

Wind and Solar Curtailment May 05, 2025

This report is produced daily to provide a detailed accounting of the wind and solar renewable generation that was curtailed and the reasons why¹. This report should be read in the context of the Renewables Watch report for a more complete understanding of both renewable curtailment and generation².

Wind and solar curtailments are grouped into the following categories:

1. Economic - Local: Market dispatch of generators with economic bids to mitigate local congestion³.
2. Economic - System: Market dispatch of generators with economic bids to mitigate system-wide oversupply⁴.
3. SelfSchCut - Local: Market dispatch of self-schedules to mitigate local congestion.
4. SelfSchCut - System: Market dispatch of self-schedules to mitigate system-wide oversupply.
5. ExDispatch - Local: Exceptional dispatch to mitigate local congestion.
6. ExDispatch - System: Exceptional dispatch to mitigate system-wide oversupply.

Note: Amounts smaller than 1 MW are filtered out for simplicity. Such small curtailments are occasionally observed when forecasts are lower than Pmin when market will de-commit the unit and send the 0 MW dispatch.

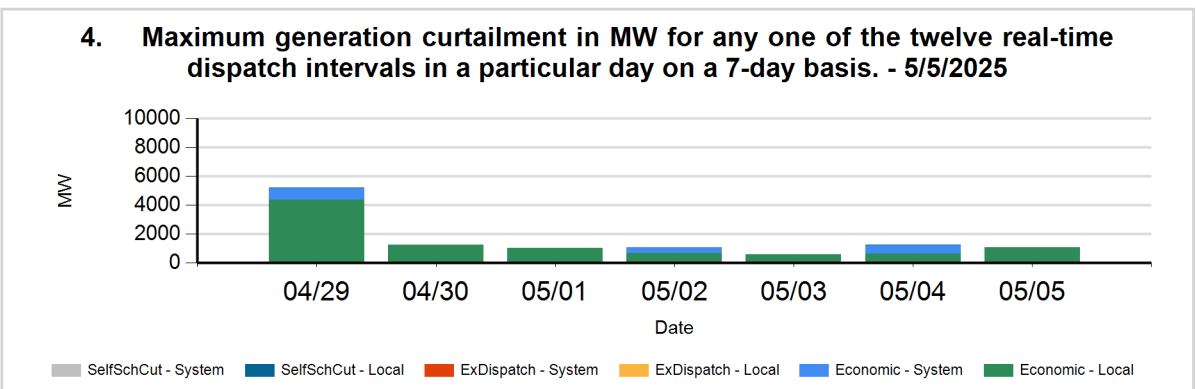
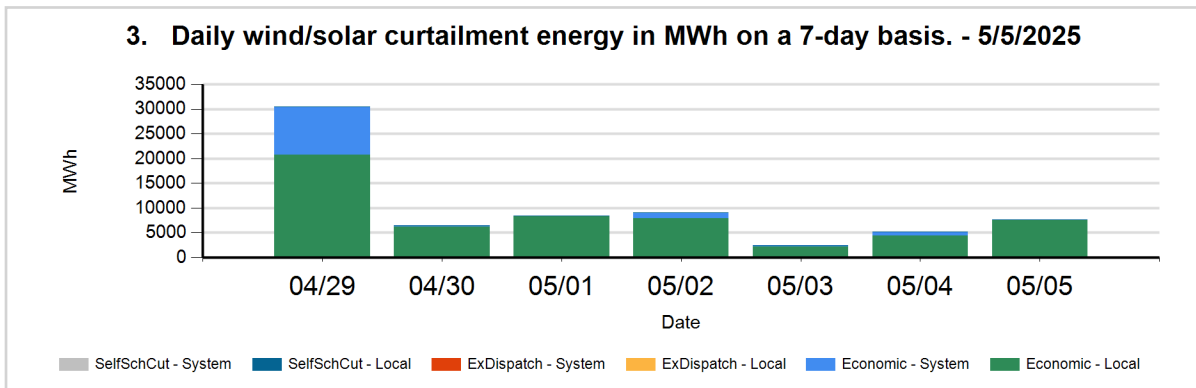
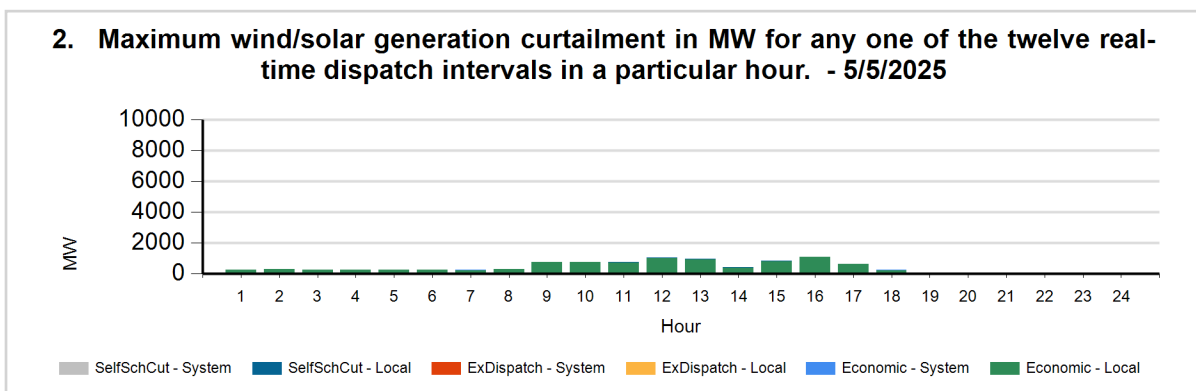
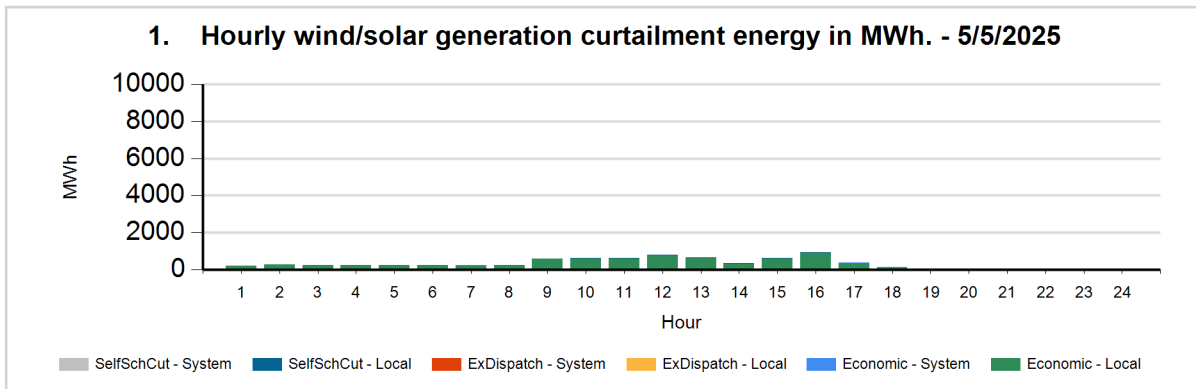
¹Only wind and solar resources can be reported in this manner because these resources have a forecast. Curtailment is defined as the difference between actual production and the forecast when actual production is less than the forecast.

²The Renewables Watch report provides daily actual renewable production within the ISO grid. It is available at: <http://www.caiso.com/green/renewableswatch.html>.

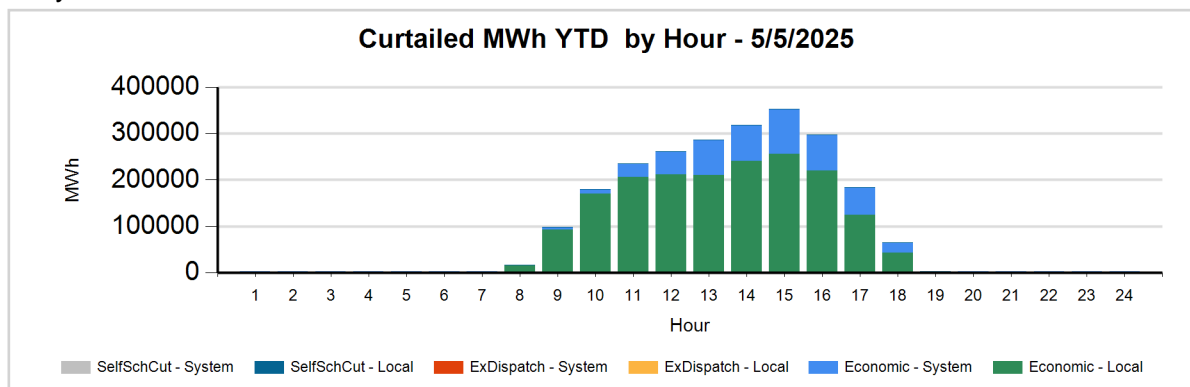
³Congestion occurs when available, least-cost energy cannot be delivered to some loads because transmission facilities do not have sufficient capacity to deliver the energy.

⁴For more information on oversupply conditions, please see: http://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

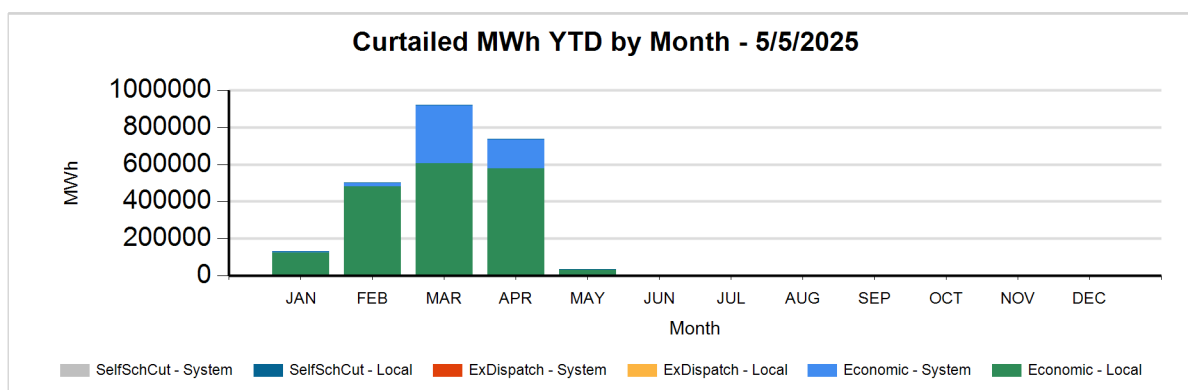
The following charts show the daily and 7-day wind and solar curtailment by category, if any.



The following charts show hourly year to date wind and solar curtailment by category, if any.



The following charts show monthly year to date wind and solar curtailment by category, if any.



TYPE	YTD CURTAILED MWH - 5/5/2025
LocalEconomic	1,819,128
LocalSelfSchCut	737
SystemEconomic	502,725
TOTAL	2,322,589

Data used to produce hourly chart

DATE	HOUR	CURT TYPE	REASON	FUEL TYPE	CURTAILED MWH	CURTAILED MW
05/05	1	Economic	Local	WIND	200	260
05/05	2	Economic	Local	WIND	256	271
05/05	3	Economic	Local	WIND	236	254
05/05	4	Economic	Local	WIND	246	257
05/05	5	Economic	Local	WIND	251	256
05/05	6	Economic	Local	WIND	245	248
05/05	7	Economic	Local	WIND	246	243
05/05	7	Economic	System	SOLR	1	8
05/05	8	Economic	Local	SOLR	15	64
05/05	8	Economic	Local	WIND	233	229
05/05	9	Economic	Local	SOLR	383	562
05/05	9	Economic	Local	WIND	210	191
05/05	10	Economic	Local	SOLR	443	556
05/05	10	Economic	Local	WIND	178	195
05/05	10	Economic	System	SOLR	0	
05/05	10	SelfSchCut	Local	SOLR	2	
05/05	11	Economic	Local	SOLR	433	567
05/05	11	Economic	Local	WIND	169	167
05/05	11	SelfSchCut	Local	SOLR	4	7
05/05	12	Economic	Local	SOLR	620	846
05/05	12	Economic	Local	WIND	170	168
05/05	12	SelfSchCut	Local	SOLR	9	17
05/05	13	Economic	Local	SOLR	464	753
05/05	13	Economic	Local	WIND	165	170
05/05	13	SelfSchCut	Local	SOLR	16	20
05/05	14	Economic	Local	SOLR	192	247
05/05	14	Economic	Local	WIND	140	157
05/05	14	SelfSchCut	Local	SOLR	13	11
05/05	15	Economic	Local	SOLR	554	742
05/05	15	Economic	Local	WIND	51	69
05/05	15	SelfSchCut	Local	SOLR	13	9

05/05	16	Economic	Local	SOLR	854	988
05/05	16	Economic	Local	WIND	82	82
05/05	16	SelfSchCut	Local	SOLR	5	
05/05	17	Economic	Local	SOLR	379	619
05/05	17	Economic	Local	WIND	4	
05/05	17	Economic	System	SOLR	8	
05/05	18	Economic	Local	SOLR	136	241
05/05	18	Economic	System	SOLR	7	14
05/05	19	Economic	Local	SOLR	12	37
05/05	19	Economic	System	SOLR	0	4
05/05	20	Economic	Local	SOLR	1	
05/05	20	Economic	System	SOLR	3	18

The information contained in this report is preliminary and subject to change without notice. No inference, decision or conclusion should be made based on the information in this report or any series of these reports. All values are hourly average unless otherwise stated. Questions about this report should be directed to Short-Term Forecasting at ShortTermForecasting@caiso.com.