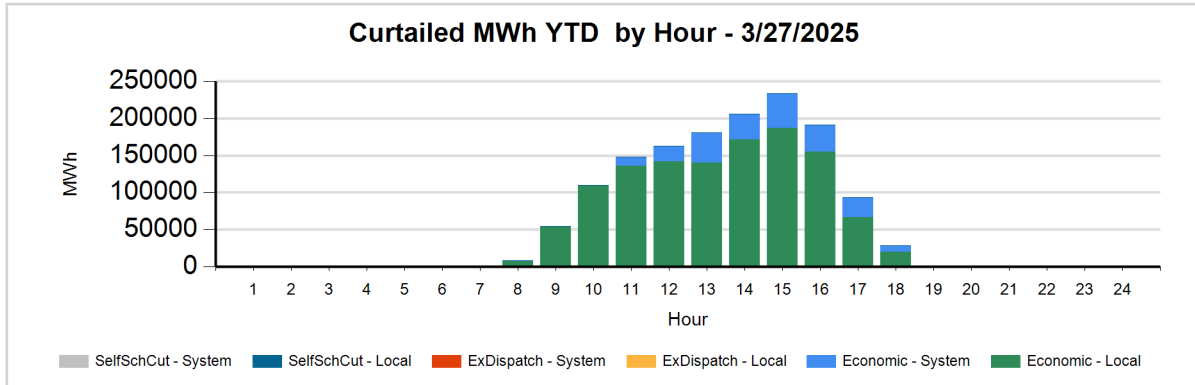
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

⁴For more information on oversupply conditions, please see: http://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

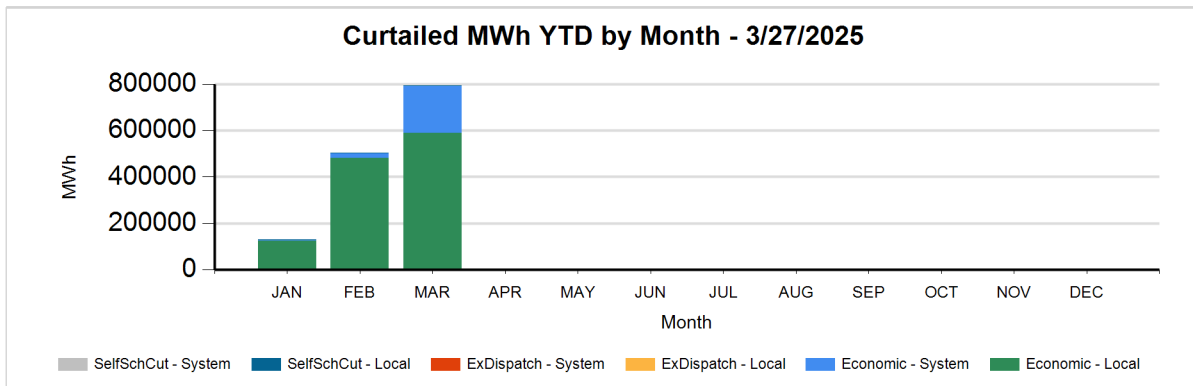
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 3/27/2025
LocalEconomic	1,196,829
LocalSelfSchCut	163
SystemEconomic	230,570
TOTAL	1,427,561

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
03/27	8	Economic	Local	SOLR	4	42
03/27	8	Economic	System	SOLR	6	
03/27	9	Economic	Local	SOLR	77	238
03/27	9	Economic	System	SOLR	0	
03/27	10	Economic	Local	SOLR	260	542
03/27	10	Economic	Local	WIND	2	
03/27	10	Economic	System	SOLR	1	
03/27	11	Economic	Local	SOLR	1154	1694
03/27	11	Economic	Local	WIND	100	188
03/27	11	Economic	System	SOLR	39	73
03/27	11	Economic	System	WIND	19	27
03/27	11	SelfSchCut	Local	SOLR	1	6
03/27	12	Economic	Local	SOLR	69	58
03/27	12	Economic	System	SOLR	2867	4436
03/27	12	Economic	System	WIND	400	569
03/27	12	SelfSchCut	Local	SOLR	9	11
03/27	13	Economic	Local	SOLR	64	69
03/27	13	Economic	System	SOLR	4087	4857
03/27	13	Economic	System	WIND	625	831
03/27	14	Economic	Local	SOLR	422	60
03/27	14	Economic	Local	WIND	64	
03/27	14	Economic	System	SOLR	4043	4936
03/27	14	Economic	System	WIND	688	808
03/27	15	Economic	Local	SOLR	405	
03/27	15	Economic	Local	WIND	197	
03/27	15	Economic	System	SOLR	4956	5948
03/27	15	Economic	System	WIND	726	786
03/27	16	Economic	Local	SOLR	1365	5963
03/27	16	Economic	Local	WIND	218	1012
03/27	16	Economic	System	SOLR	4390	
03/27	16	Economic	System	WIND	740	

03/27	17	Economic	Local	SOLR	2223	
03/27	17	Economic	Local	WIND	361	
03/27	17	Economic	System	SOLR	3301	6158
03/27	17	Economic	System	WIND	617	1050
03/27	18	Economic	Local	SOLR	1	
03/27	18	Economic	System	SOLR	1900	5038
03/27	18	Economic	System	WIND	343	801
03/27	19	Economic	Local	SOLR	2	27
03/27	19	Economic	System	SOLR	3	

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.